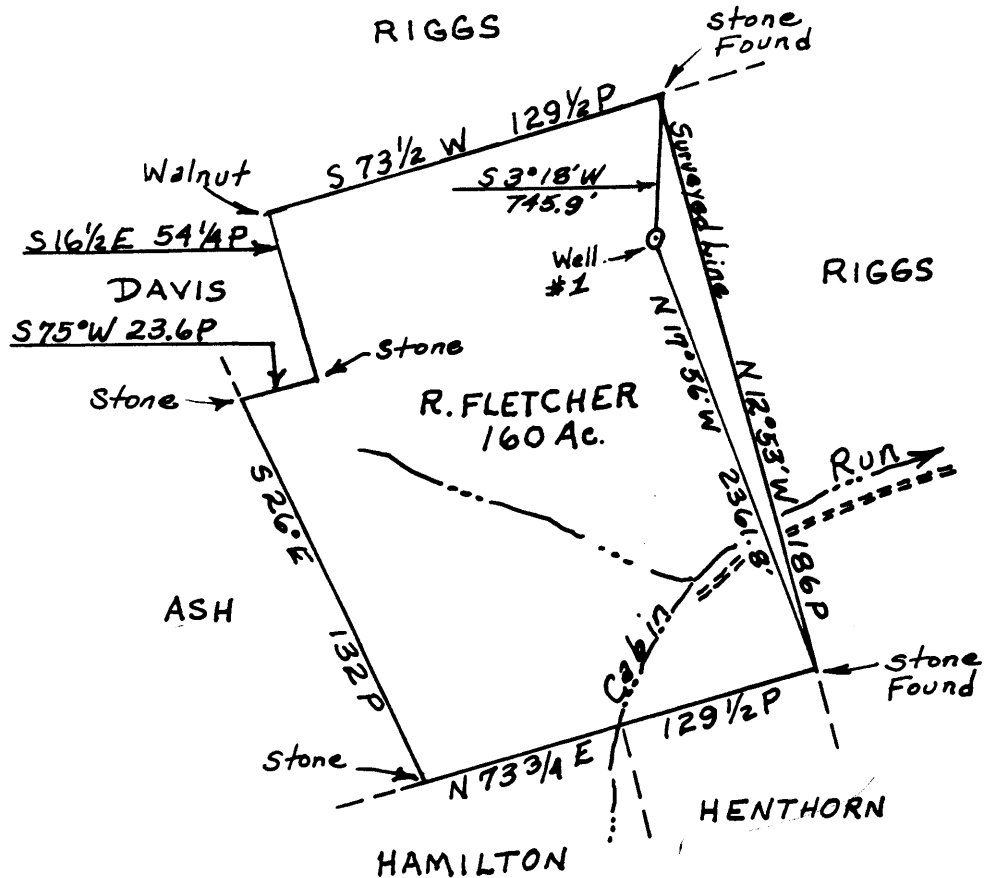


NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION Ek. 787 Inter-section Grimms Run

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William F. Woodrum
 R.P.E. 5424 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JANUARY 4 1982
 OPERATOR'S WELL NO. one
 API WELL NO. _____
47 - 095 - 0981
 STATE COUNTY PERMIT

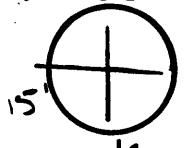
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

