7 1982

4660 TD

ST. MARY'S

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26170

PLUG AND ABANDON_

....CLEAN OUT AND REPLUG.

WELL OPERATOR MIDLAND ENERGY CORR SO DESIGNATED AGENT HERMAN DILLON

TARGET FORMATION DEVONIAN Shall ESTIMATED DEPTH 4500

ADDRESS FRANKLIN ENTERPRISES, 3360 EAST 99% ADDRESS RO. BOX

LIVINGSTON AVE., COLUMBUS ONIO 43227

FORM IV-2 (Obverse) (12-81)



Date:	August	18,	, ۱	9_	82

Operator's Christensen #1

API Well No. 47 095 1000

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

OIL	AND	GAS	WELL	PERMIT	APPLICATION

•	OIL AND GAS W	TELL LEVI	II AFFLICATIO		
VELL TYPE: Oil X					
(If "Gas",	Production X	/ Underground	d storage/	Deep/ S	hallow/)
LOCATION: Elevation:	828	Watershed:	Brush Run	<u> </u>	·
	Meade				
WELL OPERATOR Midlan	nd Energy Corpora	tion	DESIGNATED AGE	NT <u>Herman D</u>	illon
Address c/o Frank	lin Enternrises		4	0. Box 28	
3360 East	Livingston Ohio 43227		St.	Marys, West V	irginia 26170
OIL & GAS	•		COAL OPERATOR	1	
ROYALTY OWNER See			•		
Address			Addless		
					
Acreage -	40	 •	COAL OWNER(S)	WITH DECLARATION	ON ON RECORD:
SURFACE OWNER L. (Christensen		Name	550	533355
Address R. D. #4. S	. E., George Circ	·le	Address	<u> </u>	EIVED
Doyleston	wn, Pennsylvania	18901		·	a 5 1002
Acreage 164.	7		Name		2 5 1982
FIELD SALE (IF MADE) TO) :		Address	OIL AN	ID GAS DIVISION PARTMENT OF MINES
Address	÷			·	
			COAL LESSEE WIT	TH DECLARATION	ON RECORD:
OIL & GAS INSPECTOR TO	BE NOTIFIED		Name		•
Name Robert A. Low	ther				
Address Middlebour		•	·		
	758-4764			!	
	•				
The undersigned well operate				•	
other contract X / dated					ıklin Enterprise
Inc. (IF said deed, lease, or other	contract has been recor	rded:) In	the process of	being recorded	•
Recorded on					County, West
Va., inB	ookat page	A	permit is requested a	s follows:	•
PROPOSED WORK: Drill_				1 1	
	off old formation				•
·	-				
Other	physical change in well	(specity)	***		
	ned as shown on the w	ort order on the	na roverse side hereof	•	
•				1	,
The above named coal operat			-		
make by Code \$22-4-3 must be	e filed with the Departm	ent of Mines w	ithin fifteen (15) days	after the receipt of t	his Application by the
Department.		المصادمة المحمد الم	l	-4 %	
Copies of this Permit Applica	_		_	-	•
the Department of Mines at 6			iore the day of the mai	mig or delivery of this	s remit Application to
			•		
PLEASE SUBMIT COPIES OF GEOPHYSICAL LOGS DIRE			•,*		
то:	EFF CAS	>	MIDLAND	ENERGY CORPORA	ATION /

