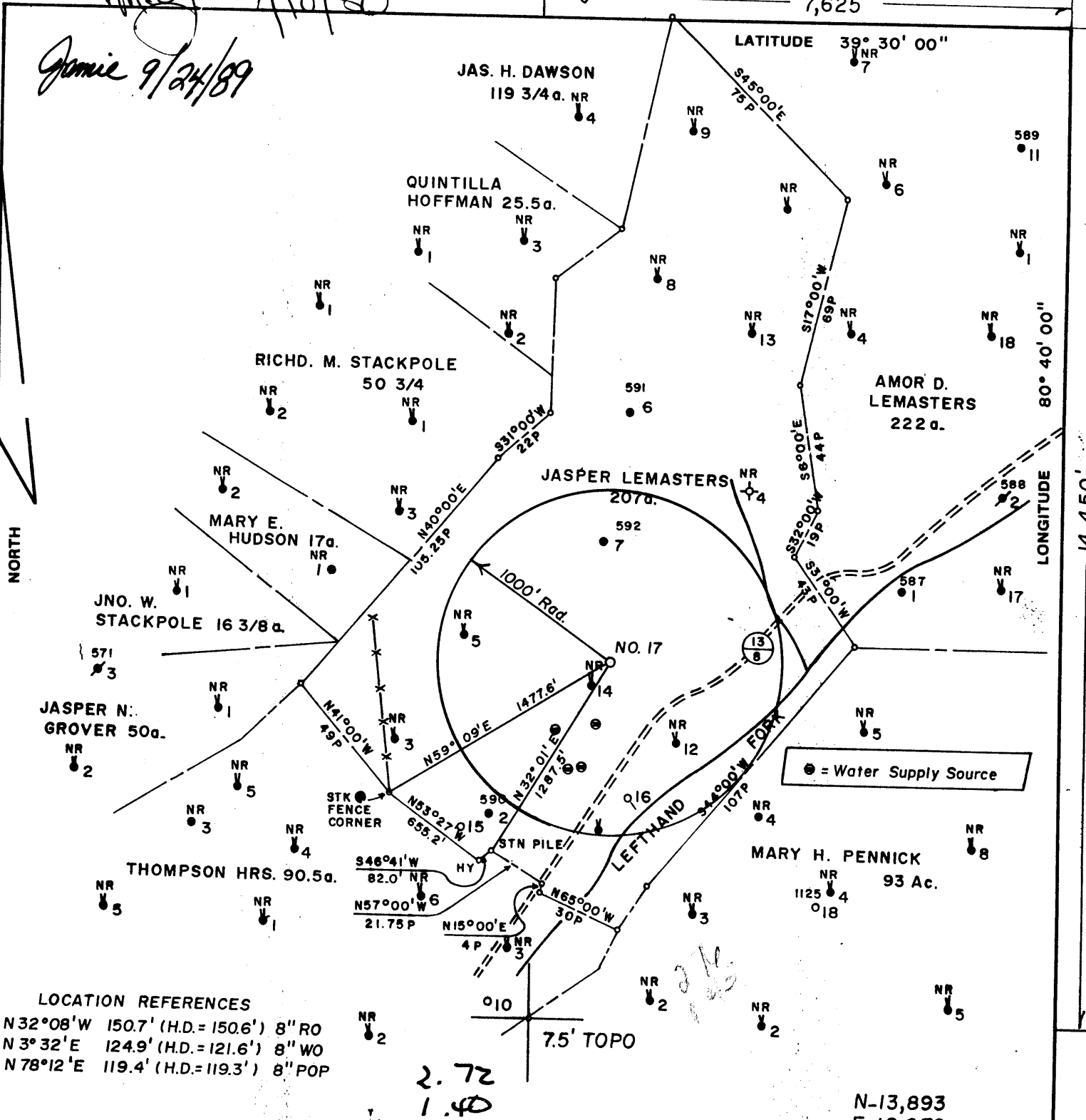


Janie 9/24/89

7,625'



