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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, June 25, 2024

WELL WORK PLUGGING PERMIT  
Vertical Plugging

PIN OAK OPERATING, LLC  
388 S. MAIN ST. SUITE 401

AKRON, OH 44311

Re: Permit approval for 1  
47-095-00777-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 1  
Farm Name: JUDGE, RALPH  
U.S. WELL NUMBER: 47-095-00777-00-00  
Vertical Plugging  
Date Issued: 6/25/2024

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a circular stamp.

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 9, 2024  
2) Operator's  
Well No. 494527626  
3) API Well No. 47-095-00777

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_

5) Location: Elevation 929 Watershed Buck Run  
District Lincoln County Tyler Quadrangle Paden City

6) Well Operator Pin Oak Operating LLC 7) Designated Agent CT Corporation  
Address 388 S. Main Street, Ste 401 Address 5098 Washington St. W, Ste.407  
Akron, Ohio 44311 Charleston, WV 25313

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Steve McCoy Name TBD  
Address Stephen.e.McCoy@wv.gov Address \_\_\_\_\_  
681-344-3265

10) Work Order: The work order for the manner of plugging this well is as follows:

Rig up on location and verify TD.  
All plugs will use Class A Cement, proper gel spacers used between each plug  
Set Plug from 2630' to TD  
Run Cement Bond log on 4-1/2"  
Find free point, cut pipe, attempt to pull pipe using 150% string weight  
Cement plug 50' in and 50' out @ cut/perforations  
Set plug from 1050' - 870'  
Run Cement Bond log on 8-5/8"  
Find free point; cut pipe, attempt to pull pipe using 150% of string weight.  
Cement plug 50' in and 50' out @ cut/perforations  
Set plug from 340' to surface  
Set Monument with Well API#, date plugged and Company name  
Reclaim site to DEP Standards

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Stephen  
Mccoy

Digitally signed by  
Stephen Mccoy  
Date: 2024.05.13 09:47:12  
-04'00'

Work order approved by inspector \_\_\_\_\_ Date \_\_\_\_\_

4709500777P

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-35  
(Obverse)

[08-78]

WELL OPERATOR'S REPORT

OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date: 04/  
Operator's  
Well No. R Judge #1  
API Well No. 47 - 095-077  
State County Per

WELL TYPE: Oil XX / Gas XX / Liquid Injection      / Waste Disposal       
(If "Gas", Production XX / Underground storage      / Deep      / Shallow XX)

LOCATION: Elevation: 929' Watershed: Buck Run  
District: Lincoln County: Tyler Quadrangle: Paden City

WELL OPERATOR The Carter-Jones Lumber Company DESIGNATED AGENT Gary L Rymer  
GAS & OIL DIVISION  
Address 601 Tallmadge Road Address P O Box 236  
Kent OH 44240 Middlebourne WV

PERMITTED WORK: Drill xx / Convert      / Drill deeper      / Redrill      / Fracture or stimulate X  
Plug off old formation      / Perforate new formation       
Other physical change in well (specify)     

PERMIT ISSUED ON 01/31/81, 19     OIL & GAS INSPECTOR FOR THIS WORK:  
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Phil Tracey  
Address Rt #23  
Alma WV 26320

GEOLOGICAL TARGET FORMATION: Alexander Depth 5400 feet  
Depth of completed well, 2920 feet Rotary XX / Cable Tools       
Water strata depth: Fresh,      feet; salt,      feet.  
Coal seam depths: none Is coal being mined in the area? no  
Work was commenced 09/15/80, 19    , and completed 09/21/80, 19    

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	REMARKS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Hinds
2 in water	8 5/8"		20#	xx		998'	998'	290 sxs	CTS
Coal									Sizes
Intermediate									CT 1000'
Production	4 1/2"		10/5#	xx		2827'	2827'	370sxs	Depth set
Tubing									
Liners									

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WVA Separate  
Environmental Permit

OPEN FLOW DATA  
Producing formation 5th sand OIL & GAS DIVISION  
DEPT. OF MINES  
Pay zone depth       
Gas: Initial open flow, -- Mcf/d Oil: Initial open flow, -- bbl/d  
Final open flow, 124 Mcf/d Final open flow, -- bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 1350 psig (surface measurement) after      hours shut in  
[If applicable use to multiple completion--]  
Second producing formation      Pay zone depth       
Gas: Initial open flow,      Mcf/d Oil: Initial open flow,      bbl/d  
Final open flow,      Mcf/d Final open flow,      bbl/d  
Time of open flow between initial and final tests,      hours

