

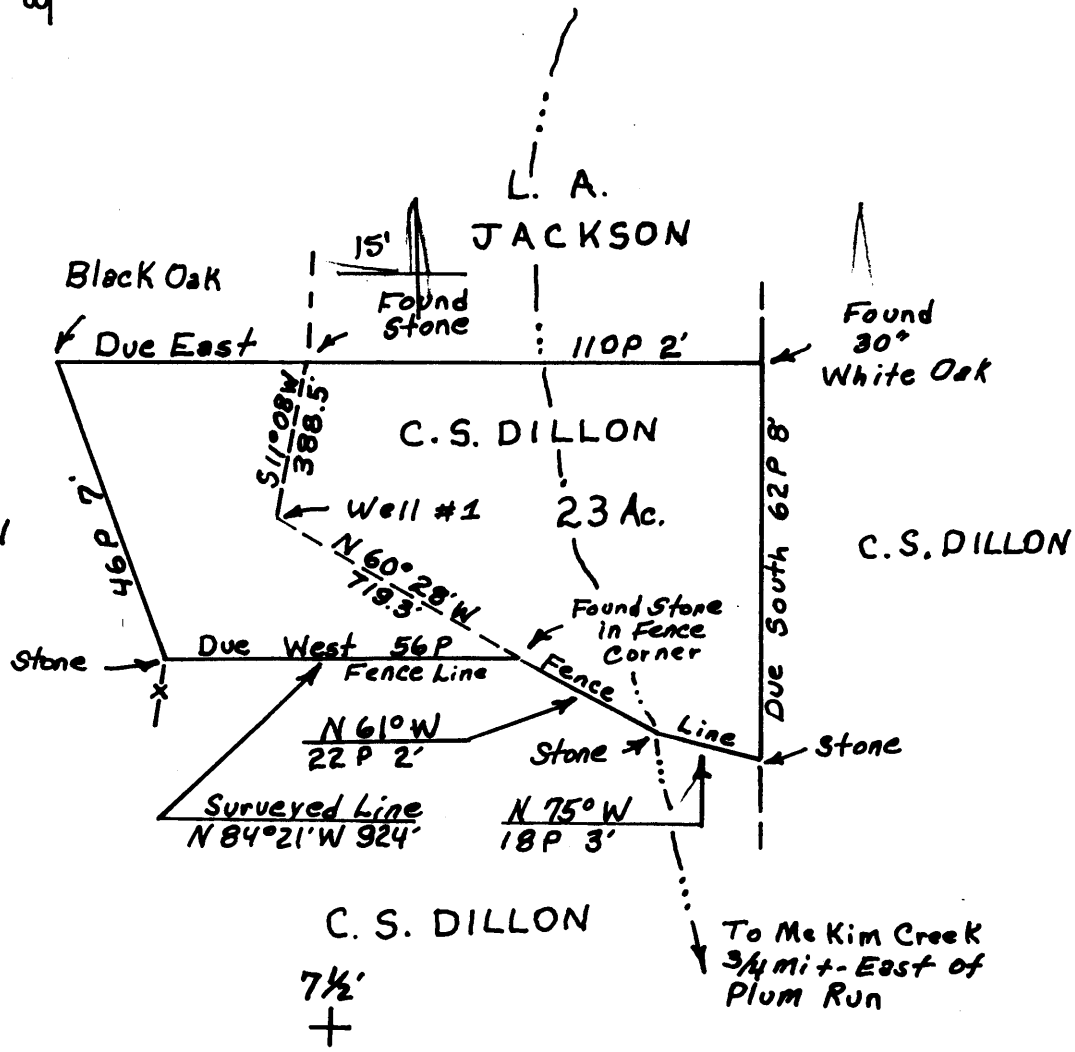
LATITUDE 39° 25' 00"

← 8900 →

81° 00' 00"

LONGITUDE ← 80° 55' →  
← 80° 57' 30" →  
(15')

NORTH



Note: Surveyed Lines Magnetic to date.

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION U.S.C.G.S. B.M. 826  
MC KIM, W. VA.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) \_\_\_\_\_  
 R.P.E. 5401 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

