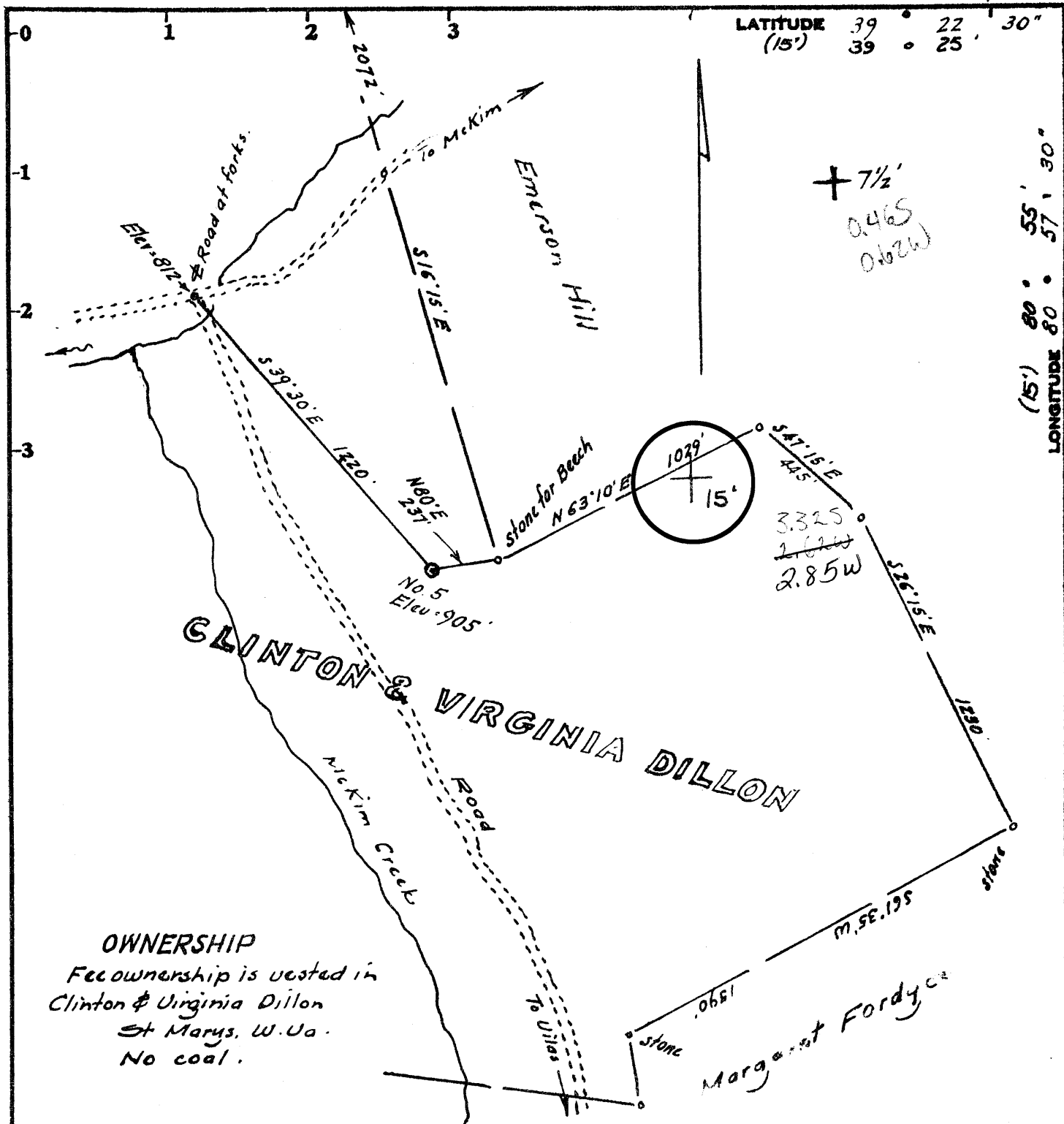


N

12/1/79



LATITUDE 39° 22' 30" (15') 39° 25' 30"

LONGITUDE 80° 55' 30" (15') 80° 57' 30"

OWNERSHIP
 Fee ownership is vested in
 Clinton & Virginia Dillon
 St. Marys, W. Va.
 No coal.

Minimum Error of Closure 1 in 200'

Source of Elevation USGS elev at forks of road = 812'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: W. S. [Signature]

Map No. _____ Squares: N S E W

Company Security Gas & Oil Inc.
 Address 417 1/2 2nd St. St. Marys, West Va.
 Farm Clinton & Virginia Dillon
 Tract _____ Acres 575 Lease No. _____
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) 905 WC
 Quadrangle Pennsboro 7 1/2, WEST UNION 15'
 County Tyler District Maade
 Engineer W. S. [Signature]
 Engineer's Registration No. 1777
 File No. _____ Drawing No. _____
 Date Dec 8, 1979 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 47-095-0754

