

RECEIVED

JAN 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 38 acre Hanlin farm in Tyler county, union district, on the waters of Tobias River, Permit No. (If known) \_\_\_\_\_, Well No. (If known) 4.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 26 day of Dec, 1983.

Owner

Bruce D. Hanlin

Owner

\_\_\_\_\_

Witness

Robert A. Lowther

12/22/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
JAN 12 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES  
Oil or Gas Well (KIND)

Permit No. \_\_\_\_\_

Company James Henthorn  
Address Middlebourne W. Va.  
Farm Billy Dean Hanlin  
Well No. 4

District union County Tyler

Drilling commenced \_\_\_\_\_

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names This well has 6" casing, 2" tubing & rods in it. This well was abandoned about

Remarks: 30-40 years ago. This well was drilled to Big Injun sand about 1800 Ft

1-10-84

DATE

R.A. Lowther

12/22/2023  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size _____			Kind of Packer _____
Address _____	16 _____			
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR  
**12/22/2023**



RECEIVED

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ 12/22/2023 DISTRICT WELL INSPECTOR



1) Date: \_\_\_\_\_, 19\_\_\_\_  
2) Operator's Well No. # 4  
3) API Well No. 095 - 1045  
State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil X / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production \_\_\_\_\_ / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow \_\_\_\_\_)  
5) LOCATION: Elevation: \_\_\_\_\_ Watershed: OHIO RIVER  
District: UNION County: TYLER Quadrangle: \_\_\_\_\_  
6) WELL OPERATOR STATE 7) DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_  
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
Name R LOWTHER Name \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Pull 2" TBG & RODS Reclaim & SUBMIT PLAT  
C.O. TO 1800 FT Erect MONUMENT & IDENTIFY  
Cement 1800-1700  
Gel 1700 - 0  
Cement 1200-1100  
Cement 600-500  
Cement 100-0  
CUT 6" CSG & SPOT PLUG

OFFICE USE ONLY  
PLUGGING PERMIT

Permit number \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
-------	--------	-------	--------	-----

\_\_\_\_\_  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/22/2023



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) Well No. \_\_\_\_\_  
 2) Operator \_\_\_\_\_  
 3) Date \_\_\_\_\_

4) Well Type:  Gas  Oil  Steam  Other \_\_\_\_\_  
 Liquid Injection  Waste Disposal  Shallow \_\_\_\_\_

5) LOCATION:  Production  Injection  Other \_\_\_\_\_  
 District: \_\_\_\_\_  
 County: \_\_\_\_\_  
 Quantities: \_\_\_\_\_

6) WELL OPERATOR: \_\_\_\_\_  
 Address: \_\_\_\_\_

7) DESIGNATED AGENT: \_\_\_\_\_  
 Address: \_\_\_\_\_

8) PLUGGING CONTRACTOR: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

9) OIL & GAS INSPECTOR TO BE NOTIFIED: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Hold:	Agent:	Plan:	Change:	Fee:
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12/22/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

By: Russell Beall

\_\_\_\_\_  
Coal Operator

\_\_\_\_\_  
Address

\_\_\_\_\_  
Coal Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Lease or Property Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Name of Well Operator

2202 Maxwell Avenue-Parkersburg, W.Va. 26101

\_\_\_\_\_  
Complete Address

February 16, 1984

\_\_\_\_\_  
Date

**WELL TO BE ABANDONED**

Union \_\_\_\_\_ District

Tyler \_\_\_\_\_ County

Well No. \_\_\_\_\_ Four

Billy D. Hanlin \_\_\_\_\_ Farm

Inspector Robert Lowther, General Delivery, Middlebourne, W.Va. 26149 Telephone 758-4764

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

\_\_\_\_\_  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 2" Tubing and Rods

Clean out to 1800'

Cement - 1800' - 1700'

Gel - 1700' - 0'

Cement - 1200' - 1100'

Cement - 600' - 500'

Cement - 100' - 0'

Cut 6" Casing and Spot Plug

Reclaim - Survey and submit location Plat

Erect Marker and Identify.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th. day of March, 1984.

12/22/2023

DEPARTMENT OF MINES  
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

For: Dept of Mines - Office of Oil & Gas  
By: Russell G Beall 2102 Maxwell Ave.

