

West Virginia Department of Environmental Protection
Office of Oil & Gas
WELL LOCATION FORM: GPS

API: 47-095-0858 P WELL NO: 10

FARM NAME: Peter Horner

RESPONSIBLE PARTY NAME: East Resources, Inc.

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint 7.5'

SURFACE OWNER: Barry & Heidi Waybright

ROYALTY OWNER: East Resources, Inc. et al.

UTM GPS NORTHING: 4,366,366 (NAD 27)

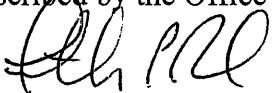
UTM GPS EASTING: 526,271 (NAD 27) GPS ELEVATION: 320 m.

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS	<input type="checkbox"/>	Post Processed Differential	<input type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>
Mapping Grade GPS	<input checked="" type="checkbox"/>	Post Processed Differential	<input checked="" type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

 Timothy P. Roush

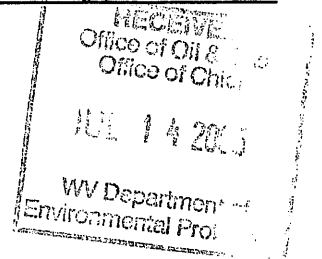
Signature

Professional Surveyor

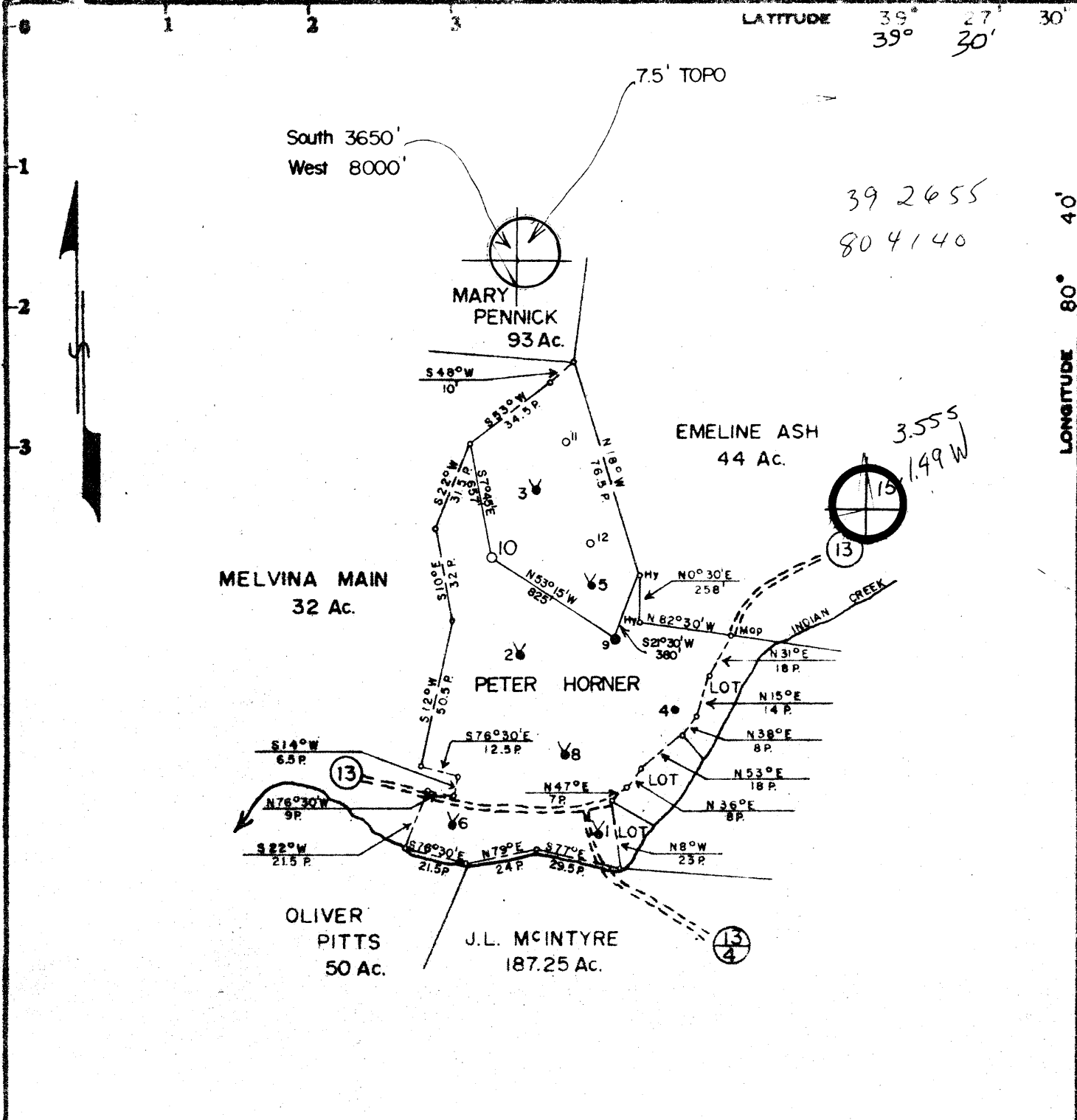
Title

July 11, 2005

Date



TYL 0858-P



Surface:
Vernon DeLong
Aivy, W.Va.

