



1) Date: March 15, 19 84
 2) Operator's LEE#2
 Well No. _____
 3) API Well No. 47 - 095 - 1056
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X /
 B (If "Gas", Production, XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 913.5 / Watershed: Ohio River
 District: Union / County: Tyler / Quad#angle: New Matamoras
- 6) WELL OPERATOR: Reed Energy Corp.
 Address: 425 Metro Place North
Dublin, Ohio 43017
- 7) DESIGNATED AGENT: Lee Gardner
 Address: 102 Morningside Circle,
Parkersburg, W.V. 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name: Robert Lowther
 Address: General Delivery
Middlebourne, W.V. 26149
- 9) DRILLING CONTRACTOR:
 Name: J.D. Parsons & Co. Inc.
 Address: P.O. Box 94
Williamstown, W.V. 26187
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale (Marcellus)
- 12) Estimated depth of completed well, 5800 feet
- 13) Approximate trata depths: Fresh, 50' feet; salt, 1800' feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No XX /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>9 5/8"</u>				<u>X</u>	<u>80'</u>	<u>80'</u>	<u>CTS</u>	Kinds
Fresh water	<u>7"</u>					<u>900'</u>	<u>1400'</u>	<u>CTS</u>	<u>NEAT</u>
Coal							<u>900'</u>		Sizes
Intermediate									
Production	<u>4 1/2</u>						<u>5800</u>	<u>500 SX OR</u>	Depths set
Tubing								<u>AS REQ</u>	<u>RULE 15.01</u>
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-095-1056 Date March 16, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires March 16, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
<u>CB</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>1764</u>

Margaret J. Hase
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL ID: 12-002-1256

2) LOCATION: Union, Tyler, Wayne County, Ohio

3) WELL OPERATOR: Need Energy Corp., 425 Metro Place North, Dublin, Ohio 43017

4) OIL & GAS INSPECTOR TO BE NOTIFIED: Robert J. Lowther, General Delivery, Middlebourne, W.V. 26149

5) PROPOSED WELL WORK: Drill, Plug off old formation, Perform new formation

6) GEOLOGICAL TARGET FORMATION: Devonian Shale (Narcelinas)

7) ESTIMATED DEPTH OF COMPLETED WELL: 2300 feet

8) APPROXIMATE LITHO DEPTHS: Fresh: 50 feet, Salt: 1800 feet

9) APPROXIMATE COAL SEAM DEPTHS: Is coal being mined in the area? Yes

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason:

Reason:

Reason	Agent	Plan	Casing	Fee
CB	MH	MH	MH	MH

#2229



IV-9
(Rev 8-81)

DATE MARCH 14, 1984
WELL NO. LEE # 2
API NO. 47 - 095 - 1056

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME REED ENERGY CORPORATION DESIGNATED AGENT LEE GARDNER
Address 425 METRO PLACE NORTH SUITE 025, DUBLIN OHIO 43017 Address 102 MORNINGSIDE CIRCLE PARKERSBURG, WVA 26101
Telephone 614-766-0881 Telephone 304-422-5625

LANDOWNER W.L. MICHAEL SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Reed Energy Corporation (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 3/15/84 (Date)
Kenneth R. Moon (SCD Agent)

ACCESS ROAD

LOCATION

ACCESS ROAD	LOCATION
Structure <u>DRAINAGE DITCH</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing _____	Material <u>EARTHEN</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>CULVERT PIPE</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

ALL AREAS
Treatment Area I

Treatment Area II

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH _____
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>STRAW OR HAY 2</u> Tons/acre	Mulch _____ Tons/acre
Seed* <u>KENTUCKY FESCUE</u> lbs/acre <u>40 lb,</u> <u>ORCHARD GRASS</u> lbs/acre <u>ALSIKE CLOVER</u> lbs/acre <u>10 lb,</u>	Seed* _____ lbs/acre _____ lbs/acre _____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

