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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, July 9, 2025  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

TRIBUNE RESOURCES, LLC  
3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600

LAFAYETTE, LA 70503

Re: Permit approval for H. J. INGRAM 1  
47-095-00817-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: INGRAM, H. J.  
U.S. WELL NUMBER: 47-095-00817-00-00  
Vertical Plugging  
Date Issued: 7/9/2025

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 1, 2025  
2) Operator's  
Well No. Ingram, J. T. 1  
3) API Well No. 47-095 - 00817

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas \_\_\_\_\_ / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
(If "Gas, Production \_\_\_\_\_ or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow \_\_\_\_\_

5) Location: Elevation 803' Watershed Indian Creek  
District McElroy County Tyler Quadrangle Centerpoint 7.5'

6) Well Operator Tribune Resources, LLC 7) Designated Agent Harman Brown  
Address 3851 Ambassador Caffery Blvd Address 18396 Mountaineer Highway  
Lafayette, LA 70503 Littleton, WV 26581

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Stephen McCoy Name TBD  
Address 13016 Indian Creek Address \_\_\_\_\_  
Jacksonburg, WV 26377

10) Work Order: The work order for the manner of plugging this well is as follows:

**Attached**

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen McCoy Digitally signed by Stephen  
Mccoy Date: 2025.06.09 09:53:42 -04'00' Date \_\_\_\_\_

07/11/2025

# Ingram, J. T. 1

API No. 47-095-00817  
 Elevation 803'  
 Latitude 39.444504  
 Longitude -80.6967720

TD 2693'  
 Perfs Gordon 2703

Casing		
	Size	Depth
Surface	6 5/8	2050
Production	5 3/16	2082'
Liner	2	2700

Top

Cement	
Sxs	Est. Top
na	?
na	?
na	?

## Procedure

Bond log casings to verify free pipe/ bond  
 If not, free point 5 3/16" production casing, back off, rip/cut, or perforate casing as directed by state inspector. Recover free pipe

RIH w/ work string, pump Gel 6% spacer between cement plugs.

Plugs	Material	Depth		Est. Top	Thickness feet
		Bottom	Top		
Formation	Cement	2703	2000		703
	Gel	2000	860		1140
5 3/16 plug	Cement	TBD			
Elevation	Cement	860	750	803'	110
Pitts' Coal	Cement	750	575	630'	175
	Gel	575	150		425
Top Plug	Cement	150	0		150

Gel: Fresh water with 6% + Bentonite clay by weight  
 Cement: Class A

Tag all cement tops to confirm depth  
 Clean up location. Erect monument with API No per WV code

Stephen  
 Mccoy

Digitally signed by  
 Stephen McCoy  
 Date: 2025.06.09 09:54:47  
 -04'00'

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 095 - 00 817 County Tyler District McElroy  
Quad Centerpoint 7.5' Pad Name \_\_\_\_\_ Field/Pool Name Stringtown  
Farm name Ingram, J. T. Well Number 1  
Operator (as registered with the OOG) Tribune Resources, LLC  
Address 3861 Ambassador Caffery Parkway City Lafayette State LA Zip 70503

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4366149.42 Easting 526091.99  
Landing Point of Curve Northing \_\_\_\_\_ Easting \_\_\_\_\_  
Bottom Hole Northing \_\_\_\_\_ Easting \_\_\_\_\_

Elevation (ft) 803' GL \_\_\_\_\_ Type of Well ☐ New ☒ Existing Type of Report ☒ Interim ☐ Final  
Permit Type ☐ Deviated ☐ Horizontal ☐ Horizontal 6A ☒ Vertical Depth Type ☐ Deep ☒ Shallow  
Type of Operation ☐ Convert ☐ Deepen ☐ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate  
Well Type ☐ Brine Disposal ☐ CBM ☐ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other \_\_\_\_\_  
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☐ Gas ☐ NGL ☐ Oil ☐ Other \_\_\_\_\_  
Drilled with ☒ Cable ☐ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine  
Production hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine  
Mud Type(s) and Additive(s)  
N/A

