ADDRESS Rt. I Box 114-B MINERIALWELLS, WV 26150

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-0 i	3		LATITUD	E 39°	<b>* 25</b> *
	<u> </u>	S.DICLON			
<b>-2</b>	V . A	2	685 .05W		
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<b>→</b>		Mell Jarches	<b>.</b>	LEG	END
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LIVINGSTON HRS.	Nagew Stone 28	yca more of	To McKim	Pioffee	Lines. n Orig. D
Неь	Sign Sign Sign Sign Sign Sign Sign Sign	BJOW REIM		No Coa Minera C.I. LI	13: VINGST ET, A
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New Location Drill Deeper DAbandonment DECURITY Company SECURITY CAddress 110 Each at - Suite 2 Farm C. S. DILLON STract Acres 39.63 Well (Farm) No. ONE Elevation (Spirit Level) 91	Minimum Error of Clo Source of Elevation  In Wing Wall of I, the undersigned, her ledge and belief and al and regulations of the  Map No.  Map No.  SAS & OIL  R301, San Francisco, Cal.  MITH)  3. Lease No.  Serial No.	Signed: State  State  State  Signed:  Squares:  STATE  DES  OIL A	map is correction required to of the minimal N S  OF WEST PARTMENT OF AND GAS ICHARLEST  OCAT  O95-(	to the bey paragray is well as the bey paragray is well as the beyond the bey	ph 6 of th West Vi
New Location Drill Deeper DAbandonment DECURITY Company SECURITY CAddress 110 Each at - Suite 2 Farm C. S. DILLON STract Acres 39.63 Well (Farm) No. ONE Elevation (Spirit Level) 91	Minimum Error of Clo Source of Elevation  In Wing Wall of I, the undersigned, her ledge and belief and al and regulations of the  Map No.  SAS & OIL  RADI, San Francisco, Cal.  MITH)  3. Lease No.  Serial No.  Serial No.  Sistrict	Signed: State  State  State  Signed:  Squares:  STATE  DES  OIL A	map is correction required in of the minimal of the	VIRGIN MINES DIVISION ON O	M A P

FORM WW-2B

MAY 1 8 93

Permitting STATE OF WEST VIRGINIA Expues 05/24/95

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

WELL WORK PERMIT APPLICATION

ator: Devance And Control of Control

						APPLICATION		
)	1)	Well Ope	rator:	Dewnian ;	Apparachia.	clo. Inc.	13530	470
3 7 7	2)							levation: 983
7	4)	Well typ	e: (a)	0il_/	or ' Gas	5 <u>~</u> /		
			(b)	If Gas:		n_≮/ Undergr	ound Stora Shall	
	5)	Proposed	Target	Formation	1(s): <u>Rita</u>	g, Bellow W	erren 4th 45.	d Sends Gorden
	6)	Proposed	Total D	epth: <u>Lang</u>	er 4657	feet	•	
	7)	Approxim	ate fres	h water s	trata depi	ths: <u>Unknow</u>	'hs	~11
	8)	Approxim	ate salt	water de	pths: unk	noun		<i>[]</i>
	9)	Approxim	ate coal	seam dep	ths: <u>Unk</u>	w.		
	10)	Does lan	d contai	n coal se	ams tribut	tary to acti	ive mine?	Yes/ No
	11)	Proposed	Well Wo	rk: Find	TO Run Bun	e Log, check y With a sith Sends	for exement t and burden	op, squeeze i
	12)	necessary	, tra- El					
	<b></b>		•	<del>-                                    </del>		ING PROGRAM	.mpp	ar.vova
	TYPE		<u> </u>	PECIFICAT	CIONS	FOOTAGE IN	TERVALS	CEMENT
			Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
	Cond	uctor				curity oil		4.5
	Fres	h Water	/		•		,	
	Coal		J,				C	W.
	Inte	rmediate	8 1/8	Assumed Joseph	23 H		1316	to Surfree
	Prod	uction	42	1, miked Service	- m	Assured =	4600	un Kine In.
	Tubi	ng						
	Line	rs						
	PACK	ERS : Kin	id <u>///</u>	4		<del></del>		
			ths set					
J	660	9	F	or Diviso	on of Oil a	and Gas Use	Only	h
		Fee(s)	paid:	Well W	Vork Permi	t Reci	lamation Fu	nd WPCP
	1	Plat C	# ww-9	Ww-	-2B (#T)	Bond C	Danfel	Agen

