



1) Date: MAY 23, 19 84  
 2) Operator's Well No. JK-987  
 3) API Well No. 47 - 095 - 1079  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil    / Gas X /  
 B (If "Gas", Production X / Underground storage    / Deep    / Shallow X /)
- 5) LOCATION: Elevation: 1004' Watershed: BIG RUN (OM:37)  
 District: CENTERVILLE County: TYLER Quadrangle: PENNSBORO 7.5'
- 6) WELL OPERATOR J & J ENTERPRISES, INC. 7) DESIGNATED AGENT RICHARD M. REDDECLIFF  
 Address P.O. BOX 48 Address P.O. BOX 48  
BUCKHANNON, WV 26201 BUCKHANNON, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name ROBERT A. LOWTHER Name S.W. JACK DRILLING CO.  
 Address GENERAL DELIVERY Address P.O. BOX 48  
MIDDLEBOURNE, WV 26149 BUCKHANNON, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper    / Redrill    / Stimulate X /  
 Plug off old formation    / Perforate new formation    /  
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, ALEXANDER
- 12) Estimated depth of completed well, 5300' feet  
 13) Approximate trata depths: Fresh, 80' feet; salt, N/A feet.  
 14) Approximate coal seam depths: 650'-651' Is coal being mined in the area? Yes    / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	X		30	0	0 Sacks	Kinds <u>NEAT</u> Sizes <u>  </u> Depths set <u>  </u> or as required by Rule 15-07 Perforations: <u>  </u> Top <u>  </u> Bottom <u>  </u>
Fresh water	8 5/8	ERW	23	X		1104'	1104'	To surface	
Coal	8 5/8	ERW	23	X		1104'	1104'	To surface	
Intermediate									
Production	4 1/2	J-55	10.5	X		5200'	5200'	225 Sacks	
Tubing									
Liners									

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-095-1079 Date June 12, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires June 12, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing: <u>MH</u>	Fee: <u>1557</u>
-----------------	--	---	-------------------	------------------

T. J. ...  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.







#2276



IV-9  
(Rev 8-81)

DATE MAY 12, 1984  
WELL NO. JK-987  
API NO. 47-095-1079

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J & J Enterprises, Inc. DESIGNATED AGENT Richard Reddcliff  
Address P.O. Box 48 Buckhannon, WV 26201 Address P.O. Box 48 Buckhannon, WV 26201  
Telephone 304-472-9403 Telephone 304-472-9403  
LANDOWNER Edith Griffin SOIL CONS. DISTRICT Upper Ohio  
Revegetation to be carried out by J & J Enterprises, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections  
and additions become a part of this plan: 5/18/84  
(Date)  
Kenneth D. Farn  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A) Spacing <u>To be constructed along road</u> Page Ref. Manual <u>2-12</u>	Structure <u>Diversion Ditch</u> (1) Material <u>Soil</u> Page Ref. Manual <u>2-12</u>
Structure <u>Road Culvert</u> (B) Spacing <u>Min. size 15"</u> Page Ref. Manual <u>2-7</u>	Structure <u>Rip-Rap</u> (2) Material <u>Logs or Brush</u> Page Ref. Manual <u>N/A</u>
Structure <u>Cross Drain</u> (C) Spacing <u>40'-250' apart depending upon grade</u> Page Ref. Manual <u>2-1</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

RECEIVED  
MAY 25 1984  
DEPT. OF MINES  
OIL & GAS DIVISION

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3 Tons/acre</u> or correct to pH <u>6.5</u>	Lime <u>3 Tons/acre</u> or correct to pH <u>6.5</u>
Fertilizer <u>600 lbs/acre</u> (10-20-20 or equivalent)	Fertilizer <u>600 lbs/acre</u> (10-20-20 or equivalent)
Mulch <u>Hay 2 Tons/acre</u>	Mulch <u>Hay 3 Tons/acre</u>
Seed* <u>KY-31 30 lbs/acre</u>	Seed* <u>Orchard Grass 30 lbs/acre</u>
<u>Annual Rye 10 lbs/acre</u>	<u>Ladino Clover 5 lbs/acre</u>
<u>Red Clover 5 lbs/acre</u>	<u>Red Clover 5 lbs/acre</u>