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Date permit issued \_\_\_\_\_ Date drilling commenced \_\_\_\_\_ Date drilling ceased \_\_\_\_\_  
Date completion activities began \_\_\_\_\_ Date completion activities ceased \_\_\_\_\_  
Verbal plugging (Y/N) \_\_\_\_\_ Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft \_\_\_\_\_ Open mine(s) (Y/N) depths \_\_\_\_\_  
Salt water depth(s) ft \_\_\_\_\_ Void(s) encountered (Y/N) depths \_\_\_\_\_  
Coal depth(s) ft 625' Cavern(s) encountered (Y/N) depths \_\_\_\_\_  
Is coal being mined in area (Y/N) No

Reviewed by:

07/11/2025



WR-35  
Rev. 8/23/13

Page \_\_\_ of \_\_\_

API 47-095 - OC 817 Farm name Ingram, J. T. Well number 1

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor							
Surface							
Coal							
Intermediate 1		10"	2635'				No
Intermediate 2							
Intermediate 3							
Production		5"	2082'				No
Tubing							
Packer type and depth set							

Comment Details \_\_\_\_\_

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 2693' Loggers TD (ft) \_\_\_\_\_  
Deepest formation penetrated \_\_\_\_\_ Plug back to (ft) \_\_\_\_\_  
Plug back procedure \_\_\_\_\_

Kick off depth (ft) \_\_\_\_\_

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction  
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING \_\_\_\_\_

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☐ No DETAILS \_\_\_\_\_

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☐ No DETAILS \_\_\_\_\_

WERE TRACERS USED ☐ Yes ☐ No TYPE OF TRACER(S) USED \_\_\_\_\_

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API 47- 095 - 00 817

## PERFORATION RECORD

[illegible]

Please insert additional pages as applicable.

### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

[illegible]

Please insert additional pages as applicable.

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DEPTHS

\_\_\_\_\_

OIL TEST   ☐ Flow   ☐ Pump

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY		
	mcfpd	bpd	bpd	bpd	<input type="checkbox"/> Estimated	<input type="checkbox"/> Orifice	<input type="checkbox"/> Pilot

[illegible]

Submittal of Hydraulic Fracturing Chemical Disclosure Information      Attach copy of FRACFOCUS Registry

07/11/2025



WW-4A  
Revised 6-07

1) Date: May 1, 2025  
2) Operator's Well Number  
Ingram, J. T. 1

3) API Well No.: 47 - 095 - 00817

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jerry Walters</u>	Name <u>N/A</u>
Address <u>HC 62, Box 73</u>	Address _____
<u>Jacksonburg, WV 26377</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681 344-3265</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Tribune Resources, LLC  
By: Lee Lawson  
Its: Regulatory/HSE Director  
Address 3851 Ambassador Caffery Blvd., Suite 600  
Lafayette, LA 70503  
Telephone 337 769-4064

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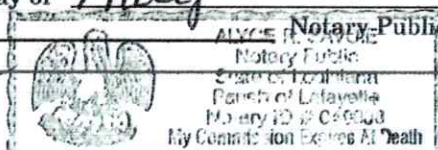
JUN 13 2025

WV Department of  
Environmental Protection

Subscribed and sworn before me this 15th day of May 2025  
Allyce R. Sawyer  
My Commission Expires until life

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



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7021 0350 0001 3294 8786

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**CERTIFIED MAIL® RECEIPT**  
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Certified Mail Fee	4.85	Postmark: Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)		
<input type="checkbox"/> Return Receipt (electronic)		
<input type="checkbox"/> Certified Mail Restricted Delivery		
<input type="checkbox"/> Adult Signature Required		
<input type="checkbox"/> Adult Signature Restricted Delivery		
Postage	2.31	
Total Postage and Fees	7.16	
Sent To	Eldon Nichols	
Street and Apt. No. or P.O. Box	9032 Indian Creek Road	
City, State, ZIP+4	Jacksonburg, TN 37637	

