



West Virginia Department of Environmental Protection
Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47-095-00654 - P WELL NO: 10

FARM NAME: M.W. Spencer

RESPONSIBLE PARTY NAME: R.L. Wharton, LTD

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Shirley 7.5'

SURFACE OWNER: Spencer Heirs, C/O Janice Spencer

ROYALTY OWNER: Spencer Heirs/Assigns

UTM GPS NORTHING: 4,364,638 (NAD 27)

UTM GPS EASTING: 517,242 (NAD 27) GPS ELEVATION: 314 m. (1,029')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS Post Processed Differential
 Real-Time Differential

Mapping Grade GPS Post Processed Differential
 Real-Time Differential

RECEIVED
Office of Oil & Gas
Permitting

SEP 18 2002

WV Department of
Environmental Protection

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

R-L Wharton R.L. Wharton
Signature
9/16/02
Date

President
Title

utm coords. converted to
7.5' loc
: 1.75 mi. S 39° 27' 30"
0.43 mi. W 80° 47' 30"

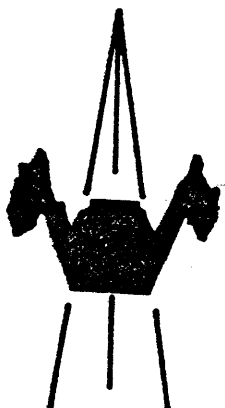
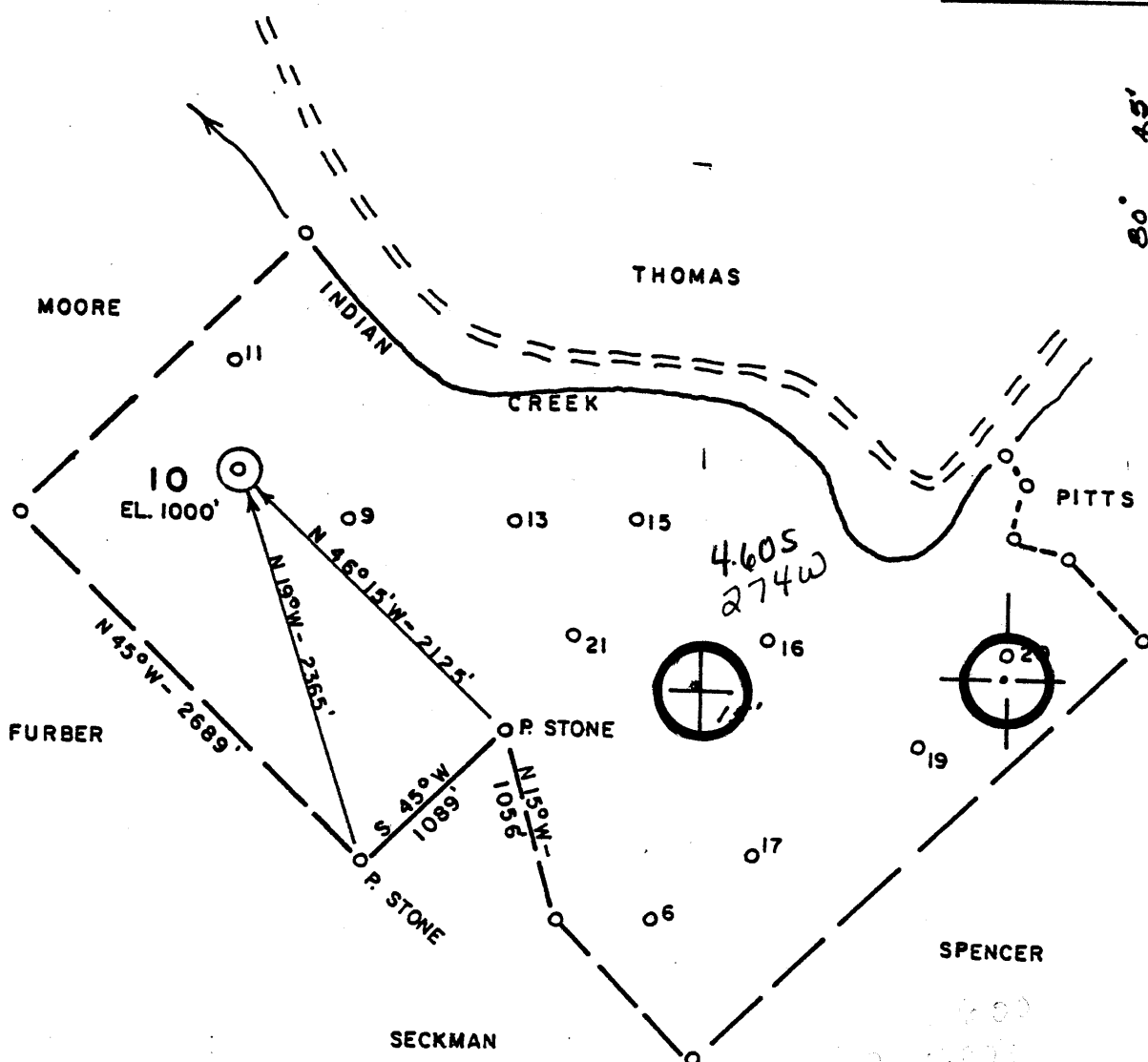
TYL 0654-P