06/28/2024

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ORM IV-35  
Reverse)  
08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

perf w/18 holes from 2683 to 2727 frac w/200QBBLH20 60,000 sxs  
sand & 108,000 SCF N2

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fossils and salt water, coal, oil and gas
First salt sand			1212	1278	
second salt sand			1346	1389	
Maxton			1456	1512	
Big Lime			1640	1710	
Big Injun			1748	1884	
Weir			2094	2184	
Berea			2264	2268	
Gordon			2522	2552	
fifth sand			2692	2727	
ID			2920		

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(Attach separate sheets to complete as necessary)

The Carter-Jones Lumber Company  
GAS & OIL DIVISION  
Well Operator

By   
Gene C. Daley  
Vice President

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

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4709500777 P

WW-4A  
Revised 6-07

1) Date: 5-6-2024  
2) Operator's Well Number 494527626  
3) API Well No.: 47 - 047-095 - 00777

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**


<b>4) Surface Owner(s) to be served:</b>	<b>5) (a) Coal Operator</b>
(a) Name <u>Ralph &amp; Sophia Judge</u>	Name <u>NA</u>
Address <u>2043 Buck Run Road</u>	Address _____
<u>Sistersville, WV 26175</u>	_____
(b) Name <u>Warren Judge</u>	<b>(b) Coal Owner(s) with Declaration</b>
Address <u>2211 Buck Run Road</u>	Name <u>NA</u>
<u>Sistersville, WV 26175</u>	Address _____
(c) Name _____	Name _____
Address _____	Address _____
<b>6) Inspector</b> <u>Steve McCoy</u>	<b>(c) Coal Lessee with Declaration</b>
Address _____	Name <u>NA</u>
Telephone <u>Stephen.e.McCoy@wv.gov</u>	Address _____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

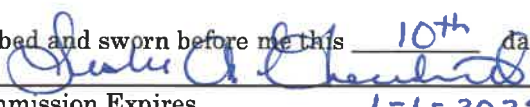
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Pin Oak Operating LLC  
 By: Joseph Baker   
 Its: Chief Operating Officer  
 Address 388 S. Main Street, Suite 401  
Akron, Ohio 44311  
 Telephone 800-748-0763

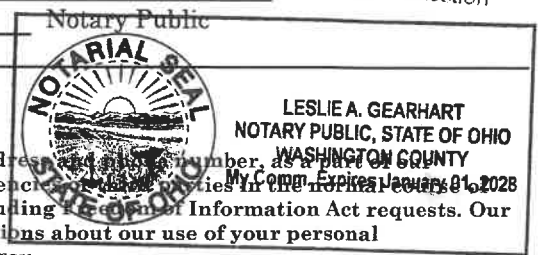
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Office of Oil and Gas

MAY 24 2024

Subscribed and sworn before me this 10<sup>th</sup> day of May  
  
My Commission Expires 1-1-2028

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address, and telephone number, as a part of its regulatory duties. Your personal information may be disclosed to other State agencies for their regulatory duties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



06/28/2024

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**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Sistersville, WV 26175

**OFFICIAL USE**

Certified Mail Fee	\$4.40
Extra Services & Fees (check box, add fee as appropriate)	\$7.65
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.11
<b>Total Postage and Fees</b>	<b>\$10.16</b>

Sent To: Warren Judge  
 Street and Apt. No., or PO Box No.: 2211 Buck Run Rd  
 City, State, ZIP+4®: Sistersville WV 26175

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

RENO OH 45773-01  
 Postmark Here  
 MAY 10 2024  
 05/10/2024

7018 0360 0001 3479 9518

Via Certified Mail

May 10, 2024

Ralph & Sophia Judge  
2043 Buck Run Road  
Sistersville, WV 26175

Warren Judge  
2211 Buck Run Road  
Sistersville, WV 26175

Dear Landowners:

Pin Oak Energy Partners LLC plans to plug the Judge #1 well. This well will be plugged by August 1, 2024.

I have attached the paperwork to plug this well that was submitted to the WV Department of Environmental Protection, Office of Oil and Gas.