, a	se ·	
•		• •
Dans 1 of	1)	Date: C.S. D. 7/on 41 5/1/43
Page 1 of Form WW2-A	, May 1 8 93 2)	Operator's well number
(03/0/)	Para	
•	Permitting 1 3)  Office of Oil & Gen	API Well No: 47 - <u>O45</u> - <u>O540</u> - F State - County - Permit
•		-
חשת		ST VIRGINIA DIVISION OF OIL AND GAS
DEP	ARTHENI OF ENERGI,	DIVISION OF OIL AND GAS
<u>not</u>	ICE AND APPLICATION	FOR A WELL WORK PERMIT
4) Surface Owner	(s) to be served:	5) (a) Coal Operator:
	emanu ( Dillow	NameM/#
Address /	U. Buz 28	Address
(h) Nama 1	Margs are 26170	(b) Coal Owner(s) with Declaration
Address P	0. Bor 28	Name
بر	mary av. 26170	Address
(c) Name	<u> </u>	
Address		Name
<del></del>		Address
6) Inspector	Mike Underwood	(c) Coal Lessee with Declaration
Address	er2 Bux 135	Name
	salom WV. 26.426	Address
Telephone (30	14)- 782-1043	
Section 8(d) of the I certify that I have served copinaccompanying document Personal Certifie	ne Code of West Virg it as required under es of this notice a ments pages 1 throug . Service (Affidavit	postal receipt attached)
I certify und familiar with the attachments, and tresponsible for object true, accurate, I am aware the	conditions of any perfect that the condition submitted that based on my incomment of the condition of the complete. The condition of the possibility of the possibility of the condition of the c	er 22B and 38 CSR 11-18, and I agree ermit issued under this application. That I have personally examined and am ted on this application form and all quiry of those individuals immediately ation, I believe that the information elicant penalties for submitting false by of fine and imprisonment.
		Rownian Appalachian Co. Inc.
		fresher
	Address	R+1 Bux 114-B
	Talanhana	Mineral Walls, WU 26130 (304) 4899314
Subscribed and swo	relephone orn before me this _	
V		Notary Public
My commission expi	ires	
	100 - 30	