\_\_\_\_\_  
Coal Operator or Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Coal Operator or Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Lease or Property Owner

\_\_\_\_\_  
Address

\_\_\_\_\_  
Name of Well Operator  
Parkersburg, W. Va. 26101

\_\_\_\_\_  
Complete Address

May 22, \_\_\_\_\_ 19 84

\_\_\_\_\_  
WELL AND LOCATION

Union \_\_\_\_\_ District \_\_\_\_\_

Tyler \_\_\_\_\_ County \_\_\_\_\_

WELL NO. four

Billy D. Hanlin ( 38 acres) Farm

STATE INSPECTOR SUPERVISING PLUGGING Robert Lowther

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Tyler ss:

Franklin C. Lacy and Lloyd S. Gragg  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Russell G Beall, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of May, 19 84, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Clean up. location pull rods & tubing				
Clean out to 1790				
Jell 1790 to 0	6% jell			
Cement plug 1790 to 1690	Class A cement			
Cement plug 1190 to 1090				
Cut & remove 7" at 110' cement 110 to 0				
Erect marker - 6" casing reclaim & clean up location	30" high			
Coal Seams		Description of Monument		
(Name)		6" casing - 30" high		
(Name)				
(Name)				
(Name)				

and that the work of plugging and filling said well was completed on the 22nd day of MAY, 19 84.

And further deponents saith not.

Franklin C. Lacy  
Lloyd S. Gragg 12/22/2023  
May  
Donald L. Hall  
Notary Public

Sworn to and subscribed before me this 22ND day of \_\_\_\_\_, 19 84.

My commission expires:  
6-11-85

Permit No. 47-095-1045-P

you 1070





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT

COMPANY Russell Beall  
For Dept of mines

PERMIT NO 095-1046-P

FARM & WELL NO Harkin 4

DIST. & COUNTY Union Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.02	Method of Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
18.01	Materials used in Plugging	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17.06	Statutory Affidavit	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.06	Parties Responsible	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther

DATE May 22, 1984

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. L. ...

Administrator-Oil & Gas Division

May 23, 1984

DATE

**PURCHASING REQUISITION**

BUYER:  
**CC-43**

Page 1 of **1** Pages

Req. No. **P.O. # 28**

Date:  
**2-16-84**

State Acct. No.:  
**460-8093-16-060-13**

Fiscal Year:  
**1984**

B.R. Acct. No.:

Department or Institution **Dept. Mines-Office of Oil & Gas**

Ship To:  
**\*\* See Below**

*INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.*

Invoice in Quintuplicate To:  
**Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192**

**WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.**

Item No.:	Quantity	Description	Unit Price	Amount
<p><b><u>C O N T R A C T   B I D</u></b></p> <p><b>Furnish labor, materials and equipment to clean out and plug (3) wells designated by Permit Numbers: TYL-1043-P # 1 / TYL-1044-P # 2 / TYL-1045-P # 4 situate on the (32 acre tract) of Billy D. Hanlin, located in Union District of Tyler County, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va. Plugging contractor receiving bid will survey and submit location plats for all 3 wells.</b></p> <p><b>Estimated total cost of cleaning out and plugging wells according to work orders prepared by the Dept. Mines-Office of Oil &amp; Gas.</b></p>				

24,650.00

For Departmental Accounting or Suggested Vendors:

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ **60,000.00**

Authorized Signature \_\_\_\_\_  
**Administrator-Oil & Gas Division**  
 Title \_\_\_\_\_  
**348-2057 or 2058**  
 Telephone Number \_\_\_\_\_

