



	June 10 198/ Name:
	OIL AND GAS WELL PERMIT APPLICATION API NO. 47 695-
	WELL TYPE: 0il X / Gas Y / (If "Gas", Production / Underground storage / Deep / Shallow
	LOCATION: Elevation: 922 Watershed: Maid & Toland Circe K
	District: Ells WORTH County: Tyler Quadrangle: 14/V4 7/2
	WELL OPERATOR LAUDERMANN OILYGAS DESIGNATED AGENT Phillip MORGON
	Address POBOX 366 Address SANCE
	Poden City, IN Up
	OIL ε GAS
	ROYALTY OWNER TITHOMAS COAL OPERATOR NA
	Address RFD FRIENdly Address
	INUA 36146
	Acreage 82 3. COAL OWNER(S) WITH DECLARATION ON RECOR
	SURFACE OWNER Thomas Name N/p
	Address Same Address
	Acreage 314.14 Name N/A
	FIELD SALE (IF MADE) TO:
	Address DEDT GAS DIVISION : ESCENTIAL DESIGNATION OF THE PERSON OF THE P
	Address DEFT. OF COAL LESSEE WITH DECLARATION ON RECORD:
	Phillip TRACY Name N/A
	OIL AND GAS INSPECTOR TO BE NOTIFIED: Address
	Name Alma, IN U A
	The undersigned well operator is entitled to operate for oil or gas purposes at the
	ocation under a deed/ lease X / other contract/ dated $5/15$, 198/, to
	indersigned well operator from Thurman E Thomas, If said deed, lease or other contract has been recorded:)
:	lecorded on $5/80$, 198/, in the office of the Clerk of the County Commission of
	county, West Virginia, in Mddlebaurn Book 330, at page 702. A permit is requested as
	PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate X
	Plug off old formation / Perforate new formation /
	Other physical change in well (specify)
A CONTRACTOR OF THE CONTRACTOR	
	The above named coal operator, coal owner(s), and coal lessee are hereby notified that in the property of the property of the property of the property of this application by Departy of this Permit Application and the enclosed plat and reclamation plan have been by registered mail or delivered by hand to the above named coal operator, coal owner(s), essees on or before the day of the mailing or delivery of this Permit Application to the lent of Mines at Charleston, West Virginia. **PLEASE SUBMIT COPIES OF ALL FEOPHYSICAL LOGS DIRECTLY TO: DIFFICE OF OIL AND GAS **THE TOP IN THE PROPERTY TO: DIFFICE OF OIL AND GAS **THE TOP IN THE PROPERTY TO: DIFFICE OF OIL AND GAS **THE TOP IN THE PROPERTY TO: DIFFICE OF OIL AND GAS
	1615 Washington Street, East

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	MI DAC TO	u (II								•	
				Addre	33 <u> </u>						
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GEOLOGICAL	TARGET	FORMAT	ion, C	hi	9	Shale	•				
								- C	Botary X /	Cable tools/	
Approximate water strata depths: Fresh, //O feet; salt, /700 feet. Approximate coal seam depths: Is coal being mined in the area? Yes/ No/											
CASING AND	TUBING	PROGRA	14								
CASING OR TUBING TYPE		1	PICATION Weight per ft	1	Used	FOOTAG			CEMENT FILL-U OR SACKS (Cubic feet)		
Conductor										Kinds	
Fresh water	<u> </u>										
Coal										Sizes	
Intermediate			24.	X		250-	Muc	1 R19			
Production_	4/2					1100	Air	Roy	A 1-2)-	Depths set	
Tubing		>	10.5	χ	-	set Th	ru.	Porla	one Cenn		
Liners						М		/		Perforations:	
		-								Top Bottom	
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by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$ 22-4-(iii) Form IV-9, "Reclamation Plan", applicable to the realamation required by Code \$ 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$ 22-4-12a, and (v) if applicable, the consent required by Code \$ 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WFILL SITE All or income time in one rimes with (in ter 22, of the code, the location is hereby, round for drilling. List permit shall expire if operations have not commenced by 2-16-84. Deputy Director - Oil & Gas Division											
The following waiver must be completed by the coal operator and by any coal owner or coal lesses who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof: WAIVER											
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