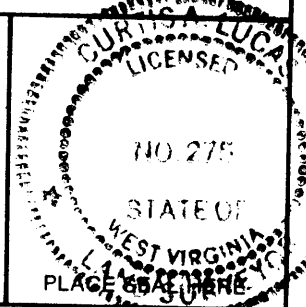
LOCATION REFERENCES
 N 32° 08' W 150.7' (H.D. = 150.6') 8" RO
 N 3° 32' E 124.9' (H.D. = 121.6') 8" WO
 N 78° 12' E 119.4' (H.D. = 119.3') 8" POP

2.72
1.40

N-13,893
E-12,672

FILE NO. 1753
 MAP N47 SQS N1/2 W4/5
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION THOMPSON HRS. NO.8
ELEV. = 908'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 26, 19 86
 FARM JASPER LEMASTERS NO. 17
 API WELL NO.

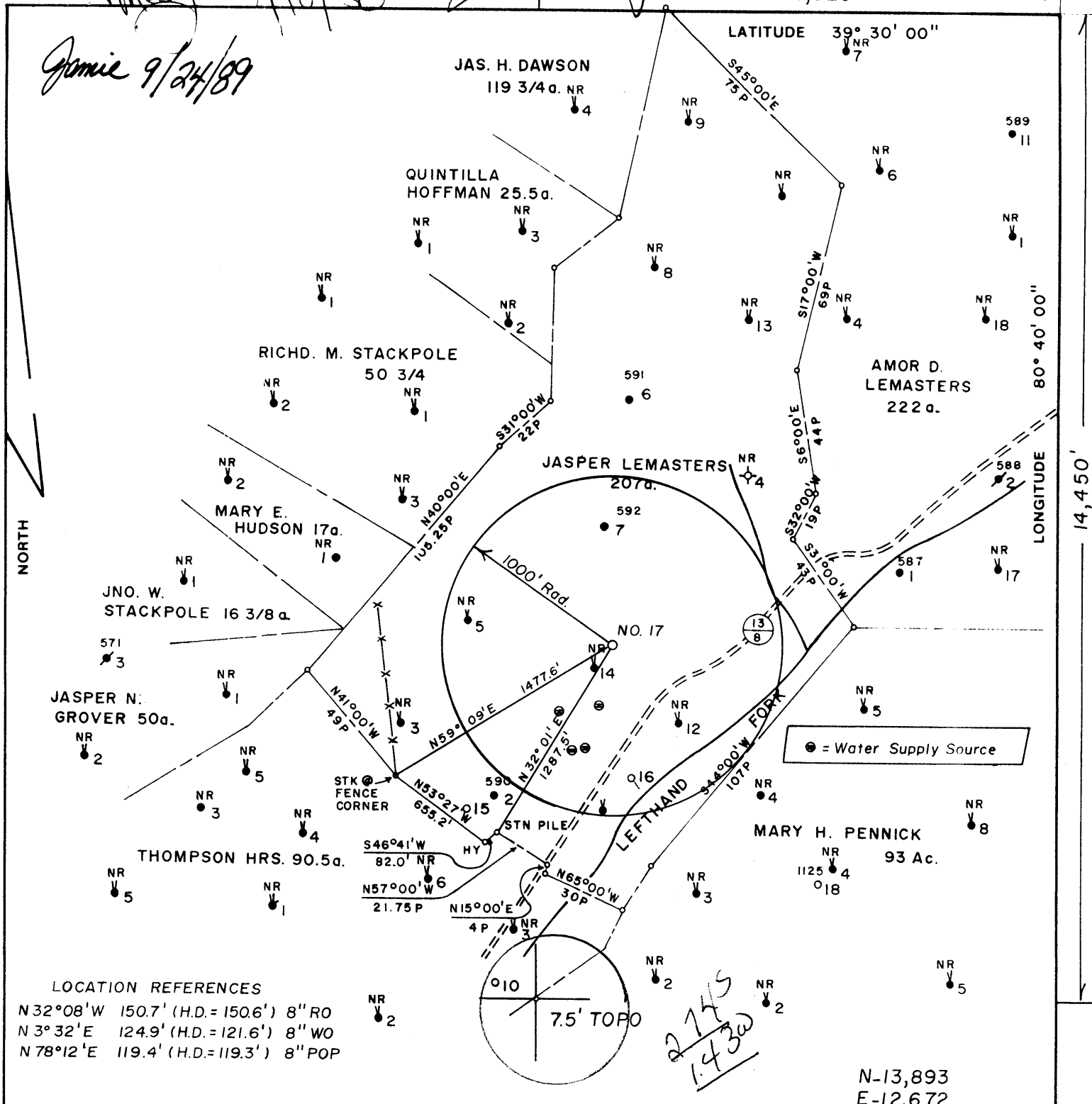
47 - 095 - 1149-LI
 STATE COUNTY PERMIT
Frac.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 982' WATER SHED LEFTHAND FORK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTERPOINT 7 1/2' NW
 SURFACE OWNER JERRY WALTERS ACREAGE 86.44
 OIL & GAS ROYALTY OWNER DON E. RIDDLE LEASE ACREAGE 207
 LEASE NO. RG 2171-00
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 2944'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588

