

RECEIVED

NOV 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 40 acre Dallas Huggins farm in Tyler county, Ellsworth district, on the waters of Talk Fork, Permit No. (If known) _____, Well No. (If known) 1.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 8 day of Nov, 19 83.

Owner Dallas Huggins

Owner _____

Witness R.A. Lowther

COMPLETION NOTICE OUTSIDE WELL

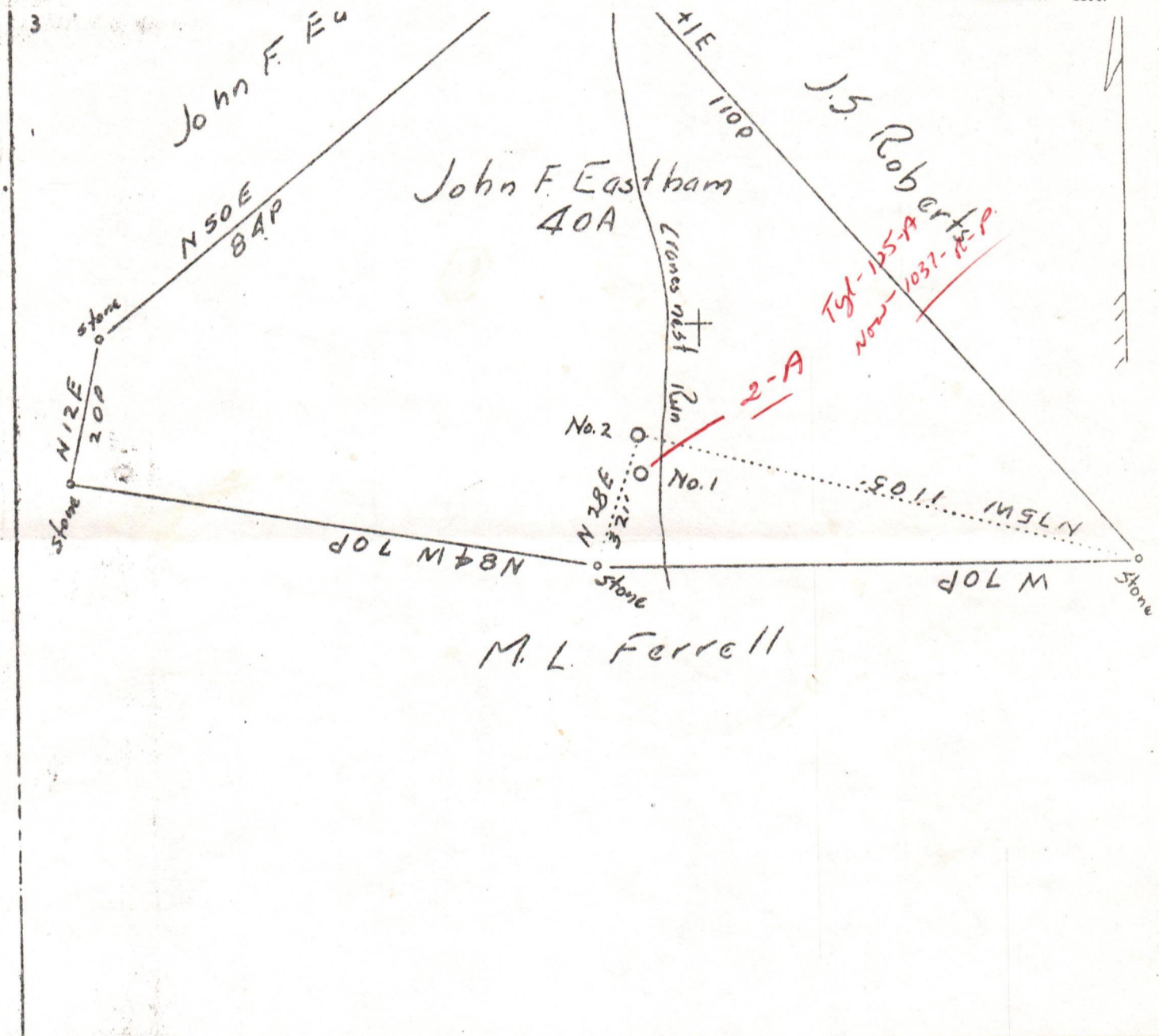
OPERATOR C. W. Edgar
FARM NAME John Eastham WELL No. (1) 2
TOWNSHIP OR DISTRICT Ellsworth COUNTY Tyler DATE COMPT'D 5/25/37 19__

