

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 22, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-9500693, issued to SANCHO OIL & GAS CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: MOORE #2

Farm Name: MOORE, THOMAS, . ET AL

API Well Number: 47-9500693 Permit Type: Plugging

Date Issued: 10/22/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

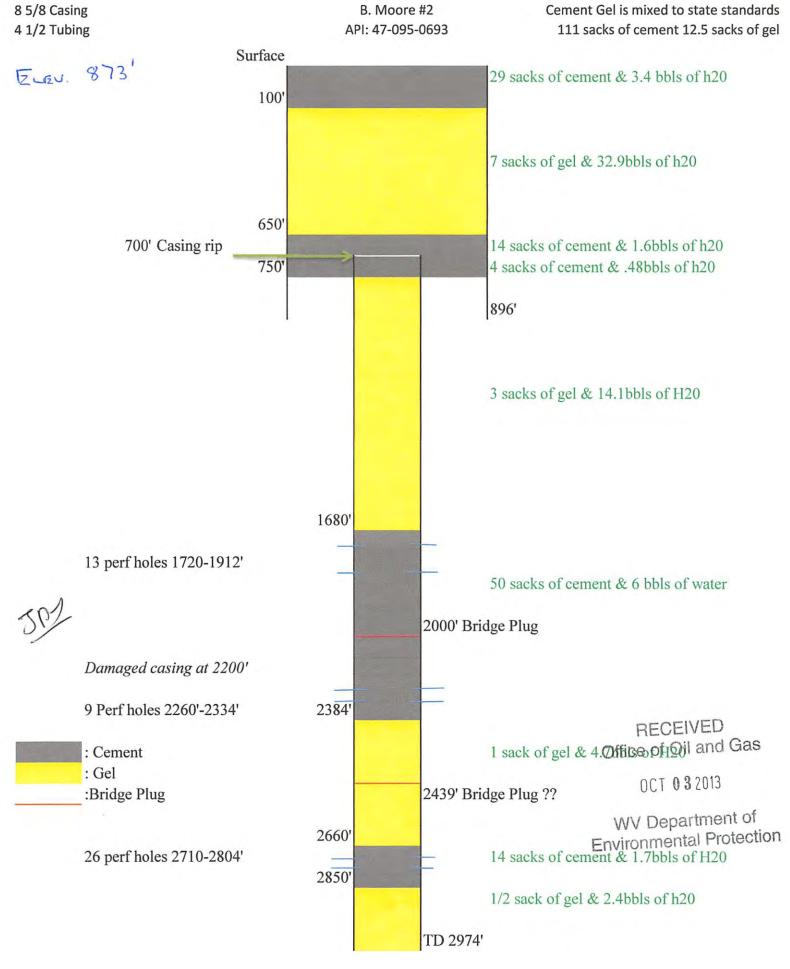
WW-4B Rev. 2/01

1) Date	Auc	1. 28	,	20 13	
21Opera	toris	-			
Well	No. T	3. mo	ore .	47	
3) API V	Vell N	lo. 47-	095	- O693	5

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

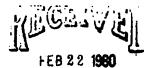
APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4.5		
4)	Well Type: Oil/ Gas/ Liqu	id injection/ Waste disposal/
	(If "Gas, Production or U	nderground storage) Deep/ Shallow_X
5)	Location: Elevation 873/4 District Meade 04	Watershed South Fork on Sugar Creek County Tyler as Quadrangle middle bourne 470
6)	Well Operator Sancho Oil: Cas Address P.O. Box 179 St. marys, W 261	7) Designated Agent Loren Bagley Address P.O. Box 179 St. marys, WV 26170
8)	Oil and Gas Inspector to be notified Name Taylor Address	9) Plugging Contractor Name Patchwork Oil: Gas Address 8165 Elizabeth Pike Elizabeth, Cov 26143
1=		ached AT LEAST GOO BENTONITE.
Q. N. S.	BRIDGE PLUGS ARE ENCOUNTERED A EL FROM 2974 TO 2850', COVER 2G INTH CLASS A CEMENT PLUG WITH THER ADDITIVES THIS IS PLUG I. GE ROM 2384' TO 1680' COVERING PE AND CUT 41/2" CASING @ 700'. S. REMOVE 700' OF 41/2" CASING. G. SET PLUG 4 FROM 100' TO S.	PERFORATIONS FROM 2950' - 2660' NO MORE THAN 370 CACI, AND NO EL HOLE FROM 2660' TO 2384'. SET PLUG 2 EXPORATIONS. GEL HOLE FROM 1680' TO 750' DET PLUG 3 FROM 750' - 650' ACROSS CASING GO EL HOLE FROM 650' TO 100'. RECEIVED OURFACE. SET MONOMENT. Office of Oil and Gas
Q. N. S.	BRIDGE PLUGS ARE ENCOUNTERED A EL FROM 2974 TO 2850', COVER 26 INTH CLASS A CEMENT PLUG WITH THER ADDITIVES THIS IS PLUG I. GE ROM 2384' TO 1680' COVERING PE HND CUT 41/2" CASING @ 700'.	PERFORATIONS FROM 2950' - 2660' NO MORE THAN 370 CACI, AND NO EL HOLE FROM 2660' TO 2384'. SET PLUG 2 EXPORATIONS. GEL HOLE FROM 1680' TO 750' DET PLUG 3 FROM 750' - 650' ACROSS CASING GO EL HOLE FROM 650' TO 100'. RECEIVED OURFACE. SET MONOMONT. Office of Oil and Gas
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES



Oil and Gas Division

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Quadrangle Middle bowave	WELL	RECORDS	e o	_	ET. OF MINI	EE
Quadrangle // // But a succession				Recycling	Comb. 🔀	
Permit No. 47-025 - 0693				Water Flo	od_ Storage	
				Disposal_	(Kind)	
Company C.W Riess INC				1	- Anna	
Address St. Marys W VA		Casing and	Used in	Left	Cement fill up	
	Acres 263	Tubing	Drilling	in Well	Cu. ft. (\$ks.)	
Location (waters) Sugar Cros		. Size			7.	
Well No. 2. County	Elev. 873. 25	20.11			1	
The surface of tract is owned in fee by	Tyler	13(0)	250	100	4	
Betty Mance		9 5/8	130	250	-i	
Address Middle bourne W V3		8 5/8	896"	896'	4	
Mineral rights are owned by Betty	House	7			1	
Address Sine	10	5 1/2]	-
Drilling Commenced 8-12-7		4 1/2		2974"	455 5K	3
Drilling Completed 8-17-2 Initial open flow cu. ft		3	ļ		1	
Final production 45000cu. ft. per da	bbls	Liners Used	 		1	
Well openhrs. before te			<u> </u>		1	
Well treatment details:	R	Attach copy of	ti			
Arrientieurs	2710	- 2804'	sementing recor	a.		
FRAGUE TEXALOR	net					
	Hoo	100,000	SAND	1150	OO SCF N	
				7		
Coal was encountered at	4 -					
4/70	FeetFee	1		· A		
	DEDGN STOP		ater		Foet	
		J			THE 044 NO	
Furmation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or 1	Vator	Remarks	
COW ROW	995'	1249.	# T8P	206		
#SH SAH SAND	13571	1469	- 1-7	-		
2nd SAH SAMD	1470	1498				
3rd SAIH SAMB	1549	1580.				
MAXON		, ,				
PUL.	1658	1685			Des	
Big Lime	1	1685			REC Office of	EIVED
	1705	1767			Office of	Oil and Gas
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Keener Injun	1768 1812	1767 1 79 1' 1950'			Office of a	Oil and Gas
Keener Injun Syuna	1705. 1768 1812: 1952: 2129:	1767' 1891' 1950' 1961' 2153' 2214'			Office of OCT (Oil and Gas
Keener Injun Syunu Wekh Stray	1705. 1768 1812: 1952: 2129:	1767' 1891' 1950' 1961' 2153'			Office of OCT (Oil and Gas

		.		
Formation Color Hard or Soft	Top Feet go	B .	Oil. Gas in Water	• Remarks
GORDON STRAY	2676	2712'	GRS	
GORAN STRAY GORON 444 SAVO	2676' 2759' 2851'	2810'	GAS	
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Date File 3, Environment of Environment Protection