GEOPHYSICAL LOGS DIRECTLY
TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

ERID BY THE ASURER

MIDLAND ENERGY CORPORATION

Well Operator

By

Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Address P. O. BOX 1170 CAMBRIDGE, ORTO 43725. Estimated depth of completed well. 4700 feet Solary Y Cable tools Approximate water stata depths: Fresh. 20 feet; salt, 1250 feet. Approximate water stata depths: Fresh. 20 feet; salt, 1250 feet. Approximate coal seam depths: N/A is coal being mined in the wrea? Yes No X / Approximate coal seam depths: N/A is coal being mined in the wrea? Yes No X / CASING AND TUBING PROGRAM. CASING AND TUBING PROGRAM. CASING AND TUBING PROGRAM. COMMITTED STATE OF THE WAS NOT THE WALLS CONTROLLED FOR ACASIS (COLD the Works) FOOTAGE MYERINALS (COLD THE WORKS) FOOTAGE MYERINALS CONTROLLED FOOTAGE MYERINALS (COLD THE WORKS) FOOTAGE MYERINALS (COLD THE WORKS) FOOTAGE M	DRILLING CO	NTRACT	OR (1F	KNOWN) '	S &	B DRILLII	NG COMPANY		
Estimated depth of completed well. 4700 feet Rutary Cable tools Approximate water startal depths: Freth. 20 feet; alls. 150 feet. Approximate water startal depths: Freth. 20 feet; alls. 150 feet. Approximate coal seam depths: Freth. 20 feet; alls. 150 feet. 150 feet					•					•
Estimated depth of completed well, 4700 feet Rutary X Cable tools Approximate water strata depths: Fresh, 20 feet; alt, 250 feet. Approximate water strata depths: N/A Is coal being mined in the strea? Yes No X I Approximate coal seam depths: N/A Is coal being mined in the strea? Yes No X I No X I I Scotland on the stream of the stream	,				:	_	CAMBRID	GE, OHIO	43725	
Approximate water strata depths: Fresh, 20 feet; salt, 250 feet. Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No x / CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS TUBING TOPE SPECIFICATIONS TUBING TOPE SPECIFICATIONS TUBING TOPE SPECIFICATIONS TUBING TOPE SPECIFICATIONS TOPING TOPE TOPING TOPE SPECIFICATIONS TOPING TOPE SPECIFICATIONS TOPING TOPE TOPING TOPE TOPING TOPE SPECIFICATIONS TOPING TOPE TO	GEOLOGICAL	TARGE	г FORM	ATION,	F	RILEY	(De v on:	ian Shale)	•
CASING AND TUBING PROGRAM CASING ON TOPIC Size Grade per 11 New Uses For drilling Left to well (Cubic test) Trubing 13" X 50' 50' 10 sacks Kings From water Cost Intermediate S 5/8" N=80 X 1500' 1500' Fill-up Cost Intermediate S 5/8" N=80 X 1	Estimateo	d depth o	! f. compl	eted well	l ,	4700	fe	et Rotary	/ Cabl	e tools/
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CASING AND TUBING PROGRAM CASING ON TUBING PROGRAM COMMUNICATIONS Size Grade Per 11 New User For drilling Left in well (Coubt Realt) Conductor 13" X 50' 50' 10 sacks Kines Cost Cost Cost Cost Cost Cost Cost Cost	Approxir	nate coal	seam de	pths:	N/	Α	Is coa	Salt being mined	in the area? Yes_	/ No <u>x</u> /
CASING OR TURING TYPE Size Greek Performance Conductor 13" X 50 50 10 sacks Kines										
Tobing Type Size Grad Weight New Used For drilling Left in wall Cooke (Cooke New York)					· ·					
Tobing Type Size Grad Weight New Used For drilling Left in wall Cooke (Cooke New York)										
Fresh Water Coat Intermediate 8 5/8* N=80	CASING OR TUBING TYPE		ļ	Weight	New	Used			OR SAÇKS	PACKERS
The following waiver must be completed by the coal operator and by any coal owner or coal leasee who has recorded a declaration under Code 22.4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator and page to the West Virginia Code and the governing regulations.	Conductor	13"				х	50'	50'	10 sacks	Kinds
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 32-4-12 (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 52-4-13 and (v) if applicable, the consent required by Code 522-4-13 and Regulation 23, (w) unless previously paid on the same well, the fee required by Code 522-4-13 and Regulation 23, (w) unless previously paid on the same well, the fee required by Code 522-4-13 and Regulation 23, (w) unless previously paid on the same well, the fee required by Code 522-4-13 to the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. The FROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. TICIE 4 OF THE W. VA CODE, THE LOCATION TS HEREBY. PEROVISIONS SEING IN ACCORDANCE WITH CHAPTER 22. THE INTERPRETATIONS INAYE HOLTCOMMENCED A 33-83 The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / iessee of the well location, the well location has been added to the mine must be undersigned as no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.			:							AMERICAN CONTRACTOR CO
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 522-412 (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 522-412 hand Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522-412 hand (v) if applicable, the consent required by Code 522-412	Coal			;						Sizes
Trubing 2 7/8 V	Intermediate	8 5/8	' N-80		х		1500'	1500'	Fill-up	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code a 22-4-12, (iii) Form IV-9. "Reclamation Plan", applicable to the reclamation required by Code 522-4-12a, and (iv) if applicable, the consent required by Code 522-4-12a, and (iv) if applic	Production				v				3200' Fill-up	Depths set
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in fleu thereof the other security allowed by Code 3,22-4.2 (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 5,22-4.12b and Regulation 32, (iv) unless previously paid on the same well, the fee required by Code 5,22-4.12b, and (v) if applicable, the consent required by	Tubing			10 1/2	İ		-			
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 4 22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 5 22-4-12b and Regulation 12, or code 5 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. The PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22. ITCLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY. PPROVIDED FOR drilling THIS PERMIT SHALL EXPIRE. DPRATIONS HAVE NOT COMMENCED BY 51-83 The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator owner owners are of the well location, the well location has been added to the mine must be completed by the coal operator at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.	7 7	12 1/0								Perforations:
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Bv			. •				,			
Date:	•	*	,		. :			Ву		

Its_

L. CHRISTENSEN

R. D. #4, S. E. George Circle

Doylestown, Pennsylvania 18901

NORMA T. LONG 130 W. Third Street Mansfield, Ohio 44903

ZOLA AND W. C. PARTRIDGE 306 Francis Circle Ruskin, Florida 33570

MILDRED W. AND HERBERT UNCAPHER
15363 Golden West, Apartment #38 B
Huntington Beach, California

RECEIVED

AUG 25 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES