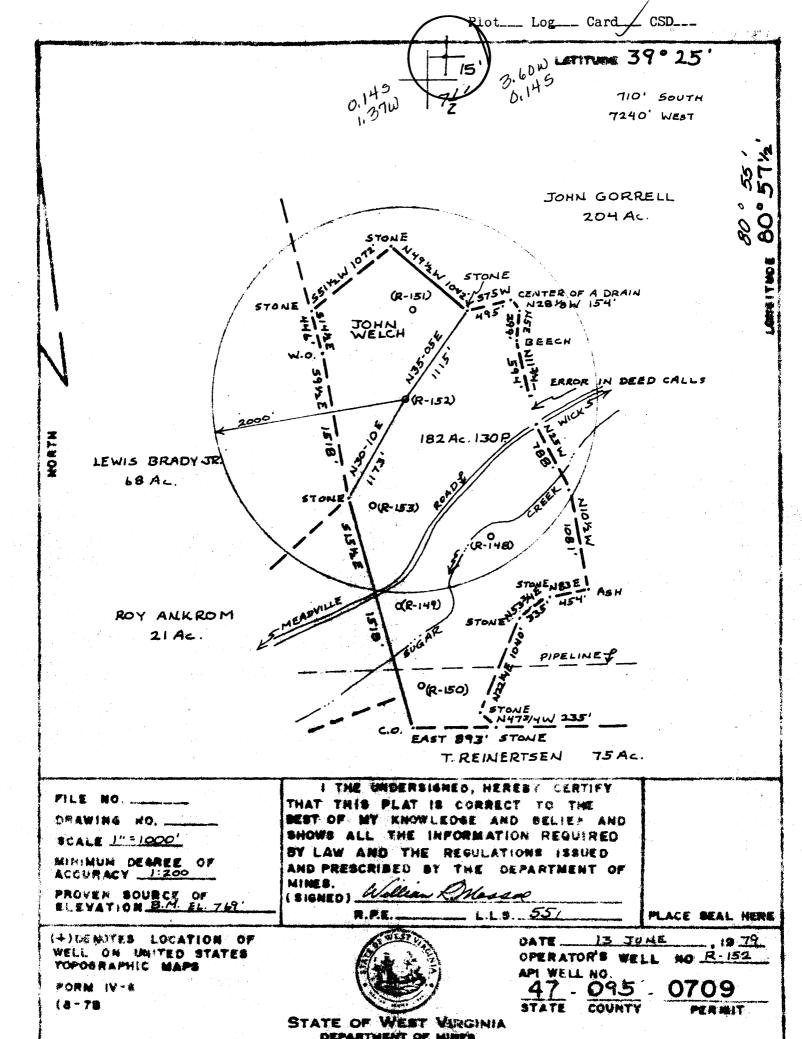
LATITUM 39° 25' 15 7/2 710' SOUTH 7240' WEST 55 JOHN GORRELL 0 0 204 Ac. 88 STONE STONE STEW CENTER OF A DRAIN N28 154 STONE 0 WELCH JOHN BEECH IN DEED CALLS ERROR (R-152) 2000 ٦, 182 Ac. 130 P. LEWIS BRADY JR 68 AL. STONE O(R-153) .(R-148) STONENBJE! ASH O(R-149) ROY ANKROM 21 Ac. PIPELINES O(R-150) N473/4W 235 C.O. EAST 893' STONE 75 Ac. T. REINERTSEN I THE UMDERSIANED, HEREBY CERTIFY TILE MO. THAT THIS PLAT IS CONSECT TO THE DOVAING NO. EEST OF MY KHOWLEGGE AND BELIEF AND SHOWS ALL THE IMPORMATION REQUIRED 30ALE 1"=1000" MY LAW AND THE RESULATIONS ISSUED MINIMUM PROCE OF AND PRESCRIBED ACCURACY 1:200 THE DEPARTMENT OF MINES. (RIGHED) Welliam X PROYEN BOURST Massa FL TVATION B.M. EL. 769' L.L.S. 55/ FLACE SEAL HERE. (I) DEMOTES LO ALLOH OF DATE __ 13 JUNE . 19 79 WELL ON WHITED STATES OPERATOR'S WELL NO R-152 TOPOSRAPHIC MAPS API WELL NO. FORM IV-R 47 - 095 18-78 STATE COUNTY

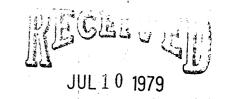
STATE OF WEST VIRGINIA DEPARTMENT OF HINES

FERMIT



TO THE DEPARTMENT OF MINES, Charleston, W. Va.