TYLER 1149-LI FRAC

Janie 9/24/89



LOCATION REFERENCES
 N 32°08'W 150.7' (H.D.=150.6') 8" RO
 N 3°32'E 124.9' (H.D.=121.6') 8" WO
 N 78°12'E 119.4' (H.D.=119.3') 8" POP

N-13,893
 E-12,672

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 MAP N47 SQS N1/2 W4/5
 SCALE 1"=800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION THOMPSON HRS. NO.8
ELEV.=908'

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 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE JUNE 26 19 86
 FARM JASPER LEMASTERS NO. 17
 API WELL NO.

47 - 095 - 1149-LI
 STATE COUNTY PERMIT

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 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 982' WATER SHED LEFTHAND FORK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTERPOINT 7 1/2' ± 15' NW

SURFACE OWNER JERRY WALTERS ACREAGE 86.44
 OIL & GAS ROYALTY OWNER DON E. RIDDLE LEASE ACREAGE 207
 LEASE NO. RG 2171-00

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

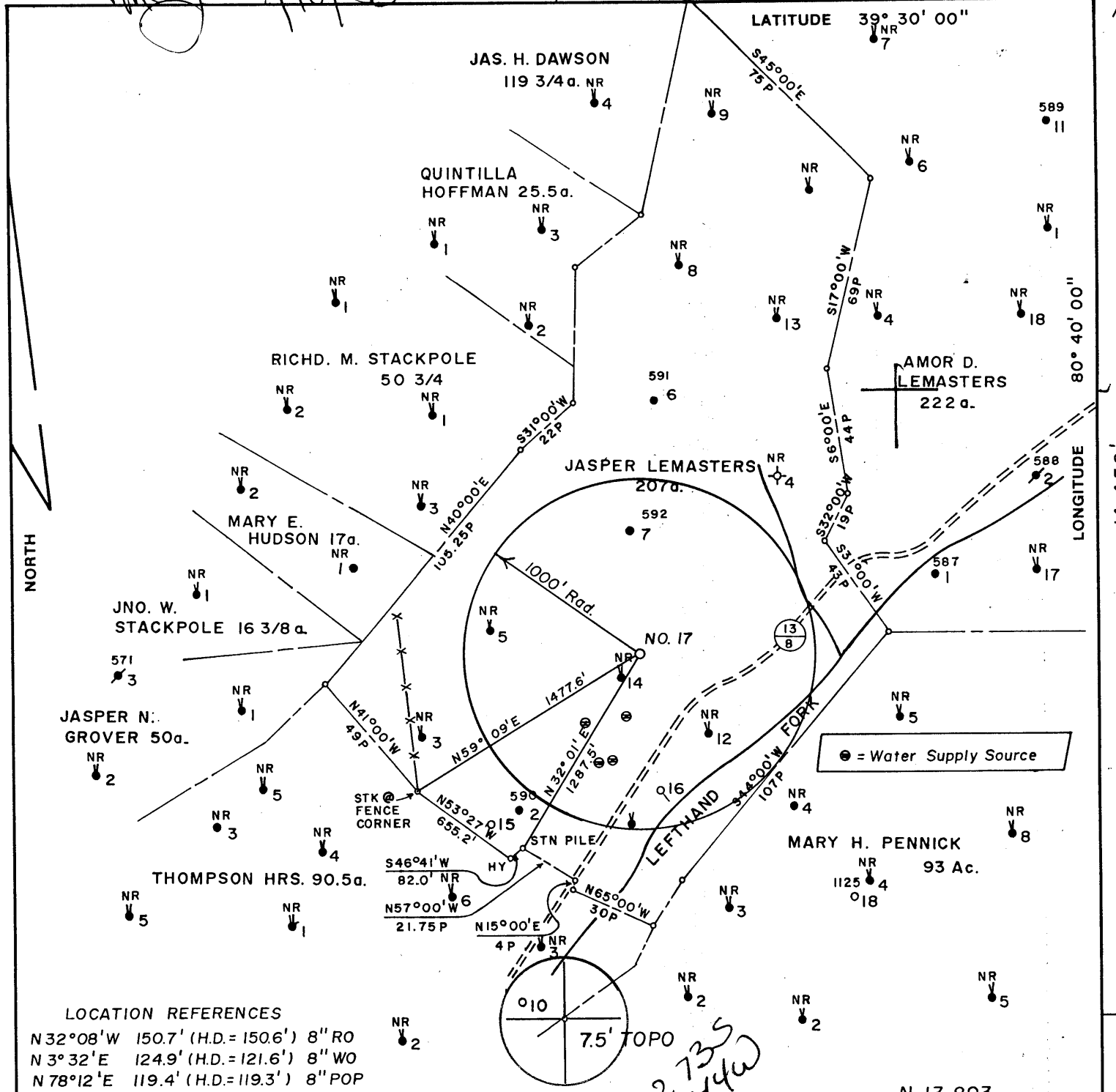
OCT 13 1989

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 2944'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588
PARKERSBURG, W.V. 26101-6667 PARKERSBURG, W.V. 26101
673 1993-0ww0 8-0
695

TYLER 149-LI

7/10/86

7,625'



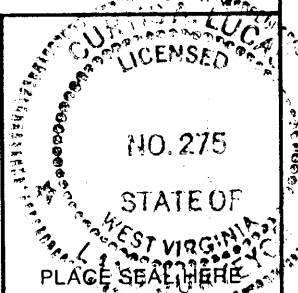
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 N 78°12'E 119.4' (H.D.=119.3') 8" POP

2.735
1.440

N-13,893
E-12,672

FILE NO. 1753
 MAP N47 SQS N1/2 W4/5
 SCALE 1"=800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION THOMPSON HRS. NO.8
ELEV.=908'

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 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION

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 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 982' WATER SHED LEFTHAND FORK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTERPOINT 7 1/2' 286 022 NW1
 SURFACE OWNER JERRY WALTERS ACREAGE 86.44
 OIL & GAS ROYALTY OWNER DON E. RIDDLE LEASE ACREAGE 207
 LEASE NO. RG 2171-00
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 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
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 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588
PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101