FORM IV- (Obverse	2	S' DEPÄRTMENT	TATE OF	WEST VIRGINI CS, OIL AND G	A DIVISION	Date:	July	<u>15</u> , 1	1 a 8 f
[08-78]		***	or HIME	D, OIL AND G	AS DIVISIO	Operator	10		
· · · · · · · · · · · · · · · · · · ·				L PERMIT APP	LICATION	Well No.	C.S. Di	llon #1	
WELL TYPE:	Oil <u>X</u> / Gas						State	County Pe	·rmit
	(If "Gas", Produ	ction X/	Underg	round storage	e/	Deep /	Shallow	095–0840	
LOCATION:	Elevation:	<u> </u>	Watersh	ed: <u>     Cz; n</u>	Creek				
	Diburier. <u>Mesic</u>		County:	Tyler	Qua	drangle:	ddlebour	ne 7.5 r	
WELL OPERATO	or Security Ga	s & Cil I	nc.	DESIGN					-
Address	417% Second	. Street			ddross	Frank E	Pernte		
	St. Marys,	WV 26170	)			417% Sec St. Mar			
OIL & GAS								<u> </u>	
ROYALTY OWNE	R C.S. Dillon	et. al.		COAL O	PERATOR _	none			
Address	Box 175			_ A					
	St. Marys,	WV. 26170		_					
	<b>39.</b> 693			COAL O	WNER(S) WI	TH DECLARAT	ION ON REC	ORD:	
SURFACE OWNE	R C.S. Dillon		· · · · · · · · · · · · · · · · · · ·						
Address	same			A	ddress				
Acreage				-					
FIELD SALE (1				Name _					•
	none			Ac	ddress				
							7.0000		
						DECLARATE OF		WED	
OTI. & GAS THS	SPECTOR TO BE NOT	TRION	<del></del>	Name		110		3	
Name	Phillip L. 1			Ad	ldress	<u> </u>	AUG 2.7 1	1980	
	Middlebourne								
Address	- Indian Cook Tie	9 W V	·			0	IL & GAS DI	VISION	
						DEI	of l	MINES	
The	undersigned well	l operator is	entitle	ed to operate	for oil o	or gas nurno	ses at the	ahovo	
location unde	radeed/	lease <u>X</u> /	other	contract	/ dated	Anenet	1 70.73	above O 4- 41	
undersigned w	ell operator from	. <u>C.S.</u> Di	illon						
[If said deed	, lease, or other	contract ha	s been r	recorded:]					- <b>·</b>
Recorded on _	Sept. 5 , 1	.9 <u>79</u> , in ti	he offic	e of the Cle	rk of the	County Comm	iasis sa i	3	
County, West	Virginia, in	Deed Boo	ok <b>22</b> 0	) at page 5	iciti	romate to	rasion of	lyter	
PROPOSED	WORK: Drill $X$	/ Drill deer	pe <b>r</b> /		/ Engatu	permit (3	requested a	is follows:	
	Plug off	old formation	n /	Perforato	_/ Fraction	re or stimu	late/		
e de la companya de									
	, 0	sical change	III WCII	(Specify) _					
	planned	as shown on	the worl	k order or th					
The									
objection they	above named coal	270/4001	ar owner	r(s), and coa	l lessee	are hereby n	notified th	nat any	
of Mines withi	wish to make of $\hat{p}$	our often the	to make	e by Code § 2	22-4-3 mus	t be filed v	with the De	partment	
Coni	n fifteen (15) d	ays alter the	receipt	t of this App	olication	by the Depai	rtment.		
by registered	es of this Permi	Application	and the	enclosed pl	at and re	clamation pl	an have be	en mailed	
on or before t	mail or delivered	oy nand to	the abov	ve named coal	operator	, coal owner	(s), and $c$	oal lessee	
Charleston W-	he day of the mag	uung or deli	very of	this Permit	Application	on to the De	epartment o	f Mines at	
Charleston, We	•			Conservat de	- 7: -	en • •-			
PLEASE SUBMIT	COPIES OF ALL GS DIRECTLY TO:			_Security	7 GAS & We	Cil Inc.			
WEST VIRGINIAS	į.			41	11 0	Volt	111		
CONSERVATION 1615 WASHINGTON CHARLESTON, WV	ON COMMISSION N STREET EAST	BLANKET I		By ice-Pre	sident	of Applac	chian Re	g <b>io</b> n	