Br. John Johneda

10/25/2013

CK# 39° 25 Latituda b 4 0 TOPO LOCATION 72 -2 0 -3 SA DOR MENDELSHON DEED 212/117 22 A. 115 P. PARCEL 3 PARCEL 9712 A. 444 A. GIL FORD JOHN FARY PLAT IN DEED 207/348 DEED 55/442 92 12 A. STULL 204 713 134 A. PARCEL 15 (WAS) MCCULLOUGH PARCEL S NOTE: 514 A ALL PARCELS 4 A. OUT OF THE 25 A PARCEL 7 19 A I THROUGH IS ARE DESCRIBED IN DEED 153/415 AS CONVEYED TO BETTY CLARENCE J. EITZSIMMONS 743/8A MARIE MOORE BY 15 A HAROLD K. BARKER 235/16/ SEE TAX MAPS BAND II IN MEADE DISTRICT 20 3 A. NOTE: PRICELS TO AND 13 MAKE UP PARCEL 14 IN DEED 158/415 PLAT IN DEED 131/80 Minimum Error of Closure METHODS USED SHOULD PRODUCE 1 IN 2500 Source of Elevation 818 AT WICK ROAD AND SOUTH FORK ROAD INTERSECTION New Location EAST OF THE YILLAGE OF WICK SHOWN ON THE MIDDLEBOURNE TOPO MAP Drill Deeper "I, the undersigned, hereby cartify that this map is correct to the best of my knowledge and Abandonment belief and shows all the information required by paragraph 6 of the rules and regulations of M. Carama the oil and gas section of the mining laws of West Virginia. "Western FECEIVED Company C.W. RIGGS, INC. STATE OF WEST VIRGINIA Office of Oil and Gas Address BOX 358 ST. MARYS W.VA DEPARTMENT OF MINES OIL AND GAS DIVISION Ferm BETTY MARIE MOORE (PAR 5" CHARLESTON OCT 03 2013 Acres 263 WELL LOCATION MAP Well (Farm) No. MOORE # 2 FILE NO. 47-095-0693VV Department of Elevation (Spirit Level) 873 4 Environmental Protection WEST UNIONES Quadrangle MIDDLEBOURNE + Denotes location of well on United States Topographic Maps, scale 1 to 62,600 latitude and longi-District MEADE County TYLER SURVEYOR HENRY M. PARSONS tude lines being represented by border lines as shown. SURVEYOR'S Engineer's Registration No. 98 - Denotes one inch spaces on border line of original File No. 79 -5558 Drawing No. 79-5358 tracing.

Date MAY 21, 1979

Scale 1" = 1000'

95006938

0/25/2013

TO: 13046843658

P. 1

95006938

WW-4A Revised 6-07 1) Date: Aug 28 30/3
2) Operator's Well Number
B Mooke 2
3) API Well No.: 47 - 095 - 0193

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	SARCho o: 1+ PAS	BECEIVED
By:	Lan E Bagos	7 Office of Oil and Gas
Ita:	PRESIDENT 1	Onice of On and das
Address	P.O BOX 179	001.00.2042
	ST. MARYS W. U. 261	70 001 002013
Telephone	304-68/4-7170	1817
		WV Department of
2,44	0 - 1 -	Environmental Protection
	ay of September 201	Notary Public, State of West Virginia
Tank Wanter	Notary Publ	Tyler Construction Co., Inc.
My Commission Expires 2/26/2017		P.O. Box 393 St Maye, MV 28170
		My commission expires February 26, 2017

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

B. moore

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

> NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> > Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you request a copy from the Chief. should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION
Office of Oil and Gas
over read the instructions to surface owners and the I hereby state that I have read the instructions to surface owners and that I have received capies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat

I further state that I have no objection to the planned work described in these materials paid I have on to a permit being issued on those materials. FOR EXECUTION BY A CORPORATION, objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON ETC.

Signature a, M

Name By

Its

Signature

10**/25**/2013

API No.	47-095-0693	
Farm Name	B. moore	
Well No.	#2	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVE	R	
has examined this proposed plugging we	ork order. The under ll operator has com	ersigned has	/ of the coal under this well location s no objection to the work proposed to be all applicable requirements of the West
Date: 9/ 20/13	Sor By:	cho c	Sil: Gas 2 & Baylay

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RECEIVED
Office of Oil and Gas

