

FILE NO. 1753

MAP N47 SQS N1/2 W4/5

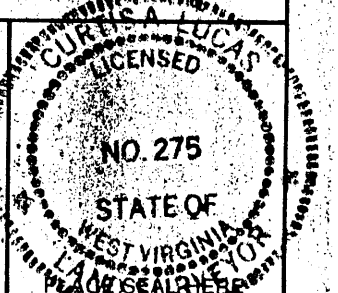
SCALE 1" = 800'

MINIMUM DEGREE OF ACCURACY 1 in 200

PROVEN SOURCE OF ELEVATION THOMPSON HRS. #8 = 908'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Curtis A. Lucas*  
CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL

(IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 854' WATER SHED LEFTHAND FORK

DISTRICT McELROY COUNTY TYLER

QUADRANGLE CENTERPOINT 7 1/2

SURFACE OWNER LYLA R. DAWSON ACREAGE 86.44

OIL & GAS ROYALTY OWNER DON E. RIDDLE LEASE ACREAGE 207

LEASE NO. RG 2171-00

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION GORDON ESTIMATED DEPTH 2814'

WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS

ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588

PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

DATE MAY 29 19 86

FARM JASPER LEMASTERS NO. 16

API WELL NO. 47 - 095 - 1135

STATE COUNTY PERMIT

CANCELLED

TYLER 135

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

DATE MAY 29 19 86

FARM JASPER LEMASTERS NO. 16

API WELL NO. 47 - 095 - 1135

STATE COUNTY PERMIT

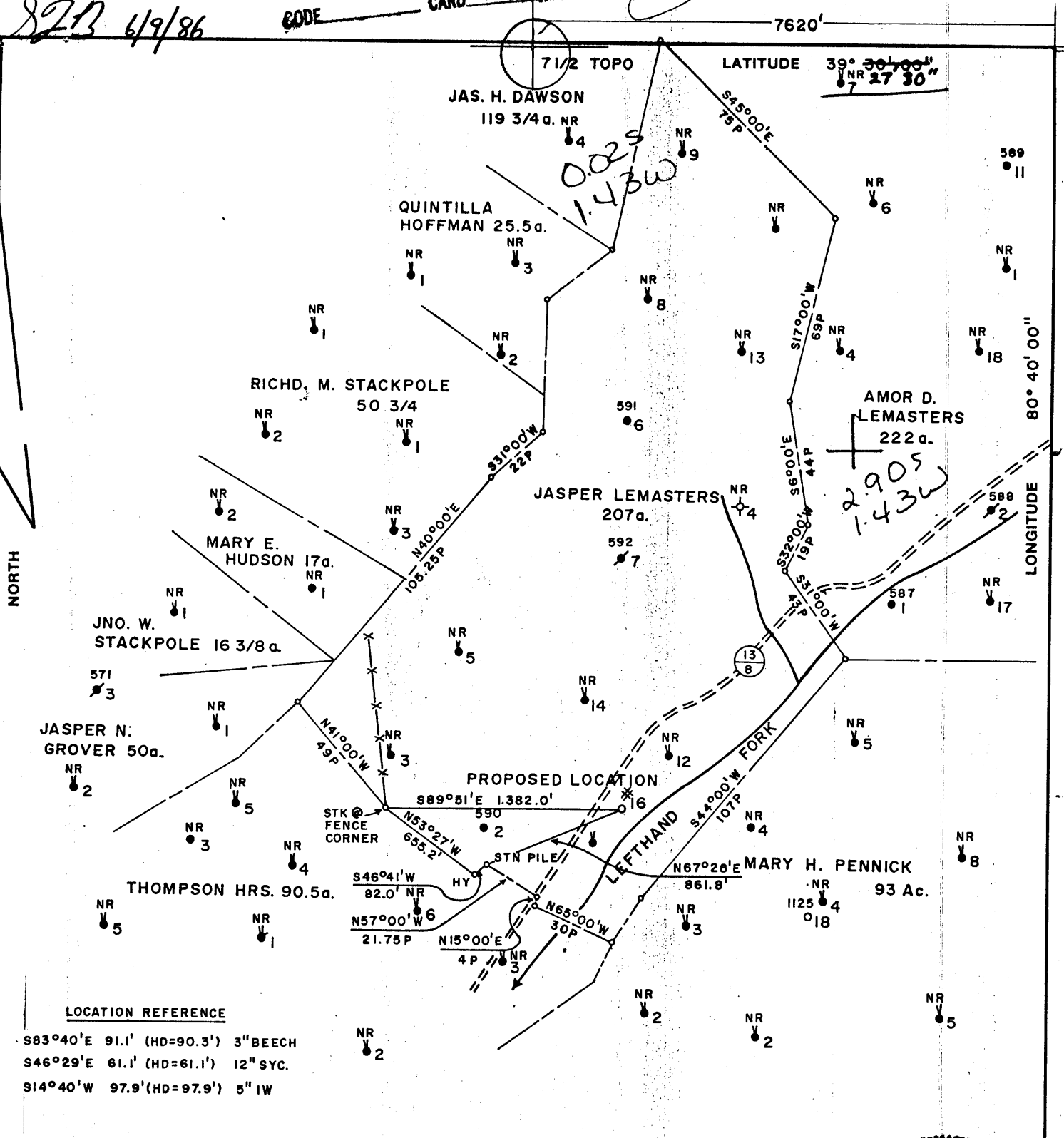
CANCELLED

TYLER 135

JUL 1 1988

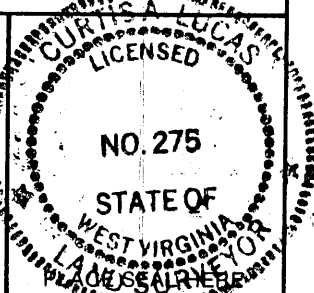
FORM IV-6 (8-78)

H. T. HALL



FILE NO. 1753  
 MAP N47 SQS N1/2 W4/5  
 SCALE 1"=800'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION THOMPSON HRS. #8  
=908'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Curtis A. Lucas  
 CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MAY 29, 19 86  
 FARM JASPER LEMASTERS NO. 16  
 API WELL NO.

47 - 095 - 1135  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 854' WATER SHED LEFTHAND FORK  
 DISTRICT McELROY 5 COUNTY TYLER  
 QUADRANGLE CENTERPOINT 71/2 286 022 NW  
 SURFACE OWNER LYLA R. DAWSON ACREAGE 86.44  
 OIL & GAS ROYALTY OWNER DON E. RIDDLE LEASE ACREAGE 207  
 LEASE NO. RG 2171-00  
 PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION GORDON ESTIMATED DEPTH 2814'  
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS  
 ADDRESS P.O. BOX 1588 673 ADDRESS P.O. BOX 1588  
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