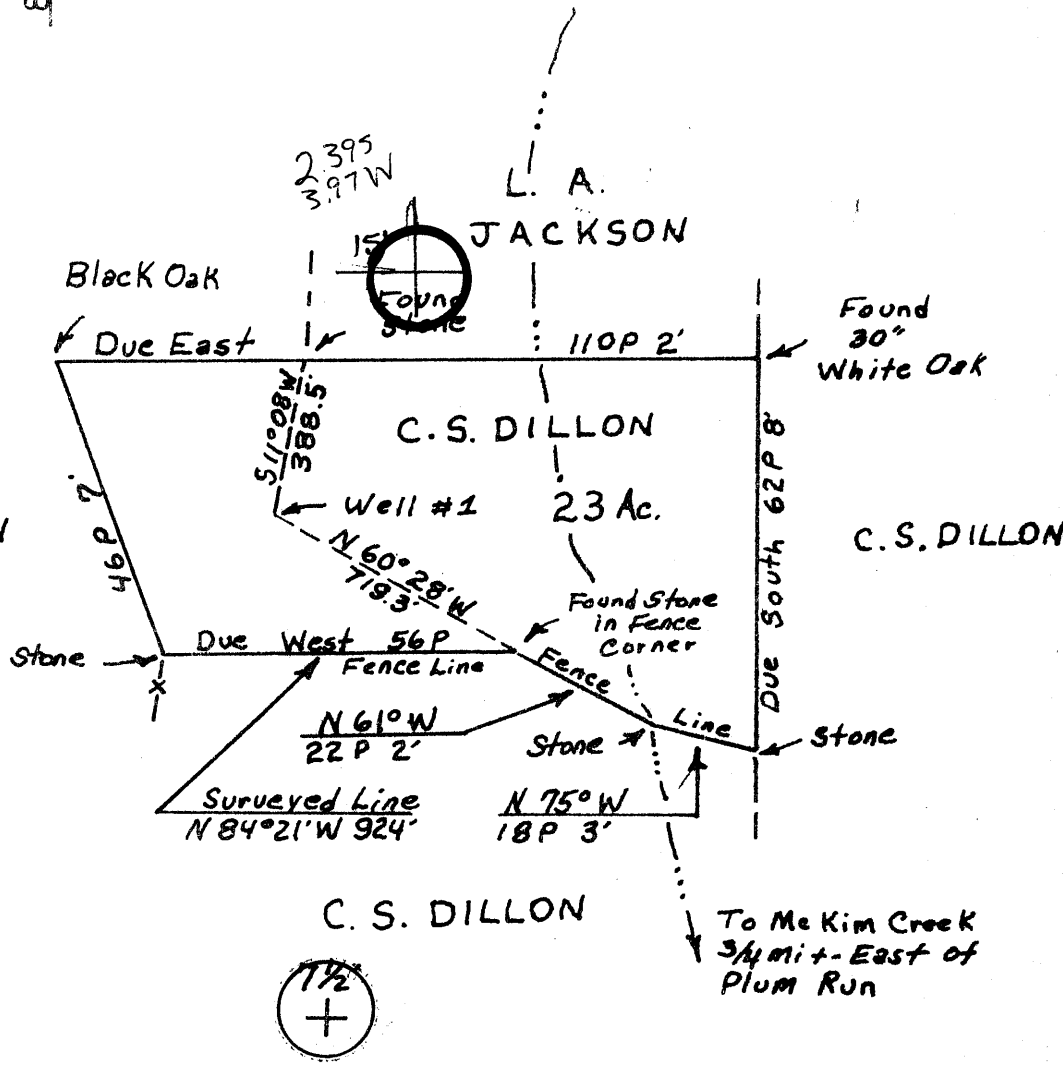
DATE \_\_\_\_\_, 19\_\_\_\_  
 OPERATOR'S WELL NO. \_\_\_\_\_  
 API WELL NO. 47-095-0841  
 STATE COUNTY PERMIT

Cancelled

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1090.0 WATER SHED MC KIM CREEK  
 DISTRICT MEADE COUNTY TYLER  
 QUADRANGLE MIDDLE BOURNE 7 1/2' WEST UNION 15'  
 SURFACE OWNER C. S. DILLON ACREAGE 23  
 OIL & GAS ROYALTY OWNER C. S. DILLON ET AL. LEASE ACREAGE 23  
 LEASE NO. C.D.-2  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION OHIO SHALE ESTIMATED DEPTH 4000  
 WELL OPERATOR SECURITY GID INC. DESIGNATED AGENT FRANK E. PETHTEL  
 ADDRESS 417 1/2 2nd ST. ST. MARYS, W.Va. 26170 ADDRESS 417 1/2 2nd ST. ST. MARYS, W.Va. 26170

NORTH



Note: Surveyed Lines Magnetic to date.