SAND PRODUCING FROM	IF OIL GIVE PRODUCTION RESULTS IF GAS GIVE TEST AND SIZE OF OPENING	DEPTH BELOW PITTSBURGH COAL PRODUCING FROM	SAND COMPLETED IN	DEPTH BELOW PITTSBURGH COAL COMPLETED IN	TOTAL DEPTH	5-6 s	10-1
						REMARKS	
<u>Keener</u>	<u>1 bbl. Oil 20,000 cu. ft. Gas</u>		<u>Keener</u>		<u>1920'</u>		

NOTE-A NOTICE FOR EACH WELL COMPLETED TO BE MAILED TO PGE. OFFICE

J. R. Brooks.

SOUTH FERN OIL CO. SUPT.



Company C. W. Edgar
Address New Martinsville, W. Va
Farm John F. Eastham Heirs
Tract 1 Acres 40 Lease No. _____
Well (Farm) No. 2 Serial No. _____
Elevation (Spirit Level) 866'
Quadrangle New Martinsville
County Tyler District Ellsworth
Engineer J. S. Haught
Engineer's Registration No. _____ Co. Surv. _____
File No. _____ Drawing No. _____
Date 2-23-37 Scale 1" = 20 rods

STATE OF WEST VIRGINIA
Department of Mines
OIL AND GAS DIVISION
Charleston

WELL LOCATION MAP
File No. TYL-68

+ Denotes location of 2/22/2023 U. S. Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
— Denotes one inch spaces on border line of original tracing.

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

WELL RECORD

Oil or Gas Well Gas
(Kind)

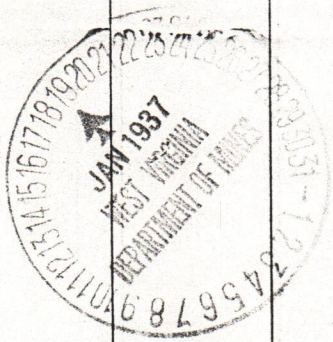
Permit No.

Company..... C. W. Edgar
 Address..... New Martinsville W Va
 Farm..... John F. Eastham Acres..... 40
 Location (waters)..... Cronas East Run
 Well No. 1 Elev. 967
 District..... Ellsworth County..... Tyler
 The surface of tract is owned in fee by..... Eastham heirs
 Address.....
 Mineral rights are owned by..... Eastham heirs
 Address.....
 Drilling commenced..... Apr. 1912
 Drilling completed..... May 1912
 Date shot..... Never Shot Depth of shot.....
 Open Flow 6 /10ths Water in..... 6 5/8 Inch
 /10ths Merc. in..... Inch
 Volume..... 1224912 Cu. Ft.
 Rock Pressure..... 400 lbs..... hrs.
 Oil..... bbls., 1st 24 hrs.
 Fresh water..... feet..... feet
 Salt water..... feet..... feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.....			<u>None</u>
13.....			Size of
10.....			Depth set
8 1/4.....			Perf. top.....
6 5/8.....	<u>1748</u>		Perf. bottom.....
5 3/16.....			Perf. top.....
3.....			Perf. bottom.....
2.....	<u>1846</u>	<u>None</u>	
Liners Used.....			