OCT 1 2002

Latitude 39° 27' 30"

39° 30'

Longitude 80° 45' 30"



ACCURACY: 1/200

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill
- Other CLEAN OUT

Formation BIG INJUN

Est. Depth 2300'

- Oil
- Gas
- Other

Source of Elevation TYLER-430 (1084')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company QUAKER STATE OIL REF. CORP.

Address PARKERSBURG, WV

Surface Owner HARRY SPENCER

Mineral Owner S.A. SMITH TRUST, ET AL.

Farm Name M.W. SPENCER

Well No. 10 Acres 258

Elevation 1000' West Union 15

Quadrangle SHIRLEY NE Series 7.5

County TYLER District MCELROY

Date 3/2/81 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

47 - 095 - 0905
STATE COUNTY PERMIT

+ Denotes location of well on United States Topographic Maps.
Engineer CHET WATERMAN

Engineer's Registration No. 3788 File No. 81-090

Latitude

39 2730

80 4730

7.5' loc
Elev
816 195

Longitude

Topo Location

7.5' Loc. 1.775 15' Loc. 4.655
0.44W (calc.) 2.67W

Company Beaker State

Farm M W Spencer 10

15' Quad West Union NE
(sec.)

7.5' Quad Shirley

District McElroy

WELL LOCATION PLAT

County 095 Permit 654

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 27, 19 81

FORM IV-35
(Obverse)

Operator's
Well No. M.W. SPENCER #10

[08-78,

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

API Well No. 47 - 095 - 0905
State County Permi

WELL TYPE: Oil XX / Gas ___ / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: 1000' Watershed: Indian Creek
District: McElroy County: Tyler Quadrangle: Shirley 7.5'

WELL OPERATOR QUAKER STATE OIL REFG. CORP. DESIGNATED AGENT Carl J. Carlson
Address P.O. Box 1327 Address P.O. Box 1327
Parkersburg, WV 26101 Parkersburg, WV 26101

PERMITTED WORK: Drill XX / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) Pull 4 3/4" and run 4 1/2" on packer

PERMIT ISSUED ON March 17, 19 81 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Phillip Tracy
Address Rt. #3
Alma, WV 26320

GEOLOGICAL TARGET FORMATION: Big Injun Depth 2406 - 2108 feet
Depth of completed well, 2118 feet Rotary ___ / Cable Tools XX
Water strata depth: Fresh, NA feet; salt, NA feet.
Coal seam depths: NA Is coal being mined in the area? NO
Work was commenced March 24, 19 81, and completed April 30, 19 81

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	13					12	12)	Kinds
Fresh water	10					275	0)	
Coal	8 1/4					1150	0)	old well Sizes
Intermediate	6 5/8					1924	1924)	record
Production	4 1/2	K-55	9.5	x		1956	1956)	new casing Depths set
Tubing)	on hookwell packer
Liners)	Perforations: Top Bottom

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MAY 28 1981

OPEN FLOW DATA
Producing formation Big Injun OIL & GAS DIVISION DEPT. OF MINES Zone depth 2009 - 2108 feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, 4 Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, ___ psig (surface measurement) after ___ hours shut in
[If applicable due to multiple completion--]

Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ Bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ Bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, ___ psig (surface measurement) after ___ hours shut in

JUN 4 1981
JUN 4 1981

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Shot with 30 qt. nitroglycerine on 4/7/81

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Big Lime			1924	2009	
Big Injun			2009	2044	
Shale			2044	2046	
Big Injun			2046	2108	
Shale			2108	2118	
T.D.			2118		

(Attach separate sheets to complete as necessary)

QUAKER STATE OIL REFINING CORPORATION

Well Operator

By Michael C. Brannock

Its Michael C. Brannock - Sr. Geologist

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. M.W. Spencer #10

API Well No. 47 - 095 - 0905
State County Permi

WELL TYPE: Oil XX / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)
LOCATION: Elevation: 1000 Watershed: Indian Creek
District: McElroy County: Tyler Quadrangle: Shirley 7.5'