Minimum Error of Closure 1 in 200

Source of Elevation Peter Horner 9, Elev. 1008.94'

Fracture
 New Location Injection Well
 Drill Deeper
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: Curtis A. Lucas

Map No. N47 Squares: N1 S1 E W4

Company PENNZOIL COMPANY
 Address P. O. Box 1588, Parkersburg, W. Va. 26101
 Farm PETER HORNER
 Tract Acres 63 Lease No. 15460-50
 Well (Farm) No. 10 Serial No.
 Elevation (Spirit Level) 1050.54'
 Quadrangle CENTERPOINT 7.5' & 15' NW
 County TYLER District McELROY
 Surveyor CURTIS A. LUCAS
 Surveyor's Registration No. 275
 File No. 1687 Drawing No.
 Date 9/22/80 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 095-0858
 FILE NO.

+ Denotes location of well on United States Topographic Maps, scale 1 to ~~62,500~~ 24,000 latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing. 3005 GORDON

8-0 Jacksonburg-Stringtown (95)

OCT 10 1980

BRUNING 44-131 27198



RECEIVED

JAN 21 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Centerpoint 7.5'

Permit No. 47-095-0858

Rotary _____ Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood Storage _____
Disposal _____ (Kind) _____

Company Pennzoil Company
Address P. O. Box 1588, Parkersburg, WV 26101
Farm Peter Horner Acres 63
Location (waters) Indian Creek
Well No. 10 Elev. 1050.54'
District McElroy County Tyler
The surface of tract is owned in fee by _____
Vernon Delong
Address Alvy, WV
Mineral rights are owned by Dessel P. Yeater
Address 639 Washington Ave., Clarksburg WV
Drilling Commenced 11-3-80
Drilling Completed 11-15-80
Initial open flow _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	960	960	250 sks
7			
5 1/2			
4 1/2	3024	3024	100 sks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Water Injection Well

Perf: 2954-2962-16H

Fractured: 12-18-80 w/250 gals. 15% HCL, 140 BGW, 1000# 20/40 sd

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Gordon Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			0	872		
Shale			872	1514		
Sand & Shale			1514	2091		
Little Lime			2091	2104		
Pencil Cave			2104	2120		
Blue Monday			2120	2155		
Big Lime			2155	2201		
Loyalhanna			2201	2246		
Pocono Big Injun			2246	2370		
Pocono Shale			2370	2946		
Gordon			2946	3030		
Total Depth				3030		

MAR 9 1981

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	• Remarks

Date 1-16 1981

APPROVED PENNZOIL COMPANY
Curtis A. Lucas Owner
 Civil Eng. Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
SEP 24 1980

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 23, 1980

Surface Owner Vernon DeLong
Address Alvy, WV
Mineral Owner Dessel P. Yeater
Address 639 Washington Ave., Clarksburg, WV
Coal Owner _____
Address _____
Coal Operator NO COMMERCIAL COAL
Address _____

Company Pennzoil Company
Address P. O. Box 1588, Parkersburg, WV
Farm Peter Horner Acres 63
Location (waters) Indian Creek
Well No. 10 Elevation 1050
District McElroy County Tyler
Quadrangle Centerpoint 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-26-81.

INSPECTOR
TO BE NOTIFIED Phil Tracy

ADDRESS Rt. 23, Alma, WV

PHONE 758-4573

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having title thereto, (or as the case may be) under grant or lease dated September 12, 1995 by Peter and Mary A. Horner made to South Penn Oil Company and recorded on the _____ day of _____ 19____, in _____ County, Book 27 Page 316

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATED
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, PENNZOIL COMPANY
(Sign Name) Curtis A. Lucas
Well Operator Curtis A. Lucas
Civil Eng. Dep.

Address of Well Operator P. O. Box 1588 Street
Parkersburg, City or Town
West Virginia 26101 State

*SECTION 3. . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit for the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-095-0858

PERMIT NUMBER

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR (If Known) _____ RESPONSIBLE AGENT _____
 NAME _____ NAME Pennzoil Company
 ADDRESS _____ ADDRESS Parkersburg, WV 26101
 TELEPHONE _____ TELEPHONE 422-6565
 ESTIMATED DEPTH OF COMPLETED WELL 3005 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon
 TYPE OF WELL: OIL _____ GAS _____ COMB _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER Wa
 In.

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CEMENT (BUCKETS OR SACKS - CUBIC FT.)
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	925'	925'	400 sks.
7			
5 1/2			
4 1/2	3005	3005	200 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET SALT WATER _____ FEET

APPROXIMATE COAL DEPTHS _____

IS COAL BEING MINED IN THE AREA? None BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified two (2) weeks in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official File