CASING CEMENTED..... SIZE..... No. FT..... Date
 COAL WAS ENCOUNTERED AT None FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES
 FEET..... INCHES..... FEET..... INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pgh Coal	<u>None</u>		<u>None</u>				
Little Dunkard			<u>1033</u>	<u>1043</u>	<u>None</u>		
Big Dunkard			<u>1115</u>	<u>1125</u>	<u>None</u>		
Gas Sand			<u>1185</u>	<u>1218</u>	<u>None</u>		
First Salt Sand			<u>1385</u>	<u>1415</u>	<u>None</u>		
Second Salt Sand			<u>1512</u>	<u>1632</u>	<u>None</u>		
Maxton			<u>1685</u>	<u>1698</u>	<u>None</u>		
Lime			<u>1703</u>	<u>1713</u>			
Little Lime			<u>1726</u>	<u>1736</u>			
Pencil Cave			<u>1736</u>	<u>1748</u>			
Big Lime			<u>1748</u>	<u>1825</u>			
Big Indian			<u>1825</u>		<u>1844-1846</u>	<u>1844</u>	<u>6/10 in</u>
Gas							<u>6 5/8 in.</u>
Total Depth				<u>1846</u>			



12/22/2023

WELL RECORD

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

APPROVED

Quetzlar
By

Owner

Date Jan 18 1937 19

Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 10 1983

OIL & GAS DIVISION

DEPT. OF MINES
Oil & Gas Well
(KIND)

INSPECTOR'S WELL REPORT

Permit No. _____

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Dallas Huggins</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Ellsworth</u> County <u>Tyler</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names abandoned well, This well Has 10" casing
 & 5" casing in it, it is equipped with 2" tubing
 and rods. There is a leak in casing tubing set on
 packer with 3/4" vent pipe. There is a standard
 Big over well it is about Rusted down Farmer
 is ~~over~~ worrying it might fall over
 Estimated Depth 1800 FT
10-8-83

R. A. Lowth
 12/27/2023
 DISTRICT WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

095-1037-P INSPECTOR'S WELL REPORT

Permit No.

1038-P
1039-P
1040-P

Oil or Gas Well
(KIND)

Company Dept of mines

Address _____

Farm Dallas Huggins

Well No. 1, 2, 2A, 3

District Ellsworth County Tyler

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: showing Russell Beall wells to bid on them

12-19-83

DATE

R.A. Lowther

12/21/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED				BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
12/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 9 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

095 1037-P

095 1038-P

095 1039-P

INSPECTOR'S WELL REPORT

Permit No. 095-1040-P

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm <u>Dallas Higgins</u>		13			
Well No. <u>122A B</u>		10			Size of _____
District <u>Ellsworth</u> County <u>Tyler</u>		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: showing wells to be plugged to Steve Duchworth

1-4-84
DATE

R.A. Lowther
12/22/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
12/22/2023

NOTICE OF INTENTION TO PLUG AND ABANDON

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
COAL OPERATOR OR COAL OWNER

.....
ADDRESS

.....
LEASE OR PROPERTY OWNER

.....
ADDRESS

C. W. Edgar
NAME OF WELL
Corner North and

New Martinsville
COMPLETE

January 15,
WELL TO BE

Ellsworth

Tyler

Well No. 1
39d-3
80d-4

John F. Eastham

Gentlemen:—

The undersigned well operator is about to abandon the above described well

work of plugging and abandoning said well on the 25th day of Ja
(which date shall not be less than five days after the day on which this notice
due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may
and filling of said well. You are further notified that whether you are represe
undersigned will proceed on that date, or shortly thereafter, to plug and fill
required by Section 10, Article 4, Chapter 22 of the Code and given in detail
notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above a

Very truly yours,

C. W. Edgar

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat
gineer, showing the district and county in which the tract of land is located, the na
names of the owners of adjacent tracts, and the location of the about to be abandoned
and the courses and distances of such well from two permanent points or landmarks on
with this notice.