OIL & GAS DIVISION DEPT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

Surface Owner John Welch	Company C.W. Riggs; Inc.
Address Wick; W. Va.	Address Box 358 St. Marys, W. Va.
Mineral Owner John Welch	Farm John Welch 4-182Ac. 130P
Address Wick Wava	Sugar Creek
Coal Owner John Welch	Well No. R=152 - 1025!
Address Wick, W. Va.	District Meade County Tyler
Coal Operator None	Quadrangle Middlebourne, W. Va.
Address	
THE BENEVE MILET BE BOCTED AT THE MICH CITE	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved	INSPECTOR
or drilling . This permit shall expire if	TO BE NOTIFIED Phillip Tracy
operations have not commenced by 3-10-80.	ADDRESS Middlebourne W.Va.
sperditoris nave not commenced by 3=111=811	PHONE 758-4573
GENTLIF WAREN ON & Sas Division	
thereto, (or as the case may be) under grant or k	on the above named farm or tract of land for oil and gas, having fee ease dated May 24 19 by John
County, Book 219	and recorded on the 22nd day of June
NEW WELL DRILL DEEPER	REDRILL FRACTURE OR STIMULATE
THE AND GAS WELL ORIGINALLY DRI	LIED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engin have been notified as of the above date.	eer or licensed land surveyor and all coal owners and/or operators
and the control of th	reby notified that any objection they wish to make, or are required or filed with the Department of Mines within ten (10) days.
or coal owners at their above shown respective at	d by registered mail, or delivered to the above named coal operators
same day with the mailing or delivery of this copy to the	
PLEASE SUBMIT COPIES OF ALL	Very truly yours,

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG 10 UPON COMPLETION

PROPOSED WORK ORDER TO	x DRILL	DEEPEN	FRACTURE-STIMULATE	
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:		
NAME Little Swiss Drilling		NAME C.W. Riggs; Inc.		
ADDRESS Buchannon, W. Va.		ADDRESS St. Marys, W. Va.		
TELEPHONE 472-6396		TELEPHONE 68	4-3974	
ESTIMATED DEPTH OF COMPL	ETED WELL 3100'	вотком Х		
PROPOSED GEOLOGICAL FORM	Impar Davoni	an		
			AGE DISPOSAL	
THE OF WELL. OIL_				
	RECYCLIN	IG WATER I	FLOOD OTHER	
TENTATIVE CASING PROGRAM		•		
TENTATIVE CASING PROGRAM	.			
CASING AND TUBING	USID FOR	LILTIN	CIMINTTHE UP	
SIZE	DRHLING	3 WIII	OR SACKS CLBIC 14	
20 - 16	· · · · · · · · · · · · · · · · · · ·			
13 10	en e	Andrew Andrews		
9 - 5,8				
8 - 5/N 250 !	and the second of the second o	250'	Cement Top-Bottom	
7				
5 149	المنتقد المنتق			
4 1/2	see the second of the second o	3100'	200 sks.	
3	en e	and the second s	Pert. Lop	
2			Perf. Bottom	
Liners	en de la companya de		Perf Top	
New Control of Control	·		Pert Bottom	
and the latest and the second of the second	man in the second secon			
APPROXIMATE FRESH WATER	DEPTHS 120 FEET	SAT WATE	R FEFT	
APPROXIMATE COAL DEPTHS	人	WAIR	PEPI STATE	
S COAL BEING MINED IN THE	NO			
G COAL BEING MINED IN THE	AREA	BY WHOM?	And the second s	
ro drill				
SUBMIT FIVE (5) COPIES (OF OG 1, \$100.00 PERMIT	FEE. PERFORMANCE	BOND AND PERMANENT COPY	
OF PLAT.				
O DRILL DEEPER OR REDRILL	L.		対象を	
		1.1.		
WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED	O 1929, A PERMANENT COI	PY OF THE PLAT AN	AND PERFORMANCE BOND ON DITHE ORIGINAL WELL RECORD	
O FRACTURE STIMULATE				
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.				
OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	IGINALLY DRILLED ON ANI IBER, AND PERFORMANCE E	O/OR AFTER JUNE 5, 1 BOND	929, FIVE COPIES OG - 1, SHOW-	
- '			g grand was surjected to the	
four (24) hours in advance.	went timely (50) days of co	mpieuon for bond relear	e. Inspector to be notified twenty-	
			The second secon	
The fallowing and				
ne ionowing waiver must be	completed by the coal opera	itor if the permit is to b	e issued within len days of receipt	
PATUED TALL		v.		
Al \ ER: I the undersigned, Ageni	t for	Coal Company, Ow	ner or Operator of the coal under	
this lease have examined	d and place on our mine map	s this proposed well loo	cation.	
We the	Coal Company ha	ve no objections to said	well being drilled at this location	
We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia				
Code.			- , - , while west virginia	
			* 1 Sec. 1	
			For Coal Company	
		THE I WAS TRANSPORT WITH COMPANY AND PROPERTY AND PROPERT	Official Title	
			The Market To Synth	