TELEPHONE: (304) 348-3092

## PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

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			P	lddre			'r eg 🐝	<del></del>	•
					تند.	rokinamon,			
GEOLOGICAL T	ARGET 1	FORMAT	ion, 🗀	io i	Shal c	)	A		
Estimat	ed dept	th of a	complete	ed we	11, _	4000	_ feet 1	Rotary/	Cable tools/
Approxi	mate wa	ater st	trat <b>a d</b> e	pths	: Fre	esh, <u>350</u> f	eet; salt,	2000 feet.	
Approxi	.mate co	oal sea	am depth	ns: _	3	one Is	coal being min	ned in the area	? Yes_/ No
CASING AND T	UBING	PROGRAI	v <u>i</u>						
CASING OR TUBING TYPE	Size	1	FICATION Weight	1	Used		INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	
Conductor	16°		5€ <b>1</b> bs		X	20 16	2010 1		Kinds
Fresh water									
Coal									Sizes
Intermediate	5/8	140	201bs	114		10003 £6	1003 28	No surf.	
Production	40)3		10%	À				To surre.	Depths set
Tubing	24	PIW	4.7	K			4000 10		
Liners								2.5	Perforations:
								`	Top Bottom
		l							
Form by Re there apple preve the c	IV-2 megulatieof the icable iously consent	ust be on 11, other to the paid o requir	filed (ii) a securi reclam n the secure	with bond ty all artion ame u	the Din of lowed required to the Dinamed Tell.	epartment, ac ne of the for by Code § 22 ired by Code the fee requ	ecompanied by ems prescribed 2-4-2, (iii) F § 22-4-12b an ered by Code §	by Regulation orm IV-9, "Rec d Regulation 2, 22-4-12a, and	the form prescribed 12, or in lieu lamation Plan",
Form by Re there apply preve the a 200 f  THIS WHENG is no All provide of the W. fordri operations	IV-2 megulatie of the icable on sent feet of italing italing have no	on 11, other to the paid o requir the pr  respand urting o such o g in ac de, the	filed (ii) a securi reclam n the s red by ( roposed  reposed  repo	with bond ty at ation ame well ation with shere ermit	the Din of lowed in required to the second of the second o	epartment, ace ne of the for by Code § 22 ired by Code the fee required 4-8a from the code to be part of the first in connections.	ecompanied by ems prescribed 1-4-2, (iii) F § 22-4-12b an red by Code § owner of any	(i) a plat in a by Regulation orm IV-9, "Recided Regulation 20, 22-4-12a, and water well or estimator stimators."	the form prescribed 12, or in lieu lamation Plan", 3, (iv) unless (v) if applicable,
Form by Re there appli previous the a 200 f  THIS WHEN is no All provious of the W. for dri operations Deputy	IV-2 megulative gulative of the icable icabl	other to the paid of requiring the price of	filed (ii) a securi reclam nother securi reclam nother security of stimular for sti	with bond ty at a tion and the control of the contr	the Di in of lowed a required.  \$ 22	epartment, ace ne of the for by Code \$ 22 ired by Code the fee required. Shift be required to be part of the fee part of the f	companied by ms prescribed 1-4-2, (iii) F \$ 22-4-12b and red by Code \$ owner of any uired for fraging the work for ection therewell the coal operation under Code receipt there are mine map. The coal the well ed, the well ed, the well ed, the well ed.	(i) a plat in a by Regulation orm IV-9, "Rec d Regulation 2d 22-4-12a, and water well or exturing or stime, which a permitath.  cor and by any \$ 22-4-20, if eec / of the exists which corrections which corrections are the corrections of the exists which corrections are the corrections which corrections which corrections which corrections are the corrections which corrections were corrected as a correction of the exists which corrected as a corrected as	the form prescribed 12, or in lieu lamation Plan", 3, (iv) unless (v) if applicable, dwelling within mulating a well t is sought and coal owner the permit
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500



ARCH A. MOORE, JR.
Governor

September 9, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DearMr. Ray G. Miller, Pres.
As designated agent/ or operator you have previously been notified on $8/27/85$ and again on $9/4/85$ that the wells
of Security Gas and Oil Inc. which is permitted as Nos. See Below located on the Attached Sheet tract, near McKim Creek.
Mondo District Tyler County, West Virginia,
is in violation of West Virginia Code 22B-1-30 & 7:05 and the regulations
after drilling completed, No Identifications by API Numbers
Now, therefore, take notice that the bond covering said well shall be forfeited as is required by West Virginia Code 22B-1-26 (h) if an agreement satisfactory to the Director is not reached within days

A copy of this notice is being sent by Certified Mail to the Surety on the bond which covers this permit.

If you have any questions concerning this notice, please contact the Division of Oil and Gas of the Department of Energy.

Respectively,

THOT

Director, Division Oil & Gas

from receipt of this notice.

cc: Surety - National Grange Mutual Insurance Company Office of Attorney General, Environmental Protection Division District Inspector

In Re: 095-0736 / 0737 / 0754 / 0806 / 0807 / 0835 / 0836 / 0837 095-0838 / 0840 / 0841 also (1) Pleasant County well 073-0796