(Over)

12/22/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL
(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total depth 1846'

Fill with red clay from 1846' - 1805' - 20' above the Big Injun Sand.
Wood plug 1805 - 1802'
Cement 1802 - 1792' - Sealing Big Injun Sand.
Continue to fill with red clay to 1748'

LIFT 6-5/8" casing to 1340'

Fill with red clay from 1748' - 1365' - 20' above the Salt Sands.
Cement 1365 - 1355'

PULL 6-5/8" casing and

SET A PERMANENT BRIDGE AT 1155' - 30' below Big Dunkard Sand.
1 sack of cement on top of bridge.
Fill with red clay from 1155' - 1015' - 20' above the Little Dunkard Sand.
Wood plug 1015 - 1012'
Cement 1012 - 1002' - sealing hole

Continue to fill with red clay to 450'
Wood plug 450 - 447'
Cement 447 - 442'

Fill with red clay to the surface and

Erect marker such as is described in Rule 18, 1931 Regulations.

All be done in a workman-like manner.

NOTE: THE ABOVE MENTIONED PLUGS ARE THE MINIMUM NUMBER
TO BE USED.
IF MORE ARE NEEDED TO SHUT OFF GAS OR WATER - SAME
MUST BE PROPERLY SET.

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 20th day of January, 1937.

DEPARTMENT OF MINES
Oil and Gas Division

COPY TO INSPECTOR COURTNEY.

By:

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

12/22/2023

Bad Copy

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Bad copy

COAL OPERATOR OR OWNER: C. W. Edgar
NAME OF WELL OPERATOR: C. W. Edgar
ADDRESS: New Martinsville, W. Va.
COAL OPERATOR OR OWNER: March 5, 1937
WELL AND LOCATION: Ellsworth District
ADDRESS: Tyler County
LEASE OR PROPERTY OWNER: John F. Eastman Heirs Farm
ADDRESS: Well No. 2 1 (one)

AFFIDAVIT TO BE MADE IN TRIPLICATE. ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,

COUNTY OF Wetzel

SS:

W. W. Dunbar and Sol Lantz

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by C. W. Edgar, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30 day of January, 1937, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged:

The sand was filled with twenty foot of red clay and then covered with twenty foot of concrete. This well was filled almost a thousand feet of rock, mud, and concrete.

Manner in which coal was plugged:

No Coal

Description of monument:

This monument is a concrete slab over well leaving 150 foot of same well open for a water well otherwise the monument states the amount of the well plugged.

(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 27 day of February, 1937.

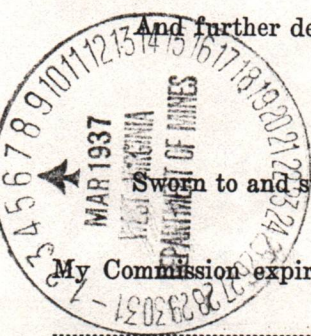
And further deponents saith not.

x W. W. Dunbar
x Sol Lantz

Sworn to and subscribed before me this 5 day of March, 1937.

My Commission expires:

Thomas E. Newton
Notary Public



Oct. 28, 1939

Wetzel County, W. Va.

12/0



1) Date: November 29, 1983
2) Operator's Dallas Huggins #1 2-A
Well No.
3) API Well No. 47 - 095 - 1037-P
State County Permit
(Formerly: TYL-125-A)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: _____ Watershed: Elk Fork
District: Ellsworth County: Tyler Quadrangle: _____
- 6) WELL OPERATOR For: Dept. Mines-Oil & Gas 7) DESIGNATED AGENT _____
Address 1615 Washington St. E. Address _____
Charleston, W.Va. 25311-2192
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Robert Lowther Name Perkins Oil & Gas, Inc.
Address General Delivery Address Rt. 2
Middlebourne, W.Va. 26149 Pennsboro, W.Va. 26415
PH: 758-4764

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

- Remove all material on location - Build Location - Pull Rods & Tubins
Pull 5 1/2" Casing - Clean out to 1800'
Cement 1800' - 1700'
Gel 1700' - 1200'
Cement 1200' - 1100'
Gel 1100' - 700'
Cement 700' - 600'
Gel 600' - 100'
Cement 100' - 0'

Plugging Contractor will survey & submit location plat

Erect Monument and Identify and Reclaim location..