JUN 30 1986

FORM IV-6 (8-78)  
 H. T. HALL



1) Date: May 29, 19 86  
 2) Operator's Well No. J, Lemasters #16  
 3) API Well No. 47-095-1135  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**RECEIVED**  
**JUN - 4 1986**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION  
 DEPARTMENT OF ENERGY

**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas \_\_\_\_\_  
 B (If "Gas", Production \_\_\_\_\_ / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )  
 5) LOCATION: Elevation: 854 Watershed: \_\_\_\_\_  
 District: McElroy 6735 County: Tyler Quadrangle: Centerpoint 7.5' 286  
 6) WELL OPERATOR Pennzoil Company CODE: 37950 7) DESIGNATED AGENT James A. Crews  
 Address P.O. Box 1588 Address P.O. Box 1588  
Parkersburg, WV 26102 Parkersburg, WV  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther 9) DRILLING CONTRACTOR:  
 Address General Delivery Name \_\_\_\_\_  
Middlebourne, WV Address \_\_\_\_\_  
 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Gordon 419  
 12) Estimated depth of completed well, 2814 feet  
 13) Approximate strata depths: Fresh, 100 feet; salt, 1454 feet.  
 14) Approximate coal seam depths: ~352 Is coal being mined in the area? Yes \_\_\_\_\_ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>7</u>			<input checked="" type="checkbox"/>		<u>704</u>	<u>704</u>	<u>Cement to surface</u>	<u>Per Rule 15.01</u>	
Coal										
Intermediate										
Production	<u>4-1/2</u>	<u>K55</u>	<u>9.5</u>	<input checked="" type="checkbox"/>		<u>2814</u>	<u>2814</u>	<u>250 SKS</u>	<u>OR AS REQUIRED BY RULE</u>	
Tubing								<u>15.01</u>		
Liners										

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-095-1135 Date June 25 1986

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 25, 1988 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <u>ALB</u>	Plat: <u>KS</u>	Casing: <u>KS</u>	Fee: <u>1355</u>	WPCP: <u>KS</u>	S&E: <u>KS</u>	Other: _____
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NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

John H. Johnston  
 Director, Division of Oil and Gas  
Margaret J. Hesse File

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