

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: McPeck, Charles & Patricia Operator Well No.: F.R. Wells # 5

LOCATION: Elevation: 713' GPS Quadrangle: New Matamoras
District: Lincoln County: Tyler
Latitude: 12,425 Feet South of 39 Deg. 35 Min. 00 Sec.
Longitude: 2,750 Feet West of 81 Deg. 00 Min. 00 Sec.

Well Type: OIL GAS

Company Triad Hunter, LLC Coal Operator N/A
125 Putnam Street or Owner _____
Marietta, Ohio 45750 _____
Agent Kim Arnold Coal Operator N/A
Permit Issued Date 2/12/14 or Owner _____

AFFIDAVIT

~~STATE OF WEST VIRGINIA~~
County of Washington ss:

Ben Smeltzer and _____ being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 2nd day of June, 2014, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
75 sks. Class A	1,483'	1,440'	none	1382' - 5 1/2" csg.
30 sks. Class A	1,388	1,130'	none	1382' - 5 1/2" csg.
20 sks. Class A	789'	617'	none	1382' - 5 1/2" csg.
40 sks. Class A	221'	surface	none	1382' - 5 1/2" csg.
Total Cement= 165 sks.	Class A Cement			Note: 5 1/2" casing cemented
6% gel spacers pumped	between cement plugs			

Description of monument: 7" casing w/ I.D. plate containing well name and permit # and that the work of plugging and filling said well was completed on the 3rd day of June, 2014.

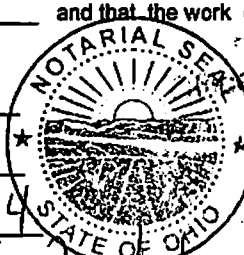
And further deponents saith not.

Ben Smeltzer

Sworn and subscribe before me this 5th day of June, 2014

My commission expires: 2-29-16

Elizabeth R. Tebay
Notary Public



RECEIVED
DEPARTMENT OF ENVIRONMENTAL PROTECTION
Office of Oil and Gas
ELIZABETH R. TEBAY
NOTARY PUBLIC
In and For The State of Ohio
My Commission Expires
2/29/16

Affidavit reviewed by the Office of Oil and Gas:

Michael D. Doff

Title: Oil & Gas Inspector

06/27/2017

95-00621

Hole T.D. = 1500'
Top Big Injun @ 1471'

TO: Rocky Roberts
FROM: Ben Smeltzer
SUBJECT: F.R. Wells # 5

(Date)	(Description)
5/30/14	Tallied 30 joints of 2 3/8" tubing, ran 29 joints in hole and tagged rods @ 900 feet.
(Fri.)	Pulled tubing OOH, maximum weight @ 12,000 lbs., rods present, pulled 24 rods (600') OOH, Total Rods fished from hole = 58 (1450'), estimated 1 or 2 rods left in hole plus pump barrel, decision made to cease fishing, ran 44 joints of 2 3/8" tubing in hole to 1388', shut down for weekend, will plug well on Monday.
6/02/14	Added three joints of 2 3/8" tubing, depth of tubing = 1483', MIRU Formation
(Mon.)	Cementing and Green Hunter Water @ 8:30 am. Pumped bottom hole cement plug with 75 sks. Class A Cement; 1/2 lb. cotton seed hulls/sk., and 2% CaCl., good circulation of gas, no circulation of fluid., pumped 10 bbls. of gel ahead of cement. Pulled tubing OOH by 11:15 am., MIRU Appalachian Well Surveys, ran Gr/CCL/Bond tool in hole, top of 1 st cement plug at 1440', bottom of 5 1/2" casing at 1382', ran bond log up to top of fluid @ 740', 5 1/2" casing appears cemented – Good Bond. ** Since the shot hole drank the first cement plug, it will be necessary to run 2 3/8" tubing to total depth and set another cement plug in the bottom of the hole and up into the 5 1/2" casing. Ran 44 joints (1388') of 2 3/8" tubing in hole by 1:45 pm. Pumped 2 nd Cement Plug with 30 sks. Class A cement; 1/2 lb flo-seal/sk. and 2% CaCl. Plug interval from 1388' to 1130', No circulation of fluid to surface. Pulled 19 joints of tubing and set tubing at 789'. Pumped 3 rd Cement Plug with 20 sks. Class A cement; 1/2 lb. flo-seal/sk. and 2% CaCl.

RECEIVED
Office of Oil and Gas
JUN 13 2014
IV Department of Environmental Protection

06/27/2017

95-00621

Circulated fluid to surface; trace of oil – mostly saltwater, approximately 5-10 bbls.

Pulled 18 joints of tubing and set tubing at 221'.

Pumped 4th Cement Plug with 40 sks. Class A cement; ¼ lb. flo-seal/sk. and 2% CaCl.

Circulated cement to surface and shut down, pulled remaining 7 joints of tubing OOH by 3:25 pm., top loaded casing with cement, job done @ 3:35 pm.

Cleaned up equipment and RDMO Formation Cementing and Green Hunter Water.

Rigged down service rig and moved off location. Will top off casing with cement if necessary and set monument tomorrow.

Product Summary

165 sacks Class A Cement

100 lbs. Gel

80 lbs. LCM – cotton seed hulls

250 lbs. accelerator – CaCl

25 lbs. flo-seal

100 bbls. fresh water

RECEIVE
Office of Oil and
Gas

JUN 13 2017

Department of
Energy

06/27/2017