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-095-1037-P

January 10 1984
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>5957</u>	Agent:	Plat:	Casing:	Fee:
Cash				

Robert Stewart
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL IDENTIFICATION: Well No. _____, Section _____, Township _____, Range _____, County _____, State _____.

2) LOCATION: District _____, Sub-district _____, Township _____, Range _____, County _____, State _____.

3) WELL OPERATOR: Name _____, Address _____, City _____, State _____, Zip _____.

4) PLUGGING CONTRACTOR: Name _____, Address _____, City _____, State _____, Zip _____.

5) DESIGNATED AGENT: Name _____, Address _____, City _____, State _____, Zip _____.

6) PLUGGING METHOD: _____

7) PLUGGING MATERIALS: _____

8) PLUGGING EQUIPMENT: _____

9) PLUGGING OPERATOR: _____

10) PLUGGING DATE: _____

11) PLUGGING TIME: _____

12) PLUGGING LOCATION: _____

13) PLUGGING DEPTH: _____

14) PLUGGING DIAMETER: _____

15) PLUGGING VOLUME: _____

16) PLUGGING COST: _____

17) PLUGGING ESTIMATE: _____

18) PLUGGING PERMIT NUMBER: _____

19) PLUGGING PERMIT DATE: _____

20) PLUGGING PERMIT EXPIRES: _____

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

_____	_____	_____	_____
-------	-------	-------	-------

Robert Stewart
 Administrator, Office of Oil and Gas

12/22/2023

File



1) Date: November 29, 19 83
2) Operator's Well No. Dallas Haggins #1 2-A
3) API Well No. 47 - 095 - 1037-P
State County Permit
(Formerly: TYL-125-A)

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas _____ / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production _____ / Underground storage) _____ / Deep _____ Shallow XX /)
- 5) LOCATION: Elevation: _____ Watershed: Elk Fork
District: Ellsworth County: Tyler Quadrangle: _____
- 6) WELL OPERATOR For: Dept. Mines-Oil & Gas
Address 1615 Washington St. E.
Charleston, W.Va. 25311-2192
- 7) DESIGNATED AGENT _____
Address _____
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address General Delivery
Middlebourne, W.Va. 26149
PH: 758-4784
- 9) PLUGGING CONTRACTOR _____
Name _____
Address _____

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Remove all material on location - Build Location - Pull Rods & Tubins
Pull 5 1/2" Casing - Clean out to 1800'
Cement 1800' - 1700'
Gel 1700' - 1200'
Cement 1200' - 1100'
Gel 1100' - 700'
Cement 700' - 600'
Gel 600' - 100'
Cement 100' - 0'

Plugging Contractor will survey & submit location plat

Erect Monument and Identify and Reclaim location..

The law requires a comment period for surface owners. However, the permit can be issued in less than five days from the filing of the Application to plug and abandon a well if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-095-1037-P

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Permit to Plug and Abandon a Well, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-4(A), (2) an Application for a Well Work Permit on Form IV-4(B), and (3) a survey plat on Form IV-6, all for proposed well plugging work on my surface land as described therein.

I further state that I have no objection to the planned plugging described in these materials, and I have no objection to a plugging permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

Date: _____

(Signature)

By _____

Rose J. Stewart
Date: _____

(Signature)

Its _____ Date: _____

12/22/2023

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON WELL PLUGGING PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well plugging. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

- The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:
- "The proposed well work will constitute a hazard to the safety of persons; or.....
 - "Damage would occur to publicly owned lands or resources; or.....
 - "The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	<u>STATE</u>
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	<u>ELLSWORTH</u> District
_____	<u>TYLER</u> County
Lease or Property Owner	Well No. <u># 1</u>
_____	<u>DALLAS HUGGINS</u> Farm
Address	

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

095-1037-8
Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Remove ALL MATERIAL ON LOCATION
 BUILD LOCATION
 Pull RODS & TUBING
 Will Pull 5 1/2' ESG
 Will C.O. To 1800 FT
 Cement 1800-1700
 Gel 1700-1200
 Cement 1200-1100
 Gel 1100-700
 Cement 700-600
 Gel 600-100
 Cement 100-0

BIDDER Will SURVEY & SUBMIT PLAT
 ERECT MARKER - IDENTIFY & RECLAIM

To the Department of Mines
 Coal Owner or Operator,
 Lease or Property Owner.