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



Environmental Protection

WR-35

NOV 16 92

Permitting Office of Oil & Gas

State of West Virginia

DEPARTMENT OF ENERGY

Oil and Gas Division

Date Nov 11, 1992

Operator's

Well No. Dillon #5

Farm Dillon

API No. 47 - 95 - 754

Reviewed TMG

Recorded CA

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 905 Watershed McKim Creek

District: Meade County Tyler Quadrangle Pennsboro

COMPANY GasSearch Corporation

ADDRESS Parkersburg WV 26101

DESIGNATED AGENT Noble Zickefoose

ADDRESS Parkersburg WV 26101

SURFACE OWNER C. Dillon

ADDRESS St Marys WV

MINERAL RIGHTS OWNER C. Dillon

ADDRESS St. Marys WV 26426

OIL AND GAS INSPECTOR FOR THIS WORK Mike

Underwood ADDRESS Salem WV 26426

PERMIT ISSUED Unknown

DRILLING COMMENCED 1-9-80

DRILLING COMPLETED 1-16-80

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED CN

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Warren Depth 3491 feet

Depth of completed well 3491 feet Rotary x / Cable Tools

Water strata depth: Fresh N/A feet; Salt N/A feet

Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2780-2790 feet

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow 10 Mcf/d Final open flow Show Bbl/d

Time of open flow between initial and final tests N/A hours

Static rock pressure 185 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Note: GasSearch purchased Dillon #5 in 1992, all information is from Security Gas & Oil.

Gordon: 2780' to 2790' - 10 holes - unknown stimulation

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
No Information			0	100	
Sand, Shale, Red Rock			100	960	
Sand, Shale			960	1300	
Salt Sand			1300	1430	
Sand, Shale			1430	1650	
Maxon			1650	1730	
Shale			1730	1780	
Big Lime			1780	1860	
Keener			1860	1920	
Big Lime			1920	2000	
Squaw			2000	2020	
Shale			2020	2240	
Weir			2240	2310	
Sand & Shale			2310	2780	
Gordon			2780	2790	
Shale			2790	3350	
Warren			3350	3400	
Shale			3400	3491	- TD

no production data illus
etc

RECEIVED
 Department of
 Environmental Protection
 NOV 16 92
 Permitting
 Office of Oil & Gas

(Attach separate sheets as necessary)

GasSearch Corporation
 Well Operator
 By: Noble Zickefoose
 Date: 11-11-92

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. 0.1.11001.5

API Well No. 47 - 095 - 0754
State County Permit

WELL TYPE: Oil / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 905' Watershed:
District: Lead County: Taylor Quadrangle: Summerville 7A

WELL OPERATOR Security Gas & Oil Inc.
Address 417 1/2 Second Street
WV 26170

DESIGNATED AGENT Carl W. Smith
Address St. 33, St. Marys
WV 26170

OIL & GAS ROYALTY OWNER Clinton S. Virginia Hillon
Address St. Marys, WV 26170

COAL OPERATOR None
Address

Acreage 975

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Same
Address
Acreage

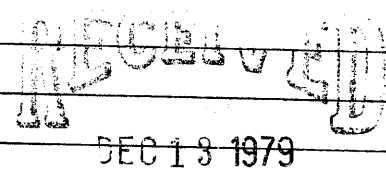
Name None
Address

FIELD SALE (IF MADE) TO:
Name
Address

Name
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip Tracey
Address Madlobourne, WV
-304-758-4577

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address



OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated Nov. 1, 1979, to the undersigned well operator from Clinton S. Virginia Hillon

[If said deed, lease, or other contract has been recorded:]

Recorded on Nov. 9, 1979, in the office of the Clerk of the County Commission of Taylor County, West Virginia, in Lead Book 220 at page . A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

Security Gas & Oil Inc.
Well Operator
By Frank E. Pettit
Its Field Supt.

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Co.
Address Buckhannon, WV 26201

GEOLOGICAL TARGET FORMATION, Gordon Series

Estimated depth of completed well, 3500' feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 125 feet; salt, feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes / No XXX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	8 5/8		24 lb.	xx		250'	250'	85 sacks	Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production	4 1/2		10.5				3500'	400 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and ~~THIS PERMIT MUST BE FILED WITH THE DEPARTMENT~~ **THIS PERMIT MUST BE POSTED AT THE WELL SITE** filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-17-80.

Robert L. [Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19

By
Its



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

FYI

ARCH A. MOORE, JR.
 Governor

September 9, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dear Mr. Ray G. Miller, Pres.

As designated agent/ or operator you have previously been notified on 8/27/85 and again on 9/4/85 that the wells of Security Gas and Oil Inc. which is permitted as Nos. See Below located on the Attached Sheet tract, near McKim Creek, Meade District, Tyler County, West Virginia, is in violation of West Virginia Code 22B-1-30 & 7:05 and the regulations promulgated thereunder due to Failure to reclaim well sites within (6) mos. after drilling completed. No Identifications by API Numbers.

Now, therefore, take notice that the bond covering said well shall be forfeited as is required by West Virginia Code 22B-1-26 (h) if an agreement satisfactory to the Director is not reached within 15 days from receipt of this notice.

A copy of this notice is being sent by Certified Mail to the Surety on the bond which covers this permit.

If you have any questions concerning this notice, please contact the Division of Oil and Gas of the Department of Energy.

Respectively,

Director, Division Oil & Gas

cc: Surety - National Grange Mutual Insurance Company
 Office of Attorney General, Environmental Protection Division
 District Inspector

In Re: 095-0736 / 0737 / 0754 / 0806 / 0807 / 0835 / 0836 / 0837
 095-0838 / 0840 / 0841 also (1) Pleasant County well 073-0796