7021 0350 0001 3294 8779

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For delivery information visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee	4.85	Postmark: Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)		
<input type="checkbox"/> Return Receipt (electronic)		
<input type="checkbox"/> Certified Mail Restricted Delivery		
<input type="checkbox"/> Adult Signature Required		
<input type="checkbox"/> Adult Signature Restricted Delivery		
Postage	9.35	
Total Postage and Fees	14.20	
Sent To	Jerry Walters	
Street and Apt. No. or P.O. Box	171 Shickels Run Rd	
City, State, ZIP+4	Jacksonburg, TN 37637	

7021 0350 0001 3294 8762

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**CERTIFIED MAIL® RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

Certified Mail Fee	4.85	Postmark: Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)		
<input type="checkbox"/> Return Receipt (electronic)		
<input type="checkbox"/> Certified Mail Restricted Delivery		
<input type="checkbox"/> Adult Signature Required		
<input type="checkbox"/> Adult Signature Restricted Delivery		
Postage	2.87	
Total Postage and Fees	7.72	
Sent To	Stephen Paul Glover	
Street and Apt. No. or P.O. Box	129 N. White Fork Rd	
City, State, ZIP+4	Jacksonburg, TN 37637	

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WW-9  
(5/16)

API Number 47 - 095 - 00817  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tribune Resources, LLC OP Code 494514693

Watershed (HUC 10) Indian Creek Quadrangle Centerpoint 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- ☐ Reuse (at API Number \_\_\_\_\_ )
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A RECEIVED  
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-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A JUN 13 2025

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A WV Department of  
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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

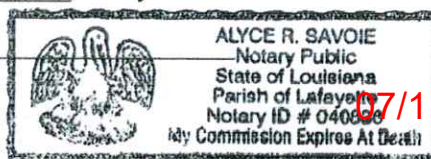
Company Official (Typed Name) Lee Lawson

Company Official Title Regulatory/HSE Director

Subscribed and sworn before me this 15<sup>th</sup> day of May, 20 25

Alyce R. Savoie  
My commission expires with life

Notary Public



Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH \_\_\_\_\_Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-20Fertilizer amount 500 lbs/acreMulch Straw 2 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

**Permanent**

Seed Type lbs/acre

Tall Fescue 40

Ladino Clover 2

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Digitally signed by Stephen

**Stephen Mccoy**

Mccoy

Date: 2025.06.09 09:53:55 -04'00'

Plan Approved by: \_\_\_\_\_

Comments: Remove all above ground piping/ surface equipment.Properly reclaim, seed, and mulch all disturbed areas.Title: Facilities/Pipeline Engineer

Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Tribune Resources, LLC  
Watershed (HUC 10): Indian Creek Quad: Centerpoint 7.5'  
Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