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Smith Land Surveying Co. 12/22/2023  
ADDRESS 111 South Street  
Glenville, WV 26351  
PHONE NO. 304-462-5634

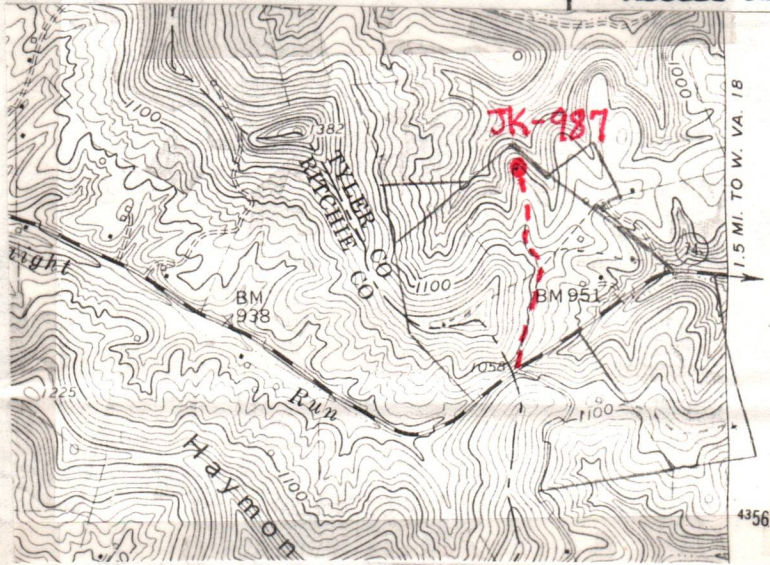


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Pennsboro 7.5'

LEGEND

Well Site ⊕

Access Road ———



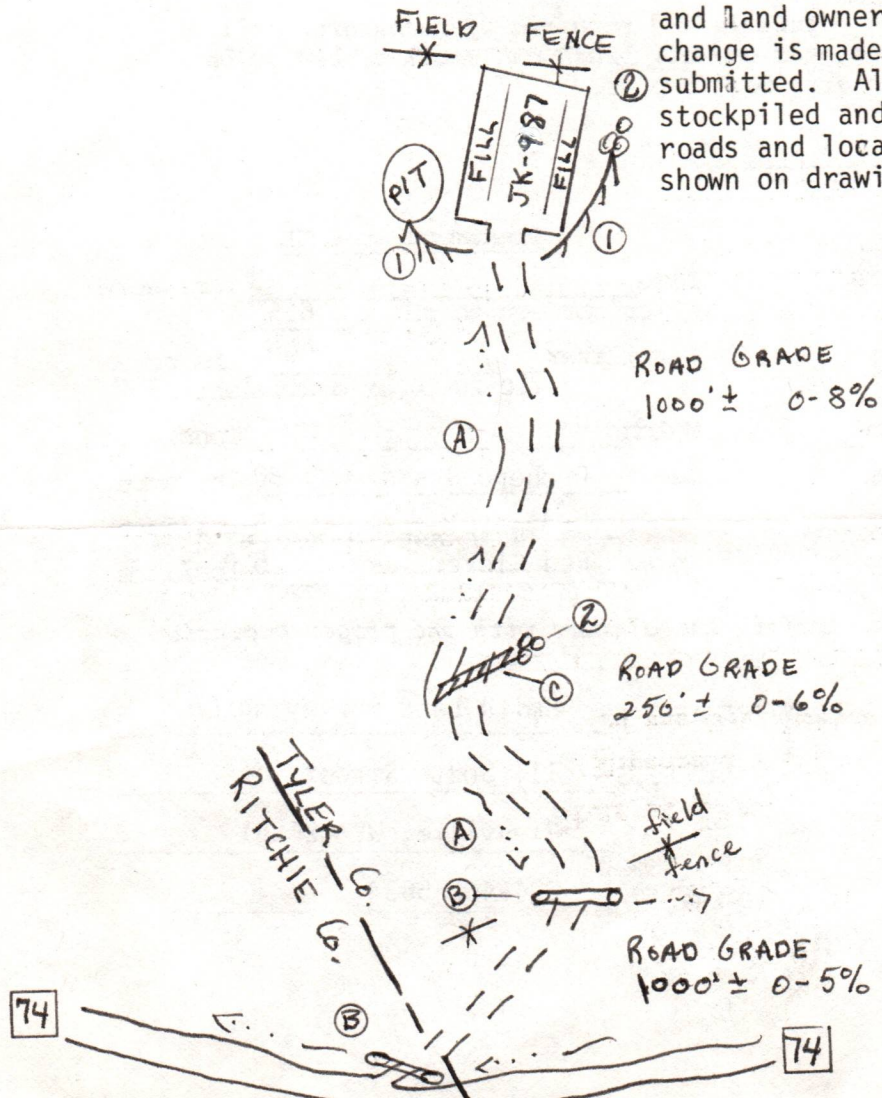
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕→
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ← = = = = →

Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made, a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.



12/22/2023



1) Date: MAY 23, 19 84  
2) Operator's Well No. JK-987  
3) API Well No. 47-085-1079  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

- 4) SURFACE OWNER(S) OF RECORD TO BE SERVED
- (i) Name EDITH HESS GRIFFIN  
Address P.O. BOX 3025  
PARKERSBURG, WV 26101
  - (ii) Name \_\_\_\_\_  
Address \_\_\_\_\_
  - (iii) Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5(i) COAL OPERATOR N/A  
Address \_\_\_\_\_
- 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name same as surface  
Address \_\_\_\_\_
- Name \_\_\_\_\_  
Address \_\_\_\_\_
- 5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

RICHARD M. REDDECLIFF

this 23 day of May, 1984.

My commission expires 12-7, 1992.

Gregory A. Smith  
Notary Public, GILMER County,  
State of WV

WELL

OPERATOR J & J ENTERPRISES, INC.

By [Signature]  
Its DESIGNATED AGENT  
Address P.O. BOX 48  
RUCKHANNON, WV 26201  
Telephone 472 - 9403

DEPT. OF MINES  
OIL & GAS DIVISION  
RECEIVED  
MAY 23 1984

12/22/2023



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
EDITH A. & O.W. GRIFFIN	J & J ENTERPRISES, INC.	1/8 - 100%	247/55



P 574 015 741

**RECEIPT FOR CERTIFIED MAIL**

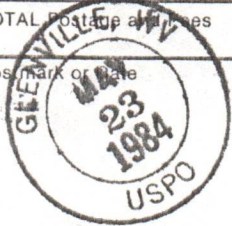
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to O.W. & EDITH H. GRIFFIN	
Street and No. P.O. BOX 3025	
P.O., State and ZIP Code PARKERSBURG, WV 26101	
Postage	\$ 1.05
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return receipt showing to whom, Date, and Address of Delivery.	
TOTAL Postage and Fees	\$ 2.40



OIL & GAS DIVISION  
DEPT. OF MINES

RECEIVED  
MAY 25 1984







DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Devonian Shale : Perforations: 5802-08 (10 holes) 5913-16 (6 holes)  
 Fracturing: 300 sks. 20/40 sand: 630 Bbls. fluid.  
 Benson: Perforations: 4894-96 (8 holes)  
 Fracturing: 300 sks. 20/40 sand: 500 gal. acid: 460 Bbls. fluid.  
 Riley: Perforations: 4508-10 (4 holes) 4518-20 (4 holes) 4530-31 (4 holes):  
 Fracturing: 250 sks. 20/40 sand: 500 gal. acid: 460 Bbls. fluid.

BOTTOM HOLE PRESSURE Pf=Pwe<sup>XGLS</sup>

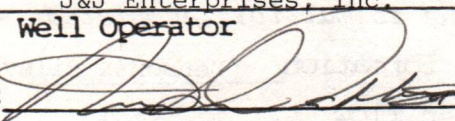
$$t=60 + (0.0075 \times 5938) + 459.7 = 564 \quad X = \frac{1}{53.35} \times 459.7 = \frac{1}{24636} = t=60 + (0.0075 \times 5938) + 459.7 = 564$$

$$X = \frac{1}{53.35} \times 564 = \frac{1}{30089} = 0.000033 \quad Pf = 1800 \times 2.72 (0.000033) (0.735) (.5212) (0.9) = 1800 \times 2.72 = 1800 \times 1.1 \quad Pf = 2009 \text{ psi}$$