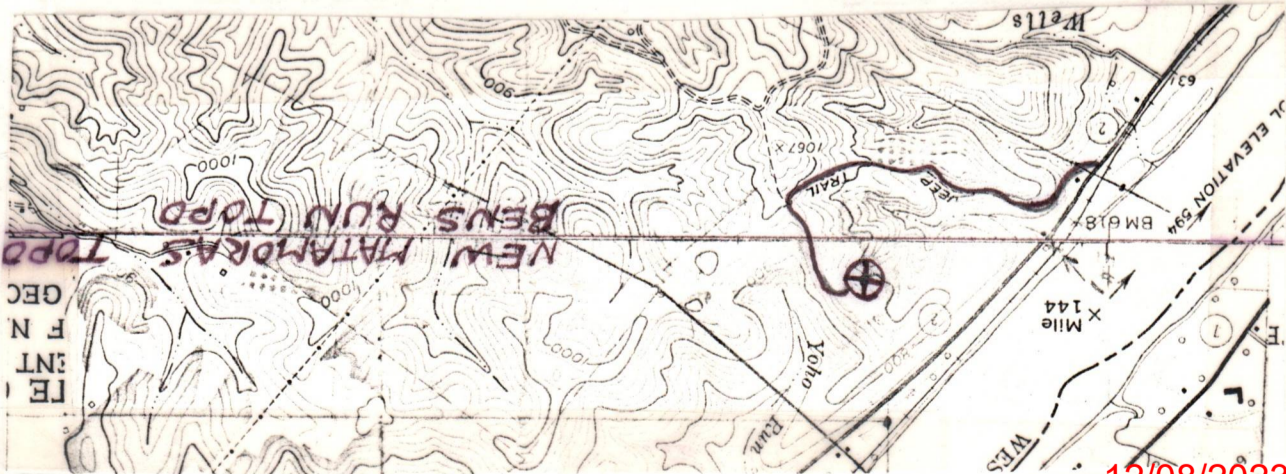
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Henry M. Parsons 12/08/2023
ADDRESS 121 GLENVIEW DRIVE
NEW MARTINSVILLE WVA 26155
PHONE NO. _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