If you have any questions regarding this paperwork, feel free to give me a call 740-516-5390

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MAY 24 2024

Respectfully,

Leslie A. Gearhart

Leslie A. Gearhart

Pin Oak Energy Partners LLC  
388 S. Main Street, Suite 401  
Akron, Ohio 44311

7018 0360 0001 3479 9525

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**OFFICIAL USE**

Certified Mail Fee	\$4.40
Extra Services & Fees (check box, add fee as appropriate)	\$7.65
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$2.11
<b>Total Postage and Fees</b>	<b>\$10.16</b>

Sent To: Ralph + Sophia Judge  
 Street and Apt. No., or PO Box No.: 2043 Buck Run Rd  
 City, State, ZIP+4®: Sistersville WV 26175

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

RENO OH 45773-01  
 Postmark Here  
 MAY 10 2024  
 05/10/2024

0973  
 06/28/2024

SURFACE OWNER WAIVER

4709500777P

Operator's Well Number

494527626

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature Date Name By Its Date

Signature

Date

06/28/2024



WW-4B

4709500777P

API No. NA

Farm Name \_\_\_\_\_

Well No. \_\_\_\_\_

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WW-9  
(5/16)

API Number 47 - 095 - 0777  
Operator's Well No. 494527626

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pin Oak Operating LLC OP Code \_\_\_\_\_

Watershed (HUC 10) Buck Run Quadrangle Paden City

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Any well effluent will be contained in tanks prior to disposing off site

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? \_\_\_\_\_

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? Mud Masters, Friendly, WV

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

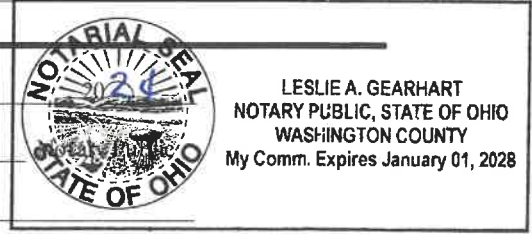
Company Official (Typed Name) Joseph Baker

Company Official Title Chief Operating Officer

Subscribed and sworn before me this 10<sup>th</sup> day of May

*[Signature]*

My commission expires 1-1-2028



06/28/2024

Proposed Revegetation Treatment: Acres Disturbed \_\_\_\_\_ Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix	40		
Kentucky Bluegrass	40		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2024.05.13 09:46:53 -04'00'

Comments: Properly reclaim, seed and mulch all disturbed areas.

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Environmental Protection

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

[Empty rectangular box for text entry]

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

[Empty rectangular box for text entry]

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

[Empty rectangular box for text entry]

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

[Empty rectangular box for text entry]

Signature:   
Joseph Baker

Date: 5-10-2024

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Environmental Protection

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Pin Oak Operating LLC  
Watershed (HUC 10): Buck Run Quad: \_\_\_\_\_  
Farm Name: Judge

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Any effluent will be contained in tanks before disposing off site.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Tank E & S.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

Plug the well and reclaim the property.

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- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