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red clay			0	3	
White sand			310	110	Damp @ 135
Sand & shale			110	233	
Sand, shale & red rock			233	500	More water @ 160
Sand, shale & red rock			500	1370	
Gray sand & white sand			1370	1520	½" stream @ 1820
Sand & shale			1520	1860	
Big Lime			1860	1910	Gas ck @ 2080 No show
Big Injun			1910	2015	
Sand & shale			2015	4508	Gas ck @ 3463 No show
Riley			4508	4531	
Sand & shale			4531	4894	Gas ck @ 4631 4/10-1" w/water 15,041 cu.ft.
Benson			4894	4896	
Sand & shale			4896	5802	
Devonian Shale			5802	5916	Gas ck @ collars 2/10-1" w/water 10,650 cu.ft.
Sand & shale			5916	5995	
				T.D.	

(Attach separate sheets as necessary)

J&J Enterprises, Inc.  
 Well Operator  
 By:  Robert Dahlin-Geologist  
 Date: 8/27/84  
 12/22/2023

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG 20 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 095-1079

Oil or Gas Well  
(KIND)

Company J & J Enterprises  
 Address Buckhannon W. Va  
 Farm Edith Griffin  
 Well No. JK 9800  
 District Centerville County Tyler  
 Drilling commenced 8-11-84  
 Drilling completed \_\_\_\_\_ Total depth 2665  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 135 feet 160 feet  
 Salt water 1870 feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>1638</u>	<u>1638</u>	
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1638 No. FT. 8-13-84 Date  
 NAME OF SERVICE COMPANY Halliburton  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Danny Miller Tool pusher  
S W Jack Rig 19  
 Remarks:

Aug 17 1984  
DATE

R.A. Lowther  
DISTRICT WELL INSPECTOR

12/22/2023









**RECEIVED**

JUN 5 - 1985

OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
October 1, 1984

COMPANY J & J Enterprises, Inc.

PERMIT NO 095-1079

P. O. Box 48

FARM & WELL NO Edith Hess Griffin #JK-987

Buckhannon, West Virginia 26201

DIST. & COUNTY Centerville/Tyler

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. H. Fowler

DATE May 30, 1985

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. B. B.  
Administrator-Oil & Gas Division

June 10, 1985

DATE

12/22/2023



FERC-121

1.0 API well number: (If not available, leave blank. 11 digits.)	47-095-1079			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 <small>Section of NGPA</small>	N/A <small>Category Code</small>		
3.0 Depth of the deepest completion location (Only show well sections 103 or 107 in 2.0 above.)	5916 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	J & J Enterprises, Inc. <small>Name</small> P.O. Box 697 <small>Street</small> Indiana <small>City</small>		Pa. <small>State</small>	15701 <small>Zip Code</small>
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Centerville <small>Field Name</small> Tyler <small>County</small>		Pa. <small>State</small>	
(b) For OCS wells:	N/A <small>Area Name</small>		Block Number	
Date of Lease:				
Mo. Day Yr.				
OCS Lease Number				
(c) Name and identification number of this well (35 letters and digits maximum.)	JK-987			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (25 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (25 letters and digits maximum. If code number not available, leave blank.)	Purchaser to be determined <small>Name</small>			
(b) Date of the contract.	Mo. Day Yr.			
(c) Estimated annual production:	MMcf			
7.0 Contract price (Actual filing date: Complete (a) (decimal places.)	(a) Base Price (\$/MMBTU) 4 4 3 2	(b) Tax 2 7 8	(c) All Other Prices [Indicate (+) or (-).] .	(d) Total of (a), (b) and (c) 4 7 1 0
8.0 Maximum lease rate (Actual filing date: Complete (a) (decimal places.)	4 4 3 2	2 7 8	.	4 7 1 0
9.0 Person responsible for this application	J. H. McElwain <small>Name</small> <i>James H. McElwain</i> <small>Signature</small>		Exec. V. President <small>Title</small>	
Agency Use Only Date Received by FERC DEC - 9 1985 Date Approved by FERC	12-6-85 <small>Date registration is completed</small>		(412) 349-6800 <small>File # Number</small>	

12/22/2023



COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

DEC 30 1985

Date: Dec 16, 1985 24150

Applicant's Name: J & J ENTERPRISES, INC.