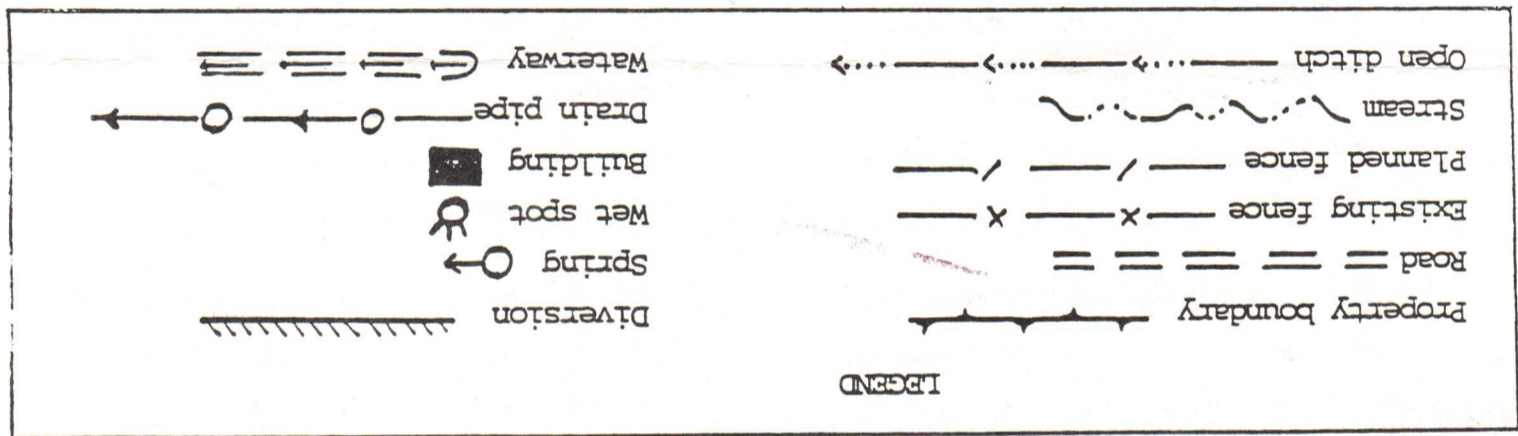
BEWS RUN AND QUADRANGLE NEW MATAMORAS

12/8/2023

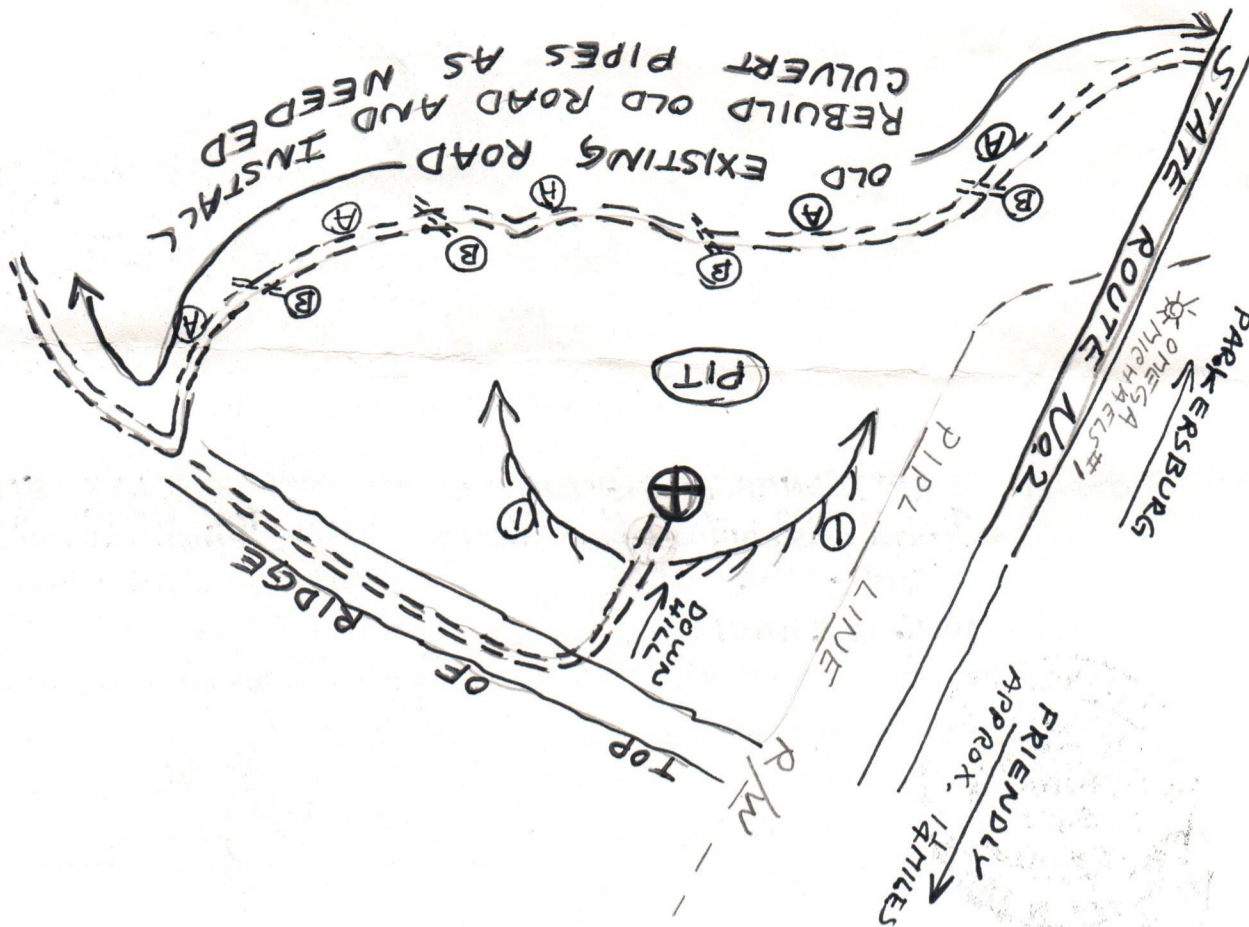


WELL SITE PLAN

Ketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



AVERAGE SLOPE OF ACCESS ROAD FROM TOP OF RIDGE DOWN TO WELL SITE IS FROM 5% TO 10%.



1) Date: March 15, 19 84
2) Operator's Well No. LEE #2
3) API Well No. 47-895-1056
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name W.L. Michaels
Address Sistersville, W.V.

(ii) Name Virginia M. Kirkbride
Address Sistersville, W.V.

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

LEE GARDNER (Lee Gardner)
this 15 day of March, 1984.
My commission expires 6-14, 1984.

Notary Public, Putnam County,
State of WV

WELL OPERATOR Hollis Reed
By Lee Gardner (LEE GARDNER)
Its Designated Agent
Address 102 Morningside Circle
Parkersburg, W.V. 26101
Telephone 304-422-5625

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)
I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

____ Grantor, lessor, etc. _____ Grantee, lessee, etc. _____ Royalty _____ Book Page

Jadie Parsons, Sublessor; Reed Energy Corporation, Sublessee
 Deed Book 245, pp. 546.
 (Original lease on file with permit # 1041 Office of Oil & Gas)
 (Title Search " " " " " " " ")

All that certain tract of real estate situated in Union District,
 Tyler County, West Virginia, bound and described as follows:
 Bounded on the North by lands of White Heirs
 Bounded on the West by lands of Ohio River
 Bounded on the South by lands of Bowser
 Bounded on the East by lands of Martin