OCT 03 2013

WV Department of Environmental Protection WW-9 Rev. 5/08

	Page 1	of	
API Number 47 -	095	-0693	
Operator's Well N			

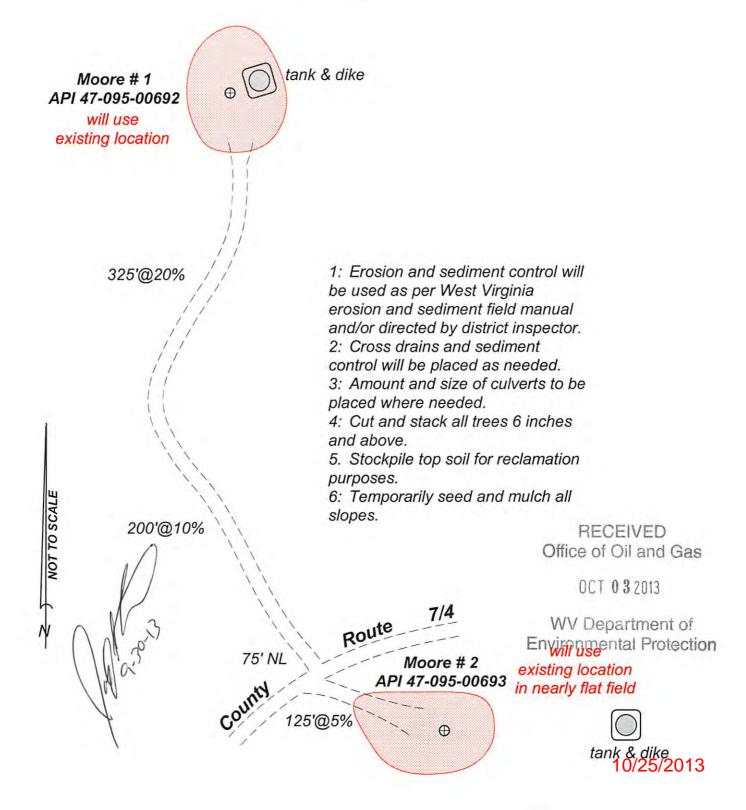
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE	
Operator Name Sancho Oil + BAS Coky. OP Code 77	
Watershed South Fork of Sugar Creek Quadrangle middlebourne, W	est Union 15°
Elevation 873'4 County Tyler District meade	
Description of anticipated Pit Waste: Cement Water : Water	
Will a synthetic liner be used in the pit? Yes . 20 MIL.	
Proposed Disposal Method For Treated Pit Wastes:	
X Land Application	
Underground Injection (UIC Permit Number)
Reuse (at API Number)
Off Site Dispposal (Supply form WW-9 for disposal location)	
Other (Explain_	
Proposed Work For Which Pit Will Be Used:	
Drilling Swabbing	
, WorkoverX Plugging	
Other (Explain_	
/	
on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information application form and all attachments thereto and that, based on my inquiry of those individuals immedia obtaining the information, I believe that the information is true, accurate, and complete. I am aware that penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title President Company Official Title President Company Official Title President Company Official Title	d/or other applicable on submitted on this tely responsible for
Subscribed and sworn before me this 2673 day of Suptember , 20 13 Office	RECEIVED be of Oil and Gas
Subscribed and sworn before me this 2673 day of Suptember, 20 13 Office	
My commission expires Notory Public OCT 03 2013	
V Wilde	State of West Virginia

	LEGEND
Property Boundary	Diversion Leavestillians 111111111111111111111111111111111111
Rond = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (2)
Stream	Materway C+ C+ C+
Open Ditch	
Rock & See See	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed	Prevegetation pH
Lime Tons/acre or to correct	
Lime Tons/acre or to correct	1 to pH
Fertilizer (10-20-20 or equivalent) 500	lbs/acre (500 lbs minimum)
Mulch	Tons/acre
with the second	Totis/acte
	Seed Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
Deer Miv	
clover/timithy/Adhelpta	· .
as per farmer	
Attach:	
Drawing(s) of road, location,pit and proposed area for la	nd application.
Photocopied section of involved 7.5' topographic sheet.	
1 0 1	
100	deline described.
Plan Approved by:	
and Dernie	As much 41/2 As possible. RECEIVED
Comments: / must l'errece	As much 4/2 As possible. Office of Oil and Ga
	OCT 03 2013
Title: Inspect	Date: 9-30-13
	VV Department -
Field Reviewed? (Y Yes (No Environmental Protecti

Sancho Oil & Gas
Well: Moore #1 API 47-095-00692
Well: Moore #2 API 49-095-00693
Betty Marie Moore 263 Acre Lease
Meade District Tyler County
West Virginia



MIDDLEBOURNE QUADRANGLE

Copyright (C) 1997, Maptech, Inc.

SCALE 1" = 1000'

SANCHO OIL & GAS

WELL: MOORE # 2 API 47-095-00693

BETTY MARIE MOORE 263 ACRE LEASE

RECEIVED Office of Oil and Gas

OCT 032010/25/2013

WV Department of Environmental Protection

MEADE DISTRICT

TYLER COUNTY

WEST VIRGINIA

-9900'