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
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 (SIGNED) \_\_\_\_\_  
 R.P.E. \_\_\_\_\_ L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE \_\_\_\_\_, 19\_\_\_\_  
 OPERATOR'S WELL NO. \_\_\_\_\_  
 API WELL NO. \_\_\_\_\_  
47 - 095 - 0841  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1090.0 WATER SHED MC KIM CREEK  
 DISTRICT MEADE COUNTY TYLER  
 QUADRANGLE MIDDLEBOURNE 7 1/2' WEST UNION 15' WC  
 SURFACE OWNER C.S. DILLON ACREAGE 23  
 OIL & GAS ROYALTY OWNER C.S. DILLON ET AL. LEASE ACREAGE 23  
 LEASE NO. C.L.-2  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION OHIO SHALE ESTIMATED DEPTH 4000  
 WELL OPERATOR SECURITY GID INC. DESIGNATED AGENT FRANK E. PETHTEL  
 ADDRESS 417 1/2 2nd St. ST. MARYS, W.Va. 26170 ADDRESS 487 1/2 2nd St. ST. MARYS, W.Va. 26170

Date: July 15, 1980

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's  
Well No. C.S. Dillon #1  
API Well No. (Wm. Wilson)  
State County Permit

WELL TYPE: Oil X / Gas X /  
(If "Gas", Production X / Underground storage      / Deep      / Shallow      /) 095-0841

LOCATION: Elevation: 1090' Watershed: Cabin Creek  
District: Roade County: Tyler Quadrangle: Middlebourne 7.5 min

WELL OPERATOR Security Gas & Oil Inc.  
Address 417 1/2 Second Street  
St. Marys, WV 26170

DESIGNATED AGENT Frank E. Pettit  
Address 417 1/2 Second Street  
St. Marys, WV 26170

OIL & GAS ROYALTY OWNER C.S. Dillon et. al.  
Address Box 175  
St. Marys, WV 26170

COAL OPERATOR none  
Address     

Acreage 23  
SURFACE OWNER C.S. Dillon  
Address Box 175  
St. Marys, WV 26170  
Acreage 23

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name NONE  
Address     

FIELD SALE (IF MADE) TO:  
Name       
Address     

Name NONE  
Address     

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Phillip L. Tracey  
Address Middlebourne, WV

COAL LESSEE WITH DECLARATION ON RECORD  
Name NONE  
Address     

**RECEIVED**  
AUG 27 1980  
OIL & GAS DIVISION  
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed      / lease X / other contract      / dated August 1, 1979, to the undersigned well operator from C.S. Dillon

[If said deed, lease, or other contract has been recorded:]  
Recorded on Sept. 5, 1979, in the office of the Clerk of the County Commission of Tyler County, West Virginia, in Deed Book 220 at page 615. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper      / Redrill      / Fracture or stimulate      /  
Plug off old formation      / Perforate new formation      /  
Other physical change in well (specify)     

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

Security Gas & Oil Inc.  
Well Operator  
By Frank E. Pettit  
Its Vice-President of Appalachian Region

**BLANKET BOND**

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling Co.

Address P.O. Box 1

Richwood, WV

GEOLOGICAL TARGET FORMATION, Ohio Shale

Estimated depth of completed well, 4000 feet Rotary    / Cable tools    /

Approximate water strata depths: Fresh, 150 feet; salt, 2000 feet.

Approximate coal seam depths: 2000 Is coal being mined in the area? Yes    / No   

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	16"	340	36 lbs		X	20 ft.		Kinds
Fresh water								
Coal								Sizes
Intermediate	5/8"	340	20 lbs	X		1100	To surf	
Production	4 1/2"	355	70 lbs	X		4000	To surf	Depths set
Tubing	2"	CRW	4.7	X		4000		
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

THIS PERMIT MUST BE POSTED AT THE WELL SITE. A permit shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-29-81.

*Thomas E. Hughey*  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator    / owner    / lessee    / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:   , 19   

By   

Its   

*Survey*



FYI

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Telephone: 348-3500

ARCH A. MOORE, JR.  
Governor

September 9, 1985

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Dear Mr. Ray G. Miller, Pres.

As designated agent/ or operator you have previously been notified on 8/27/85 and again on 9/4/85 that the wells of Security Gas and Oil Inc. which is permitted as Nos. See Below located on the Attached Sheet tract, near McKim Creek, Meade District, Tyler County, West Virginia, is in violation of West Virginia Code 22B-1-30 & 7:05 and the regulations promulgated thereunder due to Failure to reclaim well sites within (6) mos. after drilling completed. No Identifications by API Numbers.

Now, therefore, take notice that the bond covering said well shall be forfeited as is required by West Virginia Code 22B-1-26 (h) if an agreement satisfactory to the Director is not reached within 15 days from receipt of this notice.

A copy of this notice is being sent by Certified Mail to the Surety on the bond which covers this permit.

If you have any questions concerning this notice, please contact the Division of Oil and Gas of the Department of Energy.

Respectively,

Director, Division Oil & Gas

cc: Surety - National Grange Mutual Insurance Company  
Office of Attorney General, Environmental Protection Division  
District Inspector

In Re: 095-0736 / 0737 / 0754 / 0806 / 0807 / 0835 / 0836 / 0837  
095-0838 / 0840 / 0841 also (1) Pleasant County well 073-0796