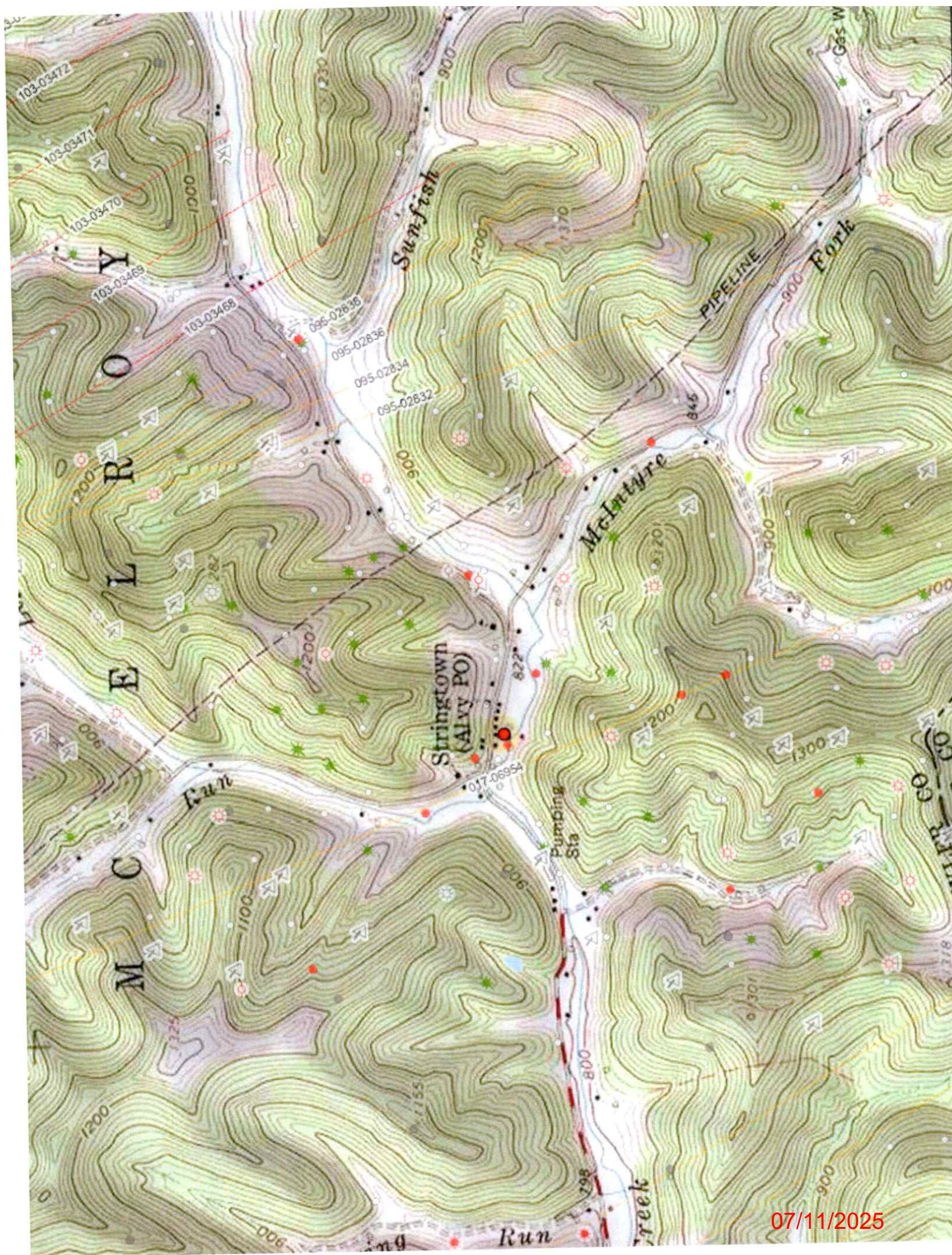
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Signature: \_\_\_\_\_

Date: \_\_\_\_\_

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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-095-00817 WELL NO.: 1  
FARM NAME: Ingram, J. T.  
RESPONSIBLE PARTY NAME: Tribune Resources LLC  
COUNTY: Tyler DISTRICT: McElroy  
QUADRANGLE: Centerpoint 7.5'  
SURFACE OWNER: Jerry Walters  
ROYALTY OWNER: Stringtown Unit 3  
UTM GPS NORTHING: 4366149.42  
UTM GPS EASTING: 526091.99 GPS ELEVATION: 803'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David Oliver

Digitally signed by David Oliver  
Date: 2025.05.28 10:17:45  
+04'00'

Facilities/Pipeline Engineer

5/28/2025

Signature

Title

Date

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## SURFACE OWNER WAIVER

Operator's Well  
Number

Ingram, J. T. 1

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### **WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date  
**07/11/2025**

WW-4B

API No. 47-095-00817

Farm Name \_\_\_\_\_

Well No. Ingram, J. T. 1

## INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

RECEIVED  
Office of Oil and Gas

JUN 13 2025

WV Department of  
Environmental Protection

07/11/2025



11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Office of Oil and Gas

JUN 13 2025

WV Department of  
Environmental Protection

07/11/2025



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permits issued 4709500796 00817 01400**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Wed, Jul 9, 2025 at 8:59 AM

To: Lee Lawson &lt;lee.lawson@tribuneresources.com&gt;, Stephen E McCoy &lt;stephen.e.mccoy@wv.gov&gt;, ljackson@wvassessor.com

To whom it may concern, plugging permits have been issued for 4709500796 00817 01400.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas



601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**3 attachments** **4709500796.pdf**  
1954K **4709500817.pdf**  
2414K **4709501400.pdf**  
1982K

07/11/2025