12/22/2023

1. Frank Adkins Drilling Company  
c/o Ted Adkins (655-8973)  
Rt. 2, Box 7  
Arnoldsburg, W.Va. 25234  
(# 232-48-8821-9)
2. Allstate Energy Corporation  
c/o P.K. Goodnight (477-3371)  
P.O. Box 29  
Smithville, W.Va. 26178  
(# 55-0598963-1)
3. Russell Beall  
2202 Maxwell Avenue  
Parkersburg, W.Va. 26101  
(# 550354951-0)
4. Callison Construction Company  
c/o Tim Callison  
P.O. Box 280  
Bridgeport, W.Va. 26330  
(# 127-180-931-9)
5. Steve Duckworth  
Dawissson Rt. Box 88  
Gassaway, W.Va. 26624  
(# 235-485-546-8)
6. FWA Drilling, Inc.  
P.O. Box 448  
Elkview, W.Va. 25071
7. Mr. Eldon J. Haught  
Rt. 3, Box 33  
Smithville, W.Va. 26178
8. Clint Hurt & Associates, Inc.  
c/o Johnnie Archer  
Elkview, W.Va. 25071
9. Jackson Development Company  
c/o Lloyd G. Jackson  
P.O. Box 498 - Hamlin, W.Va. 25523  
(# 550-566-788-0 or 232-22-2284-1)
10. Morris Oil & Gas Company, Inc.  
c/o Richard Morris (354-6120)  
P.O. Box 267  
Grantsville, W.Va. 26147  
(# 550-334-984-6)
11. Carl R. Morris  
P.O. Box 238  
Grantsville, W.Va. 26147  
(# 550-421-425-4)
12. Nowsco Well Service  
c/o Ron Crim  
837 Phillippi Pike  
Rt. 3, Box 506  
Clarksburg, W.Va. 26301
13. Raines Well Drilling  
c/o Steve Raines  
160 Quick Road  
Elkview, W.Va. 25071  
(# 550-493-385-3)
14. Robert Wharton dba/Ross & Wharton Gas  
9½ Franklin Street  
Buckhannon, W.Va. 26201  
(# 550-542-744-2)
15. R & J Reclamation  
Rt. 3, Box 2  
Smithville, W.Va. 27178
16. Rowan Drilling Company  
c/o Jerry Rowan (216-967-5253)  
R.D. # 2, Thompson Road  
Vermillion, Ohio 44089  
(# 34-138-2168-1)
17. Rubin Resources, Inc.  
1007 C. Bridge Road  
Charleston, W.Va. 25314
18. Leo Sigler & Sons  
Rt. 3  
St. Marys, W.Va. 26170
19. Skeens Drilling Company  
Rt. 2, Box 159  
Hamlin, W.Va. 25523
20. Smith Drilling Contractors  
R.D. # 1, Box 66  
Chester, W.Va. 26034
21. Tally Well Service  
Highway 33 W - Box 748  
Ripley, W.Va. 25271  
(# 310-813-011-7)
22. Tri-State Well Service  
c/o Mark Schumacher  
Box 299, 1 Berea Plaza  
Bridgeport, W.Va. 26330
23. A.C. Wilhelm  
P.O. Box 99  
Hamlin, W.Va. 25523  
(#234-055-246-8)

12/22/2023





RECEIVED

IV-27  
9-83 JAN 12 1984

OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: Jan 10 1984  
Well No: 4  
API NO: 47 - no permit  
State County Permit

Oil and Gas Division  
NOTICE OF VIOLATION

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /  
LOCATION: Elevation: \_\_\_\_\_ Watershed: Ohio River  
District: Union County: Tyler Quadrangle: Bens Run  
WELL OPERATOR James Henthorn DESIGNATED AGENT \_\_\_\_\_  
Address \_\_\_\_\_ Address \_\_\_\_\_  
Middlebourne W. Va.

The above well is being posted this 10 day of Jan, 1984, for a violation of Code 22-4-7 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to plug well after well has been abandoned more than 12 months*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Jan 17, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther  
Oil and Gas Inspector

Address Middlebourne W. Va.

Telephone: 758-4744  
**12/22/2023**

RECEIVED

JAN 13 1984

OIL & GAS DIVISION  
DEPT. OF MINES



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
NOTICE OF VIOLATION

Date: \_\_\_\_\_  
Well No: \_\_\_\_\_  
API No: \_\_\_\_\_  
State County Permit: \_\_\_\_\_