IF PARTIAL PLUGGING
 PLEASE SUBMIT REVISED WELL RECORD
 WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

 Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES
 Oil and Gas Division 12/22/2023

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None
Coal Operator or Owner

Address

None
Coal Operator or Owner

Address
Dallas Huggins
Lease or Property Owner
Middlebourne, WV
Address

Perkins Oil and Gas, Inc.
Name of Well Operator
Route 2, Pennsboro, WV 26115
Complete Address

May 5, 19 84

WELL AND LOCATION

Ellsworth District
Tyler County

WELL NO. 2-A

Dallas Huggins Farm

Robert Lowther

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Ritchie

ss:

Donald Paul Kinney and Roy Ben Garner

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil and Gas, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13th day of April, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Lime and Sand	Cement 1900-1800		2090	0
Inside pipe	Aqua Gel 1800-1175		120	1519
" "	Cement 1175-1075			
" "	Aqua Gel 1075-470			
No record of formation	Cement 470-370			
	Aqua Gel 370-150			
	Cement 150-40			
	Red Clay 40-10			
	Cement 10-0			
All plugs set with the approval of the State Inspector.				
Coal Seams		Description of Monument		
(Name) None		10" conductor pipe with 5" pipe cemented in.		
(Name)				
(Name)				
(Name)				

RECEIVED
MAY 16 1984
OIL & GAS DIVISION
DEPT. OF MINES

2"
5"
Tyler 1037

and that the work of plugging and filling said well was completed on the 20th day of April, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 11th day of May, 19 84.

Donald P. Kinney
RB Garner 12/22/2023
Roy L. Perkins
Notary Public

My commission expires:

April 10, 1994

Permit No. 47-095-1037-P



RECEIVED

State of West Virginia MAY 21 1984
Department of Mines OIL & GAS DIVISION
Oil and Gas Division DEPT. OF MINES
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY perkins oil & Gas
Rt. 2
Pennsboro, W.Va. 26415

PERMIT NO 095-1037-P
FARM & WELL NO Huggins 2A
DIST. & COUNTY Ellsworth / Tyler

RULE*	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R.A. Luther
DATE May 17, 1983

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

Bank Money Order # 59157
Dated: 3-22-84
Amount: \$40,000.00

T.H. r.B.
Administrator-Oil & Gas Division

In lieu of Bond is released:

May 22, 1984

DATE

Authorized Signature _____
Administrator 12/22/2023 Div.
Title _____
Telephone Number 348-2057 or 2058

PURCHASING REQUISITION

Dept. Mines-Office of Oil & Gas

Department or Institution

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

as See Below

Invoice in Duplicate To
Dept. Mines-Office of Oil & Gas
1415 Washington Street, East
Charleston, W. Va. 25311-2152

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN

Item No.	Quantity	Description	Unit Price	Amount
		CONCRETE PIPE		
		<p>Estimated total cost of clearing out and piping holes according to work orders prepared by the Office of Oil & Gas-Dept. Mines and Mining survey plans:</p> <p>about location shown for all (4) wells.....</p> <p>including contractor retaining all well survey and</p> <p>each Chapter 12, Article 1, Section 13b, Code of W. Va.</p> <p>in Lincoln District of Taylor County, in accordance</p> <p>situated on the Dallas location (10 meter) system, located</p> <p>Well 1 - Well 2 - Well 3</p> <p>000-1000-7 - 000-1000-7 - 000-1000-7</p> <p>and pipe (4) wells designated by permit numbers:</p> <p>Twelve labor, materials and equipment to clear out</p>		

** See Vendors list attached

For Departmental Accounting or suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 50,000.00

12/22/2023

Frank Adkins Drilling Co.