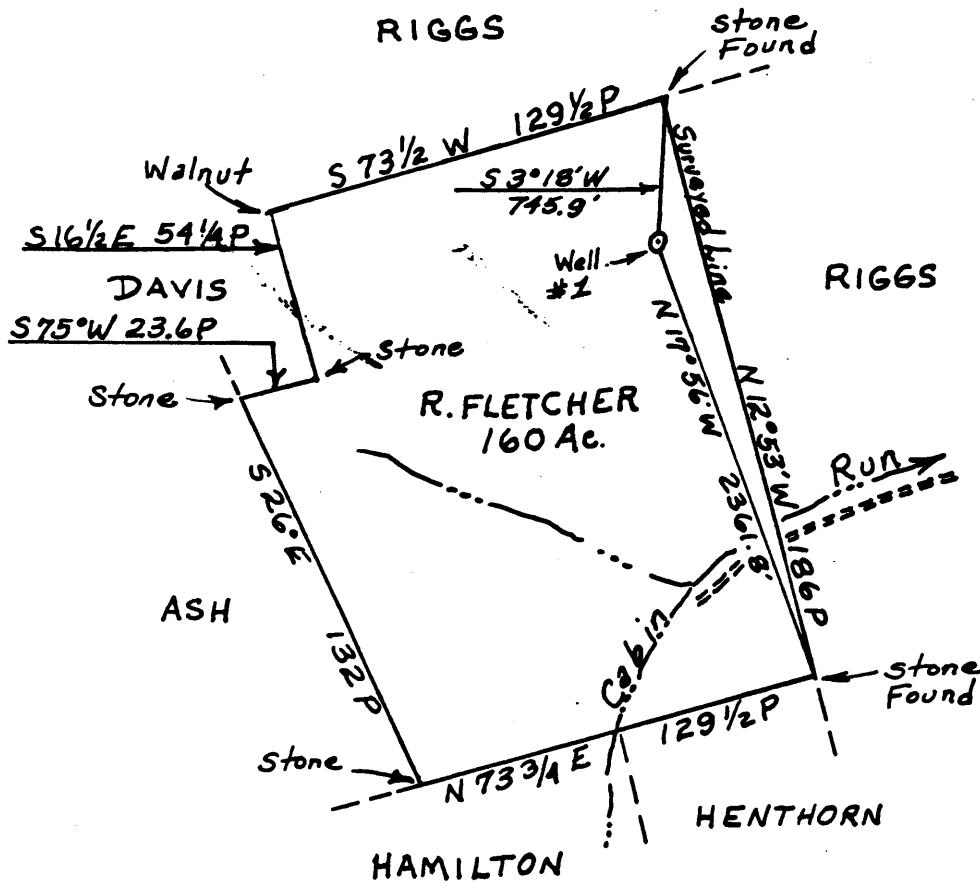
WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1042 WATER SHED CABIN RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE MIDDLEBOURNE
 SURFACE OWNER R. FLETCHER ACREAGE 160
 OIL & GAS ROYALTY OWNER R. FLETCHER et al LEASE ACREAGE 160
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,500
 WELL OPERATOR Browning & Evans Enterprises DESIGNATED AGENT Frank E. Pettie!
 ADDRESS 2800-28th St, Suite 153 ADDRESS 417 1/2 Second St
Santa Monica, CA 90405 St. Marys, WV 26170

DEC 17 1984



NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION El. 787 Inter-section Grimms Run

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) _____
 R.P.E. _____ L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JANUARY 4, 1982
 OPERATOR'S WELL NO. 098
 API WELL NO. _____
47 - 095 - 0981
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

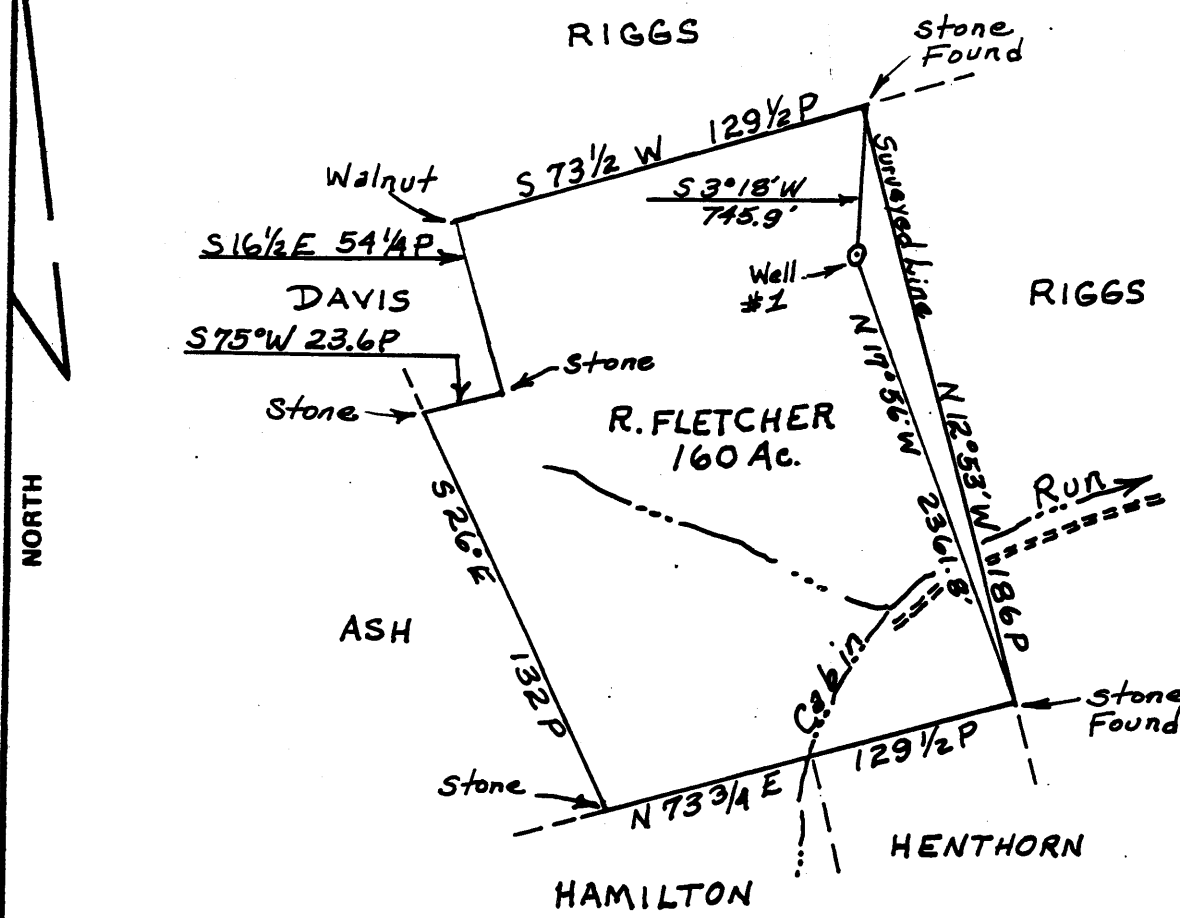
WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1042 WATER SHED CABIN RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE MIDDLEBOURNE West Union 15' WC
 SURFACE OWNER R. FLETCHER ACREAGE 160
 OIL & GAS ROYALTY OWNER R. FLETCHER et al LEASE ACREAGE 160
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEx 943E8 ESTIMATED DEPTH 5350'
 WELL OPERATOR BRODNING & EVANS Enterprises DESIGNATED AGENT FRANK E. PETHIE!
 ADDRESS 2800-28th St, Suite 153 ADDRESS 417 1/2 Second St.
SANTA Monica, CA 90405 St. Marys, WV 26172

FEB 01 1982

7 1/2'

LONGITUDE 80° 55' 00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION El. 787 Inter-section Grimms Run

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William F. Woodburn
 R.P.E. 5104 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JANUARY 4, 1982
 OPERATOR'S WELL NO. one
 API WELL NO. _____
47 - 095 - 0976
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

095-0981
 Corrected Permit Number

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1042 WATER SHED CABIN RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE MIDDLEBOURNE

SURFACE OWNER R. FLETCHER ACREAGE 160
 OIL & GAS ROYALTY OWNER R. FLETCHER et al LEASE ACREAGE 160
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,500'
 WELL OPERATOR Brownings & Evans Enterprises DESIGNATED AGENT Frank E. Pettit
 ADDRESS 2800-28th St, Suite 153 ADDRESS 417 1/2 Second St.
SANTA MONICA, CA 90405 St. Marys, WV 26170



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1042 Watershed: Cabin Run
District: Centerville County: Tyler Quadrangle: Middlebourne
Frank A. Browning & Ned Evans (T D Drilling)

WELL OPERATOR dba Browning & Evans Enterprise DESIGNATED AGENT Frank E. Pethtel
Address 2800 28th Street #153 Address 417 1/2 Second Street
Santa Monica, CA 90405 St. Marys, WV 26170

OIL AND GAS
ROYALTY OWNER Ronald Fletcher et. al.
Address Route 1 Box 92
Middlebourne, WV 26149
Acreage 160

COAL OPERATOR None
Address _____

SURFACE OWNER Ronald Fletcher
Address Route 1 Box 92
Middlebourne, WV 26149
Acreage 160

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME None
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Mr. Phillip Tracy
Address Middlebourne, WV 26149
Telephone 304-758-4573

COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
Address _____

RECEIVED

JAN 8 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated Dec. 2, 1980, to the undersigned well operator from Roy Hadley.