12/08/2023



1) Date: March 15, 1984
 2) Operator's Well No. 12572
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 915.3' Watershed: Ohio River
 District: Union County: Tyler Quadrangle: New Matamoras
- 6) WELL OPERATOR Reed Energy Corp. 7) DESIGNATED AGENT Lee Gardner
 Address 425 Metro Place North Address 102 Morningside Circle,
Dublin, Ohio 43017 Farkersburg, W.V. 26101
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Lowther Name J.D. Parsons & Co. Inc.
 Address General Delivery Address P.O. Box 94
Middlebourne, W.V. 26149 Williamstown, W.V. 26137
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale (Marcellus)
- 12) Estimated depth of completed well, 5300 feet
 13) Approximate strata depths: Fresh, 50' feet; salt, 1300' feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>9 5/8"</u>					<u>30'</u>	<u>200'</u>	<u>200</u>		
Fresh water	<u>7 1/2"</u>						<u>1400'</u>	<u>675</u>		
Coal										
Intermediate										
Production	<u>4 1/2"</u>						<u>5800'</u>	<u>5005 X OR</u>		<u>Depths set</u>
Tubing								<u>AS REG. R</u>		<u>Rule 15.01</u>
Liners										<u>Perforations:</u>
										<u>Top Bottom</u>

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: REED ENERGY CORPORATION Virginia M. Lukhida Date: 3/15/84
 By LEE GARDNER (Signature)
 Its AGENT Date 3-15-84 Robert Lowther Date: 3/15/84
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

March 23, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Mr. Larrie Bailey, Treasurer
Office of the State Treasury
Room 147-EW
State Capitol Building
Charleston, W.Va. 25305

Dear Mr. Bailey:

We request that this Certificate of Deposit No: 50423 dated 3-16-84
at 9.52% interest per annum for Six Months drawn on the:

Parkersburg National Bank
514 Market Street
Parkersburg, W.Va. 26101

in the amount of Ten thousand & No/100 dollars be accepted for deposit in trust
for the Department Mines-Office of Oil & Gas Division (Acc.# 8091-16-550-13) in
lieu of bond/or securities on behalf of:

Reed Energy Corporation
425 Metro Place North
Dublin, Ohio 43017

This is in compliance with Chapter 22, Article 4, Section 2 of the W.Va. Code.

Very truly yours,

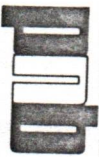
A handwritten signature in black ink, appearing to read "T. Streit".

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TS/chm

P.S. In lieu of bond for Permit No: TYL-1056 - Issued 3-16-84

12/08/2023



Parker's Burg National Bank

514 Market Street

Parkersburg, West Virginia 26101

CD 50423

West Virginia Dept. of Mines or Reed Energy Corp

Date

March 16, 1984

Address 425 Metro Place North, Suite 625, Dublin, Ohio 43017

has deposited in this Bank

PARKER'S BURG NATIONAL BANK

\$ 10,000.00

PAYABLE TO THE DEPOSITOR, UPON PRESENTATION AND SURRENDER OF THIS CERTIFICATE six months

AFTER DATE: INTEREST WILL BE PAYABLE AT THE RATE OF 9.52 % PER ANNUM FROM DATE OF ISSUE. THIS CERTIFICATE IS

REDEMABLE AT MATURITY AND INTEREST THEREON CEASES AT MATURITY.

238-66-7027

Matures ~~Sept. 10, 1984~~ Sept. 10, 1984



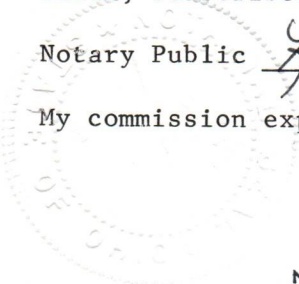
Lucas V. Henry
AUTHORIZED SIGNATURE



In pursuance of the provisions of Chapter 22, Article 4, Section 2 of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, cash in the form of \$10,000 CD (#50423 Parkersburg National Bank) dated March 16, 1984 or securities in the form of N/A dated _____ are herewith submitted in lieu of corporate surety bonding for the approval of the Treasurer as a single bond for that oil or gas well and/or liquid injection well and/or waste disposal well located on the waters of Ohio River in Union District, Tyler County, West Virginia, assigned by the Department of Mines API well No. 47 - 095 - 1056.