- 1. c/o Ted Adkins (232-48-8821-9)
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973
- 2. Russell Beall (55035 4951-0)
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
- 3. H.R. Burke Construction Co.
P.O. Box 341 (310-96-0521-6)
Williamstown, W.Va. 26187
(614-373-0633)
- 4. Callison Construction Co.
P.O. Box 280 (127180 931-9)
Bridgeport, W.Va. 26330
Attn: Tim Callison
- 5. Steve Duckworth (235-48-5546-8)
Davison Rt., Box 88
Gassaway, W.Va. 26624
- 6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
- 7. Mr. Joe Frame dba/ (234 36 1335-8)
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071
- 8. Mr. Eldon J. Haight
Rt. 3, Box 33
Smithville, W.Va. 26178
- 9. Mr. Bill Heeter (55 0321051-9)
P.O. Box 816
Spencer, W.Va. 25276
- 10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
- 11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
(550566788-0)
- 12. Jackson Development Company
P.O. Box 498 (232252284-1)
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
- 13. Carl R. Morris (55 0421425-4)
P.O. Box 238
Grantsville, W.Va. 26147
- 14. Nowaco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Crim
- 15. Steve Raines Well Drilling
160 Quick Road (55 0493385-3)
Elkview, W.Va. 25071
- 16. Ross-Wharton Gas Company
9 1/2 Franklin Street (55 0542744-2)
Buchannon, W.Va. 26201
Attn: Robert Wharton
Rowan Drilling Co.
Jerry Rowan 34-138-2168-1
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
- 17. Jerry Rowan 34-138-2168-1
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
- 18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
- 19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
- 20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601
- 21. Smith Drilling Contractors
R.D. #1, Box 66
Chester, W.Va. 26034
- 22. Tally Well Service (31081307-7)
Highway 33 W - Box 748
Ripley, W.Va. 25271
- 23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
- 24. A.C. Wilhelm (234-05-5246-8)
P.O. Box 99
Hamlin, W.Va. 25523
- 25. R & J Reclamation
Rt. 3, Box 2
Smithville, W.Va. 26178
- 26. Allstate Energy Corp.
P.O. Box 29
Smithville, W.Va. 26178
K. P. Goodnight, Pres.
(55-0598963-1)
- 27. Rubin Resources, Inc.
1007 C. Bridge Road
Charleston, W.Va. 25314

12/2/2023

REQUISITION FOR PAYMENT

SPENDING AGENCY

Dept. Mines-Office of Oil & Gas

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

CHECK THE PROPER AUTHORIZATION TYPE:
 P.O. 171 C.P.O. 172
 S.P.O. 173 Q.E.D. 174
 TRANSMITTAL NUMBER **16** DATE PREPARED **5-24-84**

AGENCY NO. **460** APPROPRIATION YEAR **1984** FUND NO. **13** ACCOUNT NUMBER **8093-16-060**
 IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: BUDGET APPROVED KEY PUNCHED VERIFIED PURCHASING DIVISION DATE: _____ APPROVED BY _____

D I C V	LINE ITEM NO.	FOR AGENCY USE ONLY	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
	060		Perkins Oil & Gas, Inc.	\$ 43,500.00	P.O. # 24	550-378-945-4	5-22-84	
			In Re: 095-0068-P					
			095-0122-P					
			095-0144-P					
			095-1037-P					

WARRANT NUMBERS _____ AUDITOR'S OFFICE _____
 INCREASE _____ DECREASE _____ ENCUMBER _____ CANCEL _____
\$ 43,500.00
TOTAL
 PREPARED BY: **Charlotte Miller** PHONE **2055**
 AUTHORIZED SIGNATURE _____

12/22/2023



PERKINS OIL & GAS, INC.