WV Department  
Environmental Protection

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Judge #1 Well, 47-09500777

Lincoln District, Tyler County



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# Oil&Gas

## Wells, Horizontal Only

### WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

## Wells, Active Status Only

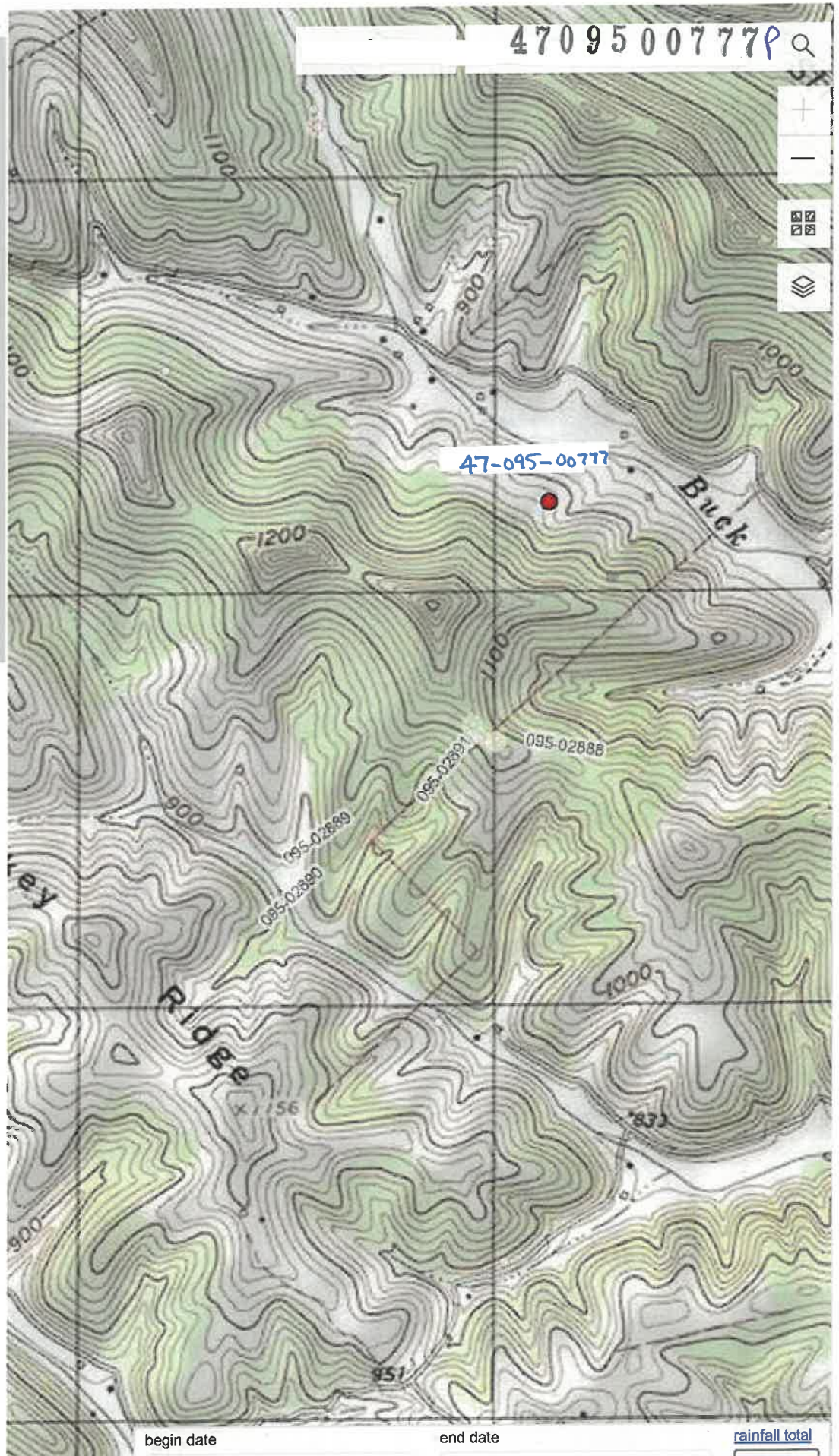
### WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

## Wells, Other than Active Status

### WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining



4709500777P

Map navigation controls: zoom in (+), zoom out (-), full screen, and layers.

begin date

end date

rainfall total  
update

06/28/2024

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-095-00777 WELL NO.: 1

FARM NAME: Judge

RESPONSIBLE PARTY NAME: Pin Oak Operating LLC

COUNTY: Tyler DISTRICT: Lincoln

QUADRANGLE: Paden City

SURFACE OWNER: Ralph + Sophie Judge, Warren Judge

ROYALTY OWNER: Ralph + Sophie Judge, Warren Judge

UTM-GPS NORTHING: Latitude = 39.57353 4380426.4 gmm

UTM-GPS EASTING: Longitude = 80.92841 506149.6 GPS ELEVATION: 929

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

Mapping Grade GPS \_\_\_\_\_: Post Processed Differential \_\_\_\_\_

Real-Time Differential \_\_\_\_\_

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Jessie A. [Signature] Regulatory Compliance 5-9-2024  
Signature Title Manager Date

RECEIVED  
Office of Oil and Gas

MAY 24 2024

WV Department of  
Environmental Protection



11/10/2016

PLUGGING PERMIT CHECKLIST

506150 E  
4380426 N

Judge # 1  
47-095-00777

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- NA COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7 - map
- WELL RECORDS/COMPLETION REPORT
- NA TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- NA CHECK FOR \$100 IF PIT IS USED

RECEIVED  
Office of Oil and Gas

MAY 24 2024

WV Department of  
Environmental Protection

06/28/2024

4709500777P



May 10, 2024

WV DEP – Office of Oil and Gas  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Plugging Judge #1 well  
47-095-0777, Tyler Co.

Dear Office of Oil and Gas:

Enclosed is our Notice of Application to Plug and Abandon a Well for the Judge #1 well, API # 47-095-0777 located in Lincoln District, Tyler County.

Our plan is to plug this well in July 2024. If you have any questions or require any additional information, just let me know.

Thank you.

*Leslie A. Gearhart*

Leslie A. Gearhart

RECEIVED  
Office of Oil and Gas

MAY 24 2024

WV Department of  
Environmental Protection

Pin Oak Energy Partners LLC  
388 S. Main Street, Suite 401  
Akron, Ohio 44311

Leslie A. Gearhart  
Regulatory Compliance Manager  
[leslie.gearhart@pinoakep.com](mailto:leslie.gearhart@pinoakep.com)  
740-516-5390

06/28/2024