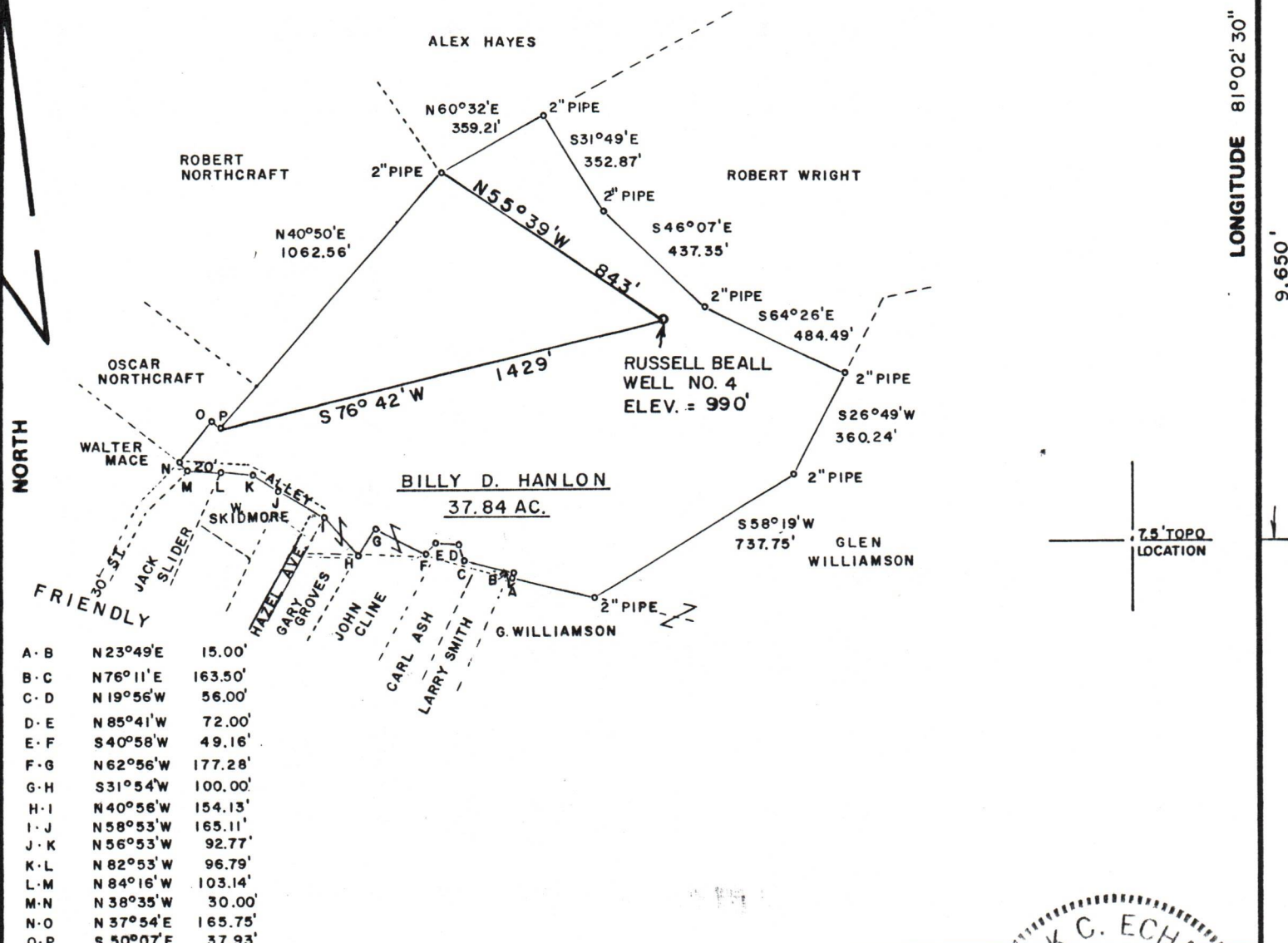
WELL TYPE:  Oil  Gas  Liquid Injection  Waste Disposal  
OF GAS:  Production  Storage  Deep  Shallow  
LOCATION: Elevation: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_  
WELL OPERATOR: \_\_\_\_\_  
DESIGNATED AGENT: \_\_\_\_\_  
Address: \_\_\_\_\_

The above well is being posted this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ for a violation of Code 22-4-\_\_\_\_ and/or Regulation \_\_\_\_\_ set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A copy of this notice has been posted at the well site and sent by registered mail to the indicated well operator or his designated agent. You are hereby granted until \_\_\_\_\_, 19\_\_\_\_ to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector: \_\_\_\_\_  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

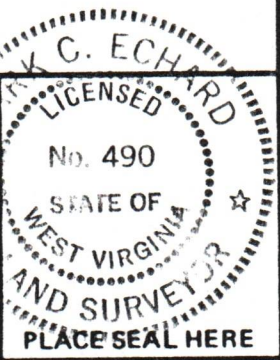
12/22/2023



A-B	N23°49'E	15.00'
B-C	N76°11'E	163.50'
C-D	N19°56'W	56.00'
D-E	N85°41'W	72.00'
E-F	S40°58'W	49.16'
F-G	N62°56'W	177.28'
G-H	S31°54'W	100.00'
H-I	N40°56'W	154.13'
I-J	N58°53'W	165.11'
J-K	N56°53'W	92.77'
K-L	N82°53'W	96.79'
L-M	N84°16'W	103.14'
M-N	N38°35'W	30.00'
N-O	N37°54'E	165.75'
O-P	S50°07'E	37.93'

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION JCT. ROADS 1800'± SW OF LOCATION, ELEV. = 872'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Mark C. Echard  
 R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE APRIL 30, 1984  
 OPERATOR'S WELL NO. FOUR - PLUG  
 API WELL NO. 47-095-1045-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 990' WATER SHED UNNAMED DRAIN INTO THE OHIO RIVER  
 DISTRICT UNION COUNTY TYLER  
 QUADRANGLE NEW MATAMORAS, OHIO - W.VA. 7.5'  
 SURFACE OWNER BILLY D. HANLIN, ET. AL. ACREAGE 37.84  
 OIL & GAS ROYALTY OWNER BILLY D. HANLIN, ET. AL. LEASE ACREAGE 37.84  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR RUSSELL BEALL DESIGNATED AGENT RUSSELL BEALL  
 ADDRESS 2102 MAXWELL AVE. ADDRESS 2102 MAXWELL AVE.  
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

12/22/2023

April 1045