Reed Energy Corporation
By: [Signature]
Its: President

Taken, Subscribed and sworn to before me this 29 day of MARCH 19 84
Notary Public Kathryn Anne Moore
My commission expires 12-13 19 88



KATHRYN ANNE MOORE
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES 12-13-88

LEE CARDNER - AGENT
REED ENERGY CORPORATION
24 HR. @ 304-422-8825

KATHRYN A. MOORE
NOTARY PUBLIC STATE OF OHIO
MY COMMISSION EXPIRES 12/31/24



LEE GARDNER - AGENT
REED ENERGY CORPORATION
24 HR # 804-422-2828

12/08/2023



IV-35
(Rev 8-81)

APR 18 1986

State of West Virginia
Department of Mines
Oil and Gas Division

Date 14 April 1986
Operator's
Well No. Lee #2
Farm Alden Michaels
API No. 47 - 095 - 1056

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 913' Watershed Ohio River
District: Union County Tyler Quadrangle New Matamoris

COMPANY Reed Energy Group
ADDRESS 425 Metro Place North, Dublin, OH 43017
DESIGNATED AGENT Sancho Oil & Gas Corp
ADDRESS Box 113, Rt 1, Middlebourne WV 26149
SURFACE OWNER Alden Michaels
ADDRESS Sistersville, WV
MINERAL RIGHTS OWNER Alden Michaels
ADDRESS Sistersville, WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Middlebourne, WV
PERMIT ISSUED 15 March 1984
DRILLING COMMENCED March 31 1984
DRILLING COMPLETED April 5, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON n/a

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8		1120'	surface
7			
5 1/2			
4 1/2		4150'	550 cu ft
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4150 feet
Depth of completed well 4150 feet Rotary / Cable Tools ___
Water strata depth: Fresh n/a feet; Salt n/a feet
Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3600-3900 feet
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 10 Bbl/d
Final open flow 50 Mcf/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests 48 hours
Static rock pressure 1550 psig (surface measurement) after 48 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

TYLER
1056

12/08/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Nitrogen frac with one million std. cubic feet perforated with
18 .39 shots from 3665' to 3805'

APR 18 1986

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
sand & shale			surface	1120	
shale			1120	1137	
Second Cow Run			1137	1171	
shale			1171	1281	
Salt Sand			1281	1295	
shale			1295	1415	
3rd Salt Sand			1415	1438	
shale			1438	1545	
Maxon			1545	1611	
shale			1611	1617	
Big Lime			1617	1779	
Keener			1779	1789	
shale			1789	1793	
Big Injun			1793	1816	
shale			1816	1819	
Squaw			1819	1829	
shale			1829	2145	
Weir			2145	2172	
shale			2172	2320	
Berea			2320	2331	
shale			2331	2460	
Thirty Foot			2460	2490	
shale			2490	2607	
Gordon Stray			2607	2617	
shale			2617	2645	
Gordon			2645	2697	
shale			2697	4150	

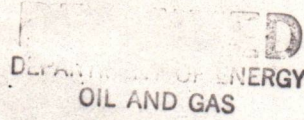
(Attach separate sheets as necessary)

REED ENERGY
Well Operator

BY: SANCHO OIL AND GAS CORPORATION 12/08/2023

James G. Bayly Its: President

DATE: April 16, 1986



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APR 18 1986

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Reed Energy Group
Address 425 Metro Place North
Dublin Ohio 43017

DESIGNATED AGENT Ronald H. Woodburn
Address Box 113 Rt. 1 Middlebourne
West Virginia 26149

GEOLOGICAL TARGET FORMATION: Devoian Shale Depth 4150 feet
Perforation Interval 3600-3900 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
TUBING PRESSURE		CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE
OIL PRODUCTION DURING TEST bbls.		GAS PRODUCTION DURING TEST Mcf		WATER PRODUCTION DURING TEST & SALINITY bbls. ppm.
OIL GRAVITY °API		PRODUCING METHOD (Flowing, pumping, gas lift, etc.)		

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0) MEASURED ESTIMATED
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE °F
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT PRESSURE - psia	

TEST RESULTS			
DAILY OIL 5 bbls.	DAILY WATER - bbls.	DAILY GAS 50 Mcf.	GAS-OIL RATIO 10,000 SCF/STB

Actual production as calculated using orifice meter and gauging tank.