WELL OPERATOR QUAKER STATE OIL REFG. CORP.
Address P.O. Box 1327,
Parkersburg, WV 26101

DESIGNATED AGENT Carl J. Carlson
Address P.O. Box 1327
Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER S.A. Smith Trust, etal
Address Union National Bank
Clarksburg, WV
Acreage 258

COAL OPERATOR None
Address:

SURFACE OWNER Harry Spencer
Address Middlebourne, WV
Acreage 258

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None

FIELD SALE (IF MADE) TO:
Name None
Address

Name
Address
RECEIVED
MAR - 9 1981

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip L. Tracey
Address Rt. #3
Alma, WV 26320

COAL LESSEE WITH DECLARATION ON RECORD
Name None
Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated May 11, 1894, ~~XX~~, to the undersigned well operator from M.W. Spencer to Victor Oil & Gas (assigned to Quaker State).
[If said deed, lease, or other contract has been recorded:]

Recorded on Oct. 5, 1894, ~~XX~~, in the office of the Clerk of the County Commission of Tyler County, West Virginia, in Deed Book 24 at page 68 & 69 A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Well drilled in 1917 Plug off old formation / Perforate new formation /
Other physical change in well (specify) Pull 4 3/4" (974') and run 4 1/2" to 1920' with packer on bottom of 4 1/2"

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 343-3092

QUAKER STATE OIL REFINING CORPORATION

Well Operator
Carl J. Carlson

By
Its Asst. District Production Manager

[08-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____ Company Tools _____
Address _____

GEOLOGICAL TARGET FORMATION, Big Injun

Estimated depth of completed well, 2118 feet, Rotary _____ / Cable tools XX /

Approximate water strata depths: Fresh, NA feet; salt, NA feet.

Approximate coal seam depths: NA Is coal being mined in the area? Yes _____ / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well			
Conductor	13")				12	12		Kinds	
Fresh water	10")				275	0			
Coal	8 1/4')	IN HOLE			1150	0		Sizes	
Intermediate	6 5/8')				1924	1924			
Production	4 3/4')				974	974		Depths set	
Tubing										
Liners									Perforations:	
			Pulled 4 3/4" and run 4 1/2" to 1920' with packer on bottom of 4 1/2"							Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and ~~THIS PERMIT MUST BE POSTED AT THE WELL SITE~~ connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 11-17-81.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

ate: _____, 19 _____

By _____
Its _____

DRILLER'S RECORD

Previously Requested, but NOT
AVAILABLE

DATE: _____

MW Spencer #10

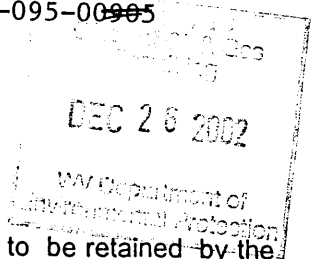
<u>095</u> COUNTY	<u>654</u> PERMIT
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WR-38
DATE: 12/19/02

API #

00654
47-095-00905

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Harry Spencer Operator Well No.: Spencer #10

LOCATION: Elevation: 1000 Quadrangle: Shirley 7.5'
District: McElroy County: Tyler
Latitude: 9250 Feet South of 80 Deg. 47 Min. 30 Sec.
Longitude: 2200 Feet West of 39 Deg. 27 Min. 30 Sec.

Well Type: OIL _____ GAS x

Company: Ross & Wharton Gas Co. Coal Operator NA
Rt. 5, Box 29 or Owner _____
Buckhannon, WV 26201 _____

Agent: Robert L. Wharton Coal Operator _____
or Owner _____

Permit Issued Date: 10/04/02

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Upshur ss:

Robert L. Wharton and Don Elmer being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Steve Mossor Oil and Gas Inspector representing the Director, say that said work was commenced on the 11 day of November, 2002, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gel	2118	0	1200' of 4 1/2	
Cement	2100	1900	6 5/8	1900
Cement	1250	1100		
Cement	850	700	Cut holes in 6 5/8 from 1200-0	
Cement	300	125	Could not pull 6 5/8, hill slid around site	
Cement	50	0		

[Handwritten signature] 11/8/02

Description of monument: 6" pipe 54" high and that the work of plugging and filling said well was completed on the 10th day of December, 2002.

And further deponents saith not. R L Wharton

Don Elmer

Sworn and subscribe before me this 23rd day of December, 2002

My commission expires: 11-03-03

Steve Murray
Notary Public

Oil and Gas Inspector: Steven A. Mossor



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0654