CARL D. PERKINS, President

RT. 2 PENNSBORO, WV 26415

Invoice 52284-1

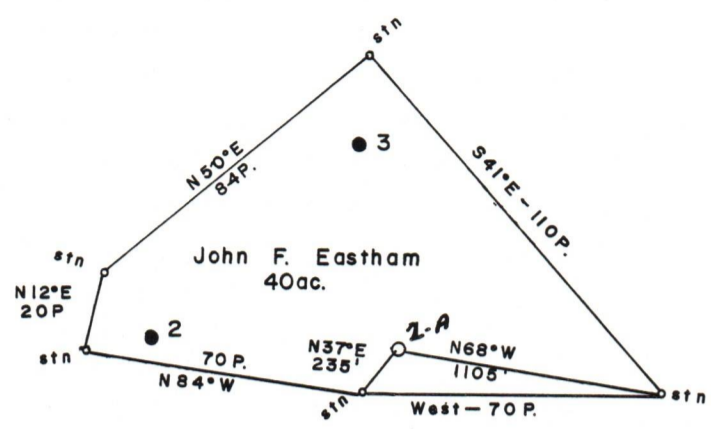
M Dept. Mines - Office of Oil & Gas
West Virginia Dept. of Finance and Admin. Date May 22, 1984

Address _____
City Charleston State WV Zip No. 25311-2192

State Acct. No. 460-8093-16-060-13
Reg. NO. 24

Work completed on wells
Permit NO. 095-0068-P
095-1037-P
095-0122-P
095-0144-P

Total Due \$ 43,500.00



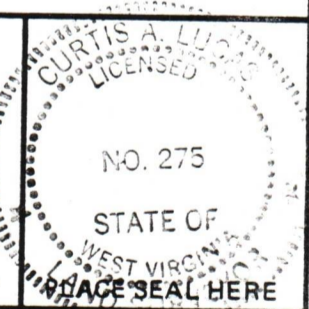
NORTH

15' Topo

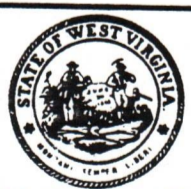
Note: This plat is redrawn from the original plat (Tyl-125-A) by J. S. Haight, Tyler County Surveyor, dated 1-12-37.

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY _____
 PROVEN SOURCE OF ELEVATION _____

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 R.P.E. _____ L.L.S. 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE Mar. 27, 1984
 OPERATOR'S WELL NO. 2-A
 API WELL NO. _____
47 - 095 - 1037-R-P
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 867 WATER SHED Cranenest Run
 DISTRICT Ellsworth COUNTY Tyler
 QUADRANGLE New Martinsville 15'

SURFACE OWNER Dallas Huggins ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____

12/22/2023

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG X
 TARGET FORMATION _____ ESTIMATED DEPTH 1800'
 WELL OPERATOR PERKINS OIL & GAS INC DESIGNATED AGENT DARREL PERKINS
 ADDRESS RT. 2 ADDRESS RT. 2
PENNSBORO, W. V. 26415 PENNSBORO, W. V. 26415

PURCHASING REQUISITION

Page 1 of 1 Pages Req. No. 24

BUYER:
CC-43

Date:
11-29-83

State Acct. No.:
460-8093-16-060-13

Department or Institution **Dept. Mines-Office of Oil & Gas**

Fiscal Year:
1984

B.R. Acct. No.:

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:

**** See Below**

Invoice in Quintuplicate To:

**Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		<p>Furnish labor, materials and equipment to clean out and plug (4) wells designated by Permit Numbers: 095-1037-P - 095-1038-P - 095-1039-P - 095-1080-P Well# 1 - Well# 2 - Well # 2-A - Well # 3 situate on the Dallas Huggins (40 acre) tract, located in Ellsworth district of Tyler county, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all (4) wells.....</p> <p>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Office of Oil & Gas-Dept. Mines and making survey plats:</p>		

For Departmental Accounting or Suggested Vendors:

**** See Vendors list attached**

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 60,000.00

Authorized Signature: 

Administrator-Oil & Gas Div.

Title

348-2057 or 2058

Telephone Number

12/22/2023