Address: P.O. Box 697

Indiana, PA. 15701

Gas Purchaser Contract No. \_\_\_\_\_

Date of Contract \_\_\_\_\_  
(Month, day and year)

First Purchaser: P 629  
Purchaser to be Determined

Address: \_\_\_\_\_  
(Street or P.O. Box)

(City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code) \_\_\_\_\_  
FERC Seller Code 009480

AGENCY USE ONLY  
WELL DETERMINATION FILE NUMBER  
851209 -1080 -095- 1079  
Use Above File Number on all  
Communications Relating to This Well

Designated Agent: Richard Paddockiff

Address: P.O. Box 48

Buckhannon, WA 26201

FERC Buyer Code \_\_\_\_\_

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Vicki Vanderberg \_\_\_\_\_ (Title) \_\_\_\_\_  
(Print)

Signature: Vicki Vanderberg

Address: P.O. Box 697  
(Street or P.O. Box)  
Indiana, PA. 15701

Telephone: { 412 } { 349-6800 }  
(City) (State) (Zip Code)  
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

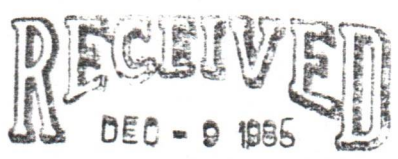
- 02 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

- 03 New Onshore Production Well
- 103 New Onshore Production Well

- 07 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY  
**QUALIFIED**  
12/22/2023  
f





J-K-987

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

Date: Dec 6, 1985

NGPA Section 108

Operator's Well No. JR-987

API Well No. 47-085-1079  
State County Permit

Well Operator: J & J Enterprises, Inc.

Address: P. O. Box 697  
Indiana, PA 15701

Gas Purchaser: To Be Determined

Address: \_\_\_\_\_  
\_\_\_\_\_

Designated Agent: Richard Reddecliff

Address: P.O. Box 48  
Buckhannon, WVA 26201

Location: Elevation 1004

Watershed Big Run  
Centerville Dist. County Tyler Permsion Quad.

Gas Purchase Contract No. 243250

Meter Chart Code 25280987

Date of Contract \_\_\_\_\_

\*\*\*\*\*

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? Sept 10, 1984

b.) What are the beginning and ending dates of the 90-day production period?

From July 1, 1985 to Sept 30, 1985. During this 90-day production period, what was the total and average per-day production? The well produced a total of 1615 MCF or average 18 MCF per day.

2. Maxium Efficient Rate of Flow

The operator must establish that the well produced at its maxium efficient rate of flow by use of one of the following procedures (Check one):

a.) If the filing date is more than one year from the date of first production, provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is 10 01 84 through 09 30 85 and produced a total of 6247 MCF or average 17 per day. 12/22/2023  
(month-day-year) (month-day-year)

b.) If the well does not have a 12-month history of production; but has recently



produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? NO

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. N/A

b.) Why was no gas produced on these dates? N/A

4. Crude Oil

How much oil did the well produce during the 90-day production period? NONE  
(total bbls)

How much oil per day? \_\_\_\_\_.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Describe the search made of any records listed above:

AFFIDAVIT

I, James H. McElwain, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James H. McElwain

Executive Vice President

STATE OF Pennsylvania

COUNTY OF Indiana, TO-WIT:

I, Vicki L. Vanderberg, a Notary Public in and for the state and county aforesaid, do certify that James H. McElwain, whose name is signed to the writing above, bearing date the 6<sup>th</sup> day of Dec, 1985, has acknowledged the same before me, in my county aforesaid.

12/22/2023

Given under my hand and official seal this 6<sup>th</sup> day of Dec, 1985

My term of office expires on the 23 day of Jan, 1988.

Vicki L. Vanderberg  
Notary Public

WICKI L. VANDERBERG, NOTARY PUBLIC  
INDIANA BOROUGH, INDIANA COUNTY  
MY COMMISSION EXPIRES JAN. 23, 1988  
Member, Pennsylvania Association of Notaries