REED ENERGY BY:
SANCHO OIL AND GAS CORPORATION
Well Operator

By: James L. Boyley
Its: President

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 6 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 095-1056

Oil or Gas Well _____
(KIND)

Company Reed Energy Corp
Address Dublin Ohio
Farm Alden Michaels
Well No. 2
District union County Tyler
Drilling commenced 3-31-84
Drilling completed _____ Total depth 1288
Date shot _____ Depth of shot 280
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	1120	1120	
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1120 No. FT. 4-2-84 Date
NAME OF SERVICE COMPANY Target
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____
contractor S. D. B. Drilling Co Rig 1
Remarks: _____

Apr 3, 1984
DATE

R.A. Lowther
DISTRICT 12/08/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE _____

12/08/2023
DISTRICT WELL INSPECTOR

RECEIVED
INSPECTOR'S PERMIT SUMMARY FORM
DEPARTMENT OF ENERGY
OIL AND GAS

WELL TYPE _____
ELEVATION 913
DISTRICT union
QUADRANGLE _____
COUNTY Tyler

API# 47-095 - 1056
OPERATOR Reed Energy Corp
TELEPHONE _____
FARM mieheals
WELL # 2

MAY 27 1986

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released May 22, 1986

R.A. Lowther 12/08/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

2074

Violation No. V 86-2069



VI-27 RECEIVED DEPARTMENT OF ENERGY OIL AND GAS

Date: Apr 2 1986 Well No: 2 API NO: 47 - 095 1056 State County Permit

APR 4 1986

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS NOTICE OF VIOLATION

Well TYPE: Oil [x] / Gas [x] / Liquid Injection [] / Waste Disposal [] / Of "Gas" - Production [x] / Storage [] / Deep [] / Shallow [x] LOCATION: Elevation: 913 Watershed: Ohio River District: Union County: Tyler Quadrangle: new matamoras WELL OPERATOR Reed Energy Corp DESIGNATED AGENT J Traverson Address P.O. Box 179 St Marys W.Va. 26170 Address 3501 Emerson Ave parkersburg W.Va

The above well is being posted this 2 day of Apr, 1986, for a violation of Code 22B-116.02 and/or Regulation, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to File well Record Form (W 35) within 90 Days after completion of Drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until Apr 9, 1986, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Robert A. Lowther Oil and Gas Inspector

Address Middlebourne W.V.

Telephone: 758-4764

12/08/2023

copy

Violation No. V 84-1000



DEPARTMENT OF ENERGY

Date: Apr 2 1984
Well No. 2
ART. NO. 42 - 012 1056
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

APR 4 1984

Well Type: Oil Gas Liquid Injection Waste Disposal
Production Storage Deep Shallow
Location: Elevation: 1133
District: Logan
County: Tyler
Address: 3501 Emerson Ave
The above well is being posted this 5 day of Apr 1984 for a violation of Code 22B-1102 and/or regulation set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to file well record Form (1130) within 90 days after completion of drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent. You are hereby granted until Apr 9 1984 to abate this violation. Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Robert A. Lamberth
Oil and Gas Inspector

Address: Mitchellbourne
W. Va.

Telephone: 758-4754

12/08/2023

Violation No. V

86-2072 ²⁰⁷⁵



VI-27 RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

Date: Apr 2 1986
Well No: 2
API NO: 47-095-1056
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

APR 4 1986

Well TYPE: Oil / Gas / Liquid Injection / Waste Disposal
Of "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 913 Watershed: Ohio River
District: union County: Tyler Quadrangle: new-malamouis

WELL OPERATOR Road Energy Corp DESIGNATED AGENT J Traverson
Address P.O. Box 1719 Address 3501 Emerson ave
St marys w. Va parkersburg w. Va.

The above well is being posted this 12 day of Apr, 1986, for a violation of Code 22B-1-30 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re claim well sit. at Road within 6 months after completion of Drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Apr 9, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

R. A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va.

Telephone: 758-4764

12/08/2023

SD

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

FORM VI-31

UP-Date
5-28-86

MAY 27 1986



Date: May 22, 1986
Operator's Well Number 2
API Well No.: 47 - 095 - 1056
State County Permit

Violation No.: 86 2074

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas / Liquid Injection / Waste disposal /
Underground
If "Gas"- production Storage / Deep / Shallow
LOCATION: Elevation: 913 Watershed: Ohio River
District: Union County: Tyler Quadrangle: _____
WELL OPERATOR Reed Energy Corp DESIGNATED AGENT _____
Address P.O. Box 179 Address _____
St Marys W. Va. 26170

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 22 19 86.
The violation of Code § 22B-1-16.02 heretofore found to exist on Apr 2 19 86.
by Form VI-27, "Notice of Violation" / Form VI-28, "Imminent Danger Order" of that date had been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
well Record is Filed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va
Telephone 758-4764

MAY 27 1982



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Well No. 86-207A
Operator's Well Number 12
May 25, 1982

WELL TYPE: OIL GAS LIQUID INJECTION WATER OTHER

LOCATION: SURFACE UNDERGROUND
DISTRICT: WV-13
COUNTY: Putnam
WATERED: Putnam

WELL OPERATOR: Red Energy Corp
ADDRESS: 177 1/2 W. 26th St

DESIGNATED AGENT:
ADDRESS:

Noted in report given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 25 to 8:30 AM. The violation of Code 55B-1-16.02 was determined to exist on May 25 by Form VI-21, "Notice of Violation".
If the abated violation was found by an inspector, the operator is hereby notified that he may resume operations and the well operator is hereby notified that he may resume operations.

