



FORM IV-2 (Obverse) (12-81)



Date:	ember	27 ,	19	82	
Operator's Well No		#1			
ADI Well No		95	0957	DEN	

		STATI DEPARTMENT OF	E OF WEST VII F MINES, OIL			County	Permit
	ŌII	AND GAS W					
WELL TYPE:	Oil /	Gas XX /				<i>;</i>	
		uction xx /	Underground	t storage	/ Deen	/ Shall	ow /)
LOCATION:		140'		· · · · · · · · · · · · · · · · · · ·		/ 5/14/10	//
LOCATION:						· Porto	
	<u> </u>	sworth					
	TOR PETROLEUM 1						
	PO Box 26, 103		reet	Address			
	Bridgeport, WV	26390		-	Bridgeport,	WV 26330	!
OIL & GAS	NER Ethel Do	woll (widow)		COAL OPER	A TOP		
	330 Grand Aver				ATOR		
Address				Address			
	Bridgeport, W	V 26330		•			
Acreage	58.5			COAL OWNE	R(S) WITH DEC	LARATION (ON RECORD:
SURFACE OW	NER Hazel Ferr	ell- c/oAllan	Nowder	\ 7			
	Rt 2, Box 1		······································				
Madios	Sisterville			71221000			
A	58.5			Maa			
Acreage							
	(IF MADE) TO:			Address			
Address_	·		· · · · · · · · · · · · · · · · · · ·				
				COAL LESSE	EE WITH DECLA	RATION ON	RECORD:
OIL & GAS IN	NSPECTOR TO BE 1			Name			
Name	Robert A. Lo	wtner		Address	-		
Address	General Deli	very					
	Middlebourne	, WV 26149					
The undersion	and well appearance of	4i4la.d.4	2:1		•	_	77
	ned well operator is en						
other contract	/ dated <u>Ja</u>	nuary /th , 19	$\frac{81}{2}$, to the	he undersigned	well operator from	n Ethel M.	. Dowell
(IF said deed,	lease, or other contra	ct has been record	led:)				
Recorded on	January 15th ₁₉ 8	in the office	of the Clerk of	the County Co	ommission of	Tyler	County, West
	Book						
							•
LVOLOSED	WORK: Drill_K/					e/	
	Plug off old	formation	Perforate n	ew formation_	/		
•	Other physic	al change in well (specify)				
	—planned as	shown on the wor	k order on the	reverse side	hereof.		
The above nar	med coal operator, coa	l owner(s), and coal	lessee are here	by notified that	any objection they	wish to make	or are required to
make by Code	\$22-4-3 must be filed	with the Departmen	nt of Mines wit	hin fifteen (15)	days after the re-	ceipt of this A	pplication by the
Department.							
Copies of this	Permit Application an	d the enclosed plat	and reclamation	ı plan have beei	n mailed by registe	red mail or del	ivered by hand to
	d coal operator, coal o			re the day of th	e mailing or delive	ery of this Peri	nit Application to
the Department	t of Mines at Charles	ton, West Virginia	alenci.	`			
PLEASE SUBM	IIT COPIES OF ALL	门则是(写道)					
	. LOGS DIRECTLY			. PETRO	LEUM DEVELOF	MENT CORP	ORATION
		SEP 3 (1982		Moto	Bherhine 4	
WEST VIRGIN	IIA OIL AND GAS	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		(//.	M. 110%	111	11-00

CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

Area Manager of Operations

DEPT. OF MINES BLANKET BOND

OIL & GAS DIVISION

FORM IV-2 (Reverse) (12-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLIN	G CO	NTRAC	TOR (IF	KNOW	N) _						
					Ad	dress					
GEOLOG	ICAL	TARGE	ET FOR	MATION	,		Marcellus	s Shale		;	
Esti	matec	depth	of comp	leted we	11,_	52	.00 fe	et Rotar	y <u>xx</u> / Ca	ble tools	1
App	roxin	nate wat	er strata	depths:	Fres	h,	100 feet	t; salt,	feet.		
App	roxin	nate coa	l seam d	epths:	nor	ıe	Is coa	l being mined	in the area? Yes	/ No	x /
CASING									_		,
	··········										
CASING O	R	l SPE	CIFICAT	IONS	!	t	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS	
TUBING T	YPE	Size	Grade	Weight per ft	New	Used		Left in well	OR SACKS (Cubic feet)	PACKERS	
Conductor							40 '	401	circulate	Kinds	
Fresh Wate	ır										
Coal										Sizes	
Intermediat	te						1000'	1000'	circulate		7-11-12-12-12-12-12-12-12-12-12-12-12-12-
Production								5200 '	520 sks as re	Depths set	
Tubing									by rule 1	 	
Liners										Perforations:	
										Тор	Bottom
								· · · · · · · · · · · · · · · · · · ·	- A		
t F	he Depreser 'Reclaration Code A separation ALL I ARTIGATION	partmentibed by amation usly paid \$22-4-8; eparate Ft of the vertical PERMIT PROVISICLE 4 OOVED FERATIO	MUST BE ONS BEILF THE WORK dril	panied by on 12, or pplicable ame well ne owner shall not which a per postel NG IN A. Co. ling re-	y (i) a r in li to the , the fo of an be req ermit i ACCO DDE, 1	plat in eu the e recla ee reque y wate uired f s soug	the form presereof the other mation required by Code ser well or dwell for fracturing o	cribed by Regur security allowed by Code \$ 2,224-12a, and allowed within 200 restimulating a lass such on the APTER 22, HEREBY	ur copies of Form IV-2 lation 11, (ii) a bond wed by Code § 22-4-22-4-12b and Regulat (v) if applicable, the colored form IV-2 filed in colored form IV-2 filed form IV-2 filed in colored form IV-2 filed	in one of the form 19, (iii) Form 19, ion 23, (iv) unle onsent required d well.	ns 9, ss by
					_	-	V				
*******	The fo	ollowing ration u	waiver m	ust be co e 22-4-	mplete	d by the	he coal operator	r and by any coa	al owner or coal lessee fifteen (15) days of r	who has recorde	d a
							WAI	VER			
The under	rsigne	d has n	o objectio	on to the	work	Dropos	sed to be done	e/ of the well location at this location ning regulation	the coal under this van, the well location han, provided, the well s.	well location has as been added to operator has cor	examined this the mine map. nplied with all
Date:				, 19_				Ву	•		

NECEIVED

OCT 1 5 1981

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

and the same	Amphily Committee of the						
	Mareston Money		ngen October 12, 1	1981			
Tan mil 130	Ethel Dowell	Rt. 2 Box 161 V 26175	Petroleum Development Corporation P. O. Box 26 Bridgeport, WV 26336 Dowell 58 1/2				
Carrier Expense	-Same as above		1 (0ne)	,,,,,,, 1140†			
. 5 c ⁷ mail-18.			Ellsworth	Tyler			
in a disease,	e _a t		Porters	Falls 7 1/2			
July Salaka							
THIS PERM	NIT MUST BE POSTEE	AT THE WELL SITE					
perations Deputy	illing . This have not commenced by Director - Oil & Gas Commenced by the	s permit shall expire if by 6-20-82 Division	7th January	V 26320			
0 81 , a	Tyler	rano teak 228	 * militarensistest sign til s * 343 	Tota Sanaar			
3757		the transfer					
	CHE AND LAND OF	 (i) III (XXX) X LSB 37 B 3 (ii) II (XXX) X LSB 37 B 4 	and the state of t	MARINER ENGLAND			
Germania Georgia		for the first of the section of the		a transfer and the			
Til Takk da Taku b kan asolo ilan da ba	or named results was a factors, 2 of the stars	at dans opnial is not by a two nest to heart the trees, it has not filled	aface of all way observed the controller Department (1)	ng wash su maku in i Show washin iyo iyo iyo i			
Propies of	these notice and the co	whered part were maded by re- was respective address way of the copy to the Depart	1811 - Angle Sangara, and Angle Sangara, 14	terfan Sisan sans en			

W. Statismyte

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WEST VIRGINIA GEOLOGICAL MES TENTONEO STRVEY £. 0. 60% 879

MORCAN OVE, WEST VERGENIA 25505

AC-004 - 292-6001

West tribe tribe Son Sond Hart It It to know

PETROLEUM DEVELOPMENT CORPORATION

P. O. Box 26

Bridgeport 4 7300

West Virginia 26330

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None

Unknown

Petroleum Development Corporation P. O. Box 26 Bridgeport, WV 26330

842-6256

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Marcellus

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PHONE WILLIAM STATES

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5200 \$200 sks. ot as regl. by rule 15.01

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No

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