(If said deed, lease, or other contract has been recorded:)

Recorded on August 13, 1981, in the office of the Clerk of County Commission of Tyler County, West Virginia, in 232 Book at page 509. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

Frank A. Browning & Ned Evans (T D Drilling)
dba Browning & Evans Enterprise
Well Operator

BY: Frank E. Pethtel
Its: Designated Agent.

(Reverse)

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Alexander

Estimated depth of completed well 5500 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 200 feet; salt, 1900 feet.
Approximate coal seam depths: None
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight, New, Used), FOOTAGE INTERVALS (For Drill-ling, Left in Well), CEMENT FILL-UP OR SACKS (Cubic ft.), PACKERS (Kinds, Sizes, Depths set, Perforations: Top, Bottom)

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 13, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-15 and Regulation 23, (iv) unless previously paid on the same well, the fee provided by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-18-82.

Signature of Fred B. ... Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or lessee who has recorded a declaration under Code §22-4-20, if the permit is issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

By: _____

Its: _____



IV-9
(Rev 8-81)

DATE Nov. 6, 1981

WELL NO. Fletcher #1

State of West Virginia

API NO. 47-095-0976

Department of Mines
Oil and Gas Division

095-0981

CONSTRUCTION AND RECLAMATION PLAN

Frank A. Browning & Ned Evans (dba TD Drilling)
COMPANY NAME Db. Browning & Evans Enterprises DESIGNATED AGENT Frank E. Pethtel
Address 2800-28th, Suite 153, Santa Monica CA Address 417 1/2 Second St., St. Marys, WV
Telephone 213-475-9848 Telephone 304-684-3927

LANDOWNER R. Fletcher SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Klondike Development Corporation (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan: 1/8/82 (Date)
Kenneth R. Mason (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Cross Drains</u> (A)	Structure <u>Diversion ditches</u> (1)
Spacing <u>See job plan 200'</u>	Material <u>Earthen</u>
Page Ref. Manual <u>1:3</u>	Page Ref. Manual <u>T-11</u>
Structure <u>Ditch Relief Culvert</u> (B)	Structure _____ (2)
Spacing <u>N/A</u>	Material _____
Page Ref. Manual <u>1:7</u>	Page Ref. Manual RECEIVED
Structure _____ (C)	Structure <u>JAN 8 - 1982</u> (3)
Spacing _____	Material <u>OIL AND GAS DIVISION WV DEPARTMENT OF MINES</u>
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>(Hay) 2</u> Tons/acre		Mulch <u>(Hay) 2</u> Tons/acre	
Seed* <u>Orchard grass 10</u> lbs/acre		Seed* <u>Orchard grass 10</u> lbs/acre	
<u>Red Clover 10</u> lbs/acre		<u>Red Clover 10</u> lbs/acre	
<u>Fescue 30</u> lbs/acre		<u>Fescue 30</u> lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Frank E. Pethtel
ADDRESS 417 1/2 Second Street
St. Marys, WV 26170
PHONE NO. 304-684-3927

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



State of West Virginia

**Department of Mines
Oil and Gas Division**

Charleston 25305

January 26, 1982

Browning & Evans Enterprises, Inc.
2800 28th. Street # 153
Santa Monica, California 90405

In Re: Ronald Fletcher # 1

Gentlemen:

In regard to the above captioned well... we issued a duplicate permit number for this well.

Please change the permit number from: 095-0976 to 095-0981

Mr. Huzzey, the Oil & Gas Conservation Commissioner had assigned 095-0976 to a deep well permit for Eagle Petroleum, Inc. and it was not posted on my county table.

Sorry for this inconvenience.

Sincerely,

Charlotte Milam

Charlotte Milam, Clerk
Office of Oil & Gas

cc: Frank E. Pethtel- 417½ Second Street, St. Marys, W.Va. 26170
William Blosser - Rt. 4, Box 317, Fairmont, W.Va. 26564
W.Va. Geological & Economic Survey
Securities