COMMENTS: Well Record is Filed

A copy of this notice has been posted at the well site and sent by certified mail to the designated well operator on his designated date.

Signature: R. A. Loubser
Address: W. Va.
Telephone: 758-4764

SD
UP-Date
5-28-86

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

MAY 27 1986



Date: May 22 1986
Operator's 2
Well Number
API Well No.: 47 - 095 - 1056
State County Permit

Violation No.: 86-2075

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection / Waste disposal /
Underground
If "Gas"- production Storage / Deep / Shallow /
LOCATION: Elevation: 913 Watershed: Ohio River
District: union County: Fylee Quadrangle: _____
WELL OPERATOR Reed Energy Corp DESIGNATED AGENT _____
Address P.O. Box 179 Address _____
St Marys W.Va 26170

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 22 19 86.
The violation of Code § 22B-1-30 heretofore found to exist on Apr 2 19 86.
by Form VI-27, "Notice of Violation" / Form VI-28, "Imminent Danger Order" / of that date had been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
well site is Re claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R.A. Lowther
Oil and Gas Inspector
Address Middlebourne
W.Va.
Telephone 758-4764

Date: MAY 22 1984
Operator's Well Number: 5
API Well No. WT 095 1052
State County Name
Wellhead No. 82-5032



MAY 27 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

NOTICE OF ABANDONMENT

WELL TYPE: Oil
Wellhead No. 82-5032
Production: 130 bbls
Water: 0
Gas: 0
Location: Dist. Kanawha
County: Fayette
Well Operator: Red Energy Corp
Address: 171 1st St
Originated Agent: Flyer
Address:

Notice is hereby given that the undersigned authorized oil and gas operator, made a final determination of the above named well on May 22 1984 is abandoned.
The location of the well is WT 095 1052 as shown on API 2
by Form VI-31, "Notice of Abandonment", Form VI-28, "Final Determination" of that date had been correctly filed with the State of West Virginia and the well operator is hereby notified that he may resume operations and the well operator is hereby notified that he may resume operations.

well site is claimed

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designee.

R.A. Joubert
Oil and Gas Inspector
Address: Midland
Telephone: 758-4164



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

April 27, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

MR. Jerry Simpson
Office of the State Treasury
State Capitol Building
Charleston, W.Va. 25305

In Re: Account No: 8091-16

Dear Mr. Simpson:

The W.Va. Dept. Mines-Office of Oil & Gas, requests that the Time Certificate Number: 50423 be released for the amount of \$10,000.00 being held in trust for:

Reed Energy Corporation
425 Metro Place North, Suite 625
Dublin, Ohio 43017

said Company having complied with all laws, rules and regulations as provided in Chapter 22, Article 4, Section 2 of the Code of W.Va.

Very truly yours,

A handwritten signature in cursive script, appearing to read "T.M. Streit".

Theodore M. Streit, Administrator

TMS./chm

P.S. This well is now under \$50,000.00 Blanket Bond
(TYL-1056)

12/08/2023



3-A

1. 1000 1000 1000
2. 1000 1000 1000
3. 1000 1000 1000
4. 1000 1000 1000
5. 1000 1000 1000

Sancho Oil and Gas Corporation
P. O. Box 179
St. Marys, WV 26170-0179

1059

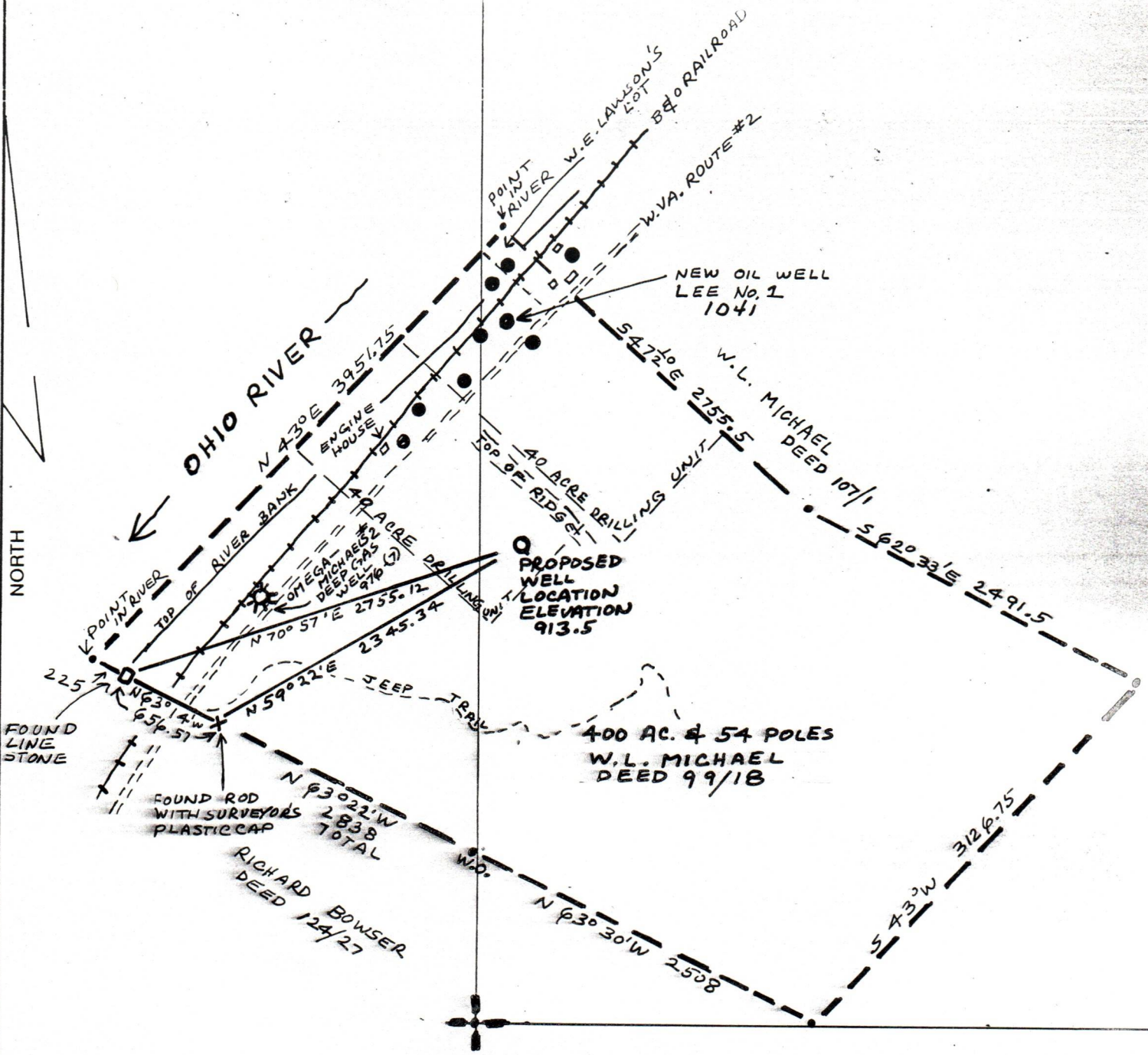
Charlottesville

[Handwritten signature]



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 WASHINGTON STREET EAST
CHARLESTON WV 25311

01 A3



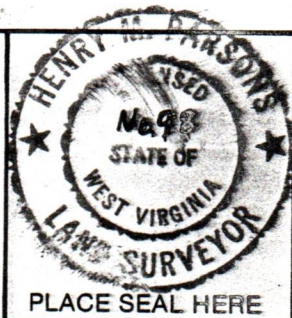
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 83-6348
 DRAWING NO. 83-6348-B
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 2500
 PROVEN SOURCE OF ELEVATION B.M. #M34 WITH ELEVATION OF 618 ON BENS RUN TOPO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Henry M. Parsons

R.P.E. _____ L.L.S. No 98



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MARCH 14, 19 84
 OPERATOR'S WELL NO. LEE No. 2
 API WELL NO.

47 095 1056

STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL

(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 913.5 WATER SHED OHIO RIVER

DISTRICT UNION COUNTY TYLER

QUADRANGLE NEW MATAMORAS

SURFACE OWNER ALDEN MICHAELS

ACREAGE 400 40

OIL & GAS ROYALTY OWNER ALDEN MICHAELS LEASE ACREAGE 400

LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5800'

WELL OPERATOR REED ENERGY CORP. DESIGNATED AGENT Lee Gardner

ADDRESS 425 METRO PLACE NORTH DUBLIN, OH 43017

ADDRESS 102 Morningside Circle Parkersburg, WV 26101

COUNTY NAME
 PERMIT

FORM IV-6 (8-78)
 H.T. HALL

12/08/2025