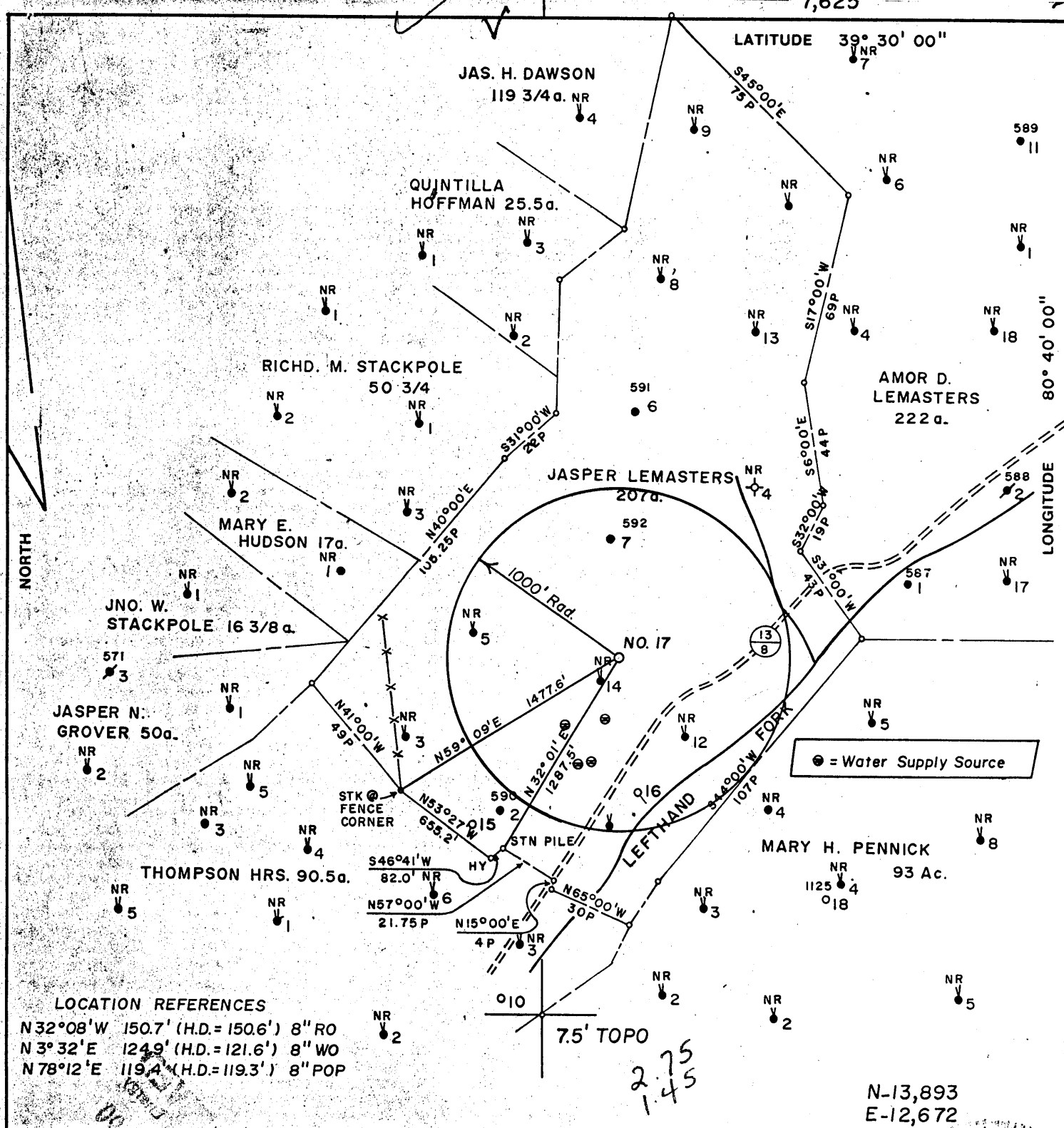
DATE JUNE 26, 19 86
 FARM JASPER LEMASTERS NO. 17
 API WELL NO.

47 - 095 - 1149-LI
 STATE COUNTY PERMIT

AUG 4 1986

8-0 Jacksonburg-Stringtown (695)

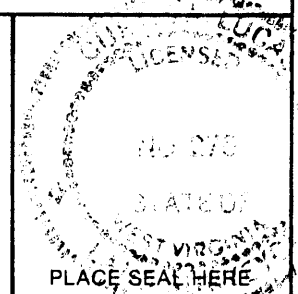
FORM IV-6 (8-78) H. T. HALL



LOCATION REFERENCES
 N32°08'W 150.7' (H.D.=150.6') 8" RO
 N3°32'E 124.9' (H.D.=121.6') 8" WO
 N78°12'E 119.4' (H.D.=119.3') 8" POP

FILE NO. 1753
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 SCALE 1"=800'
 MINIMUM DEGREE OF ACCURACY 1" in 200
 PROVEN SOURCE OF ELEVATION THOMPSON HRS. NO. 8
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 (SIGNED) Curtis A. Lucas
 CURTIS A. LUCAS LLS 275



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE JUNE 26 19 86
 FARM JASPER LEMASTERS NO. 17
 API WELL NO. _____

47 - 95 - 1149 LI
 STATE COUNTY PERMIT
Frac.

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 LOCATION: ELEVATION 982' WATER SHED LEFTHAND FORK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTERPOINT 7 1/2'

SURFACE OWNER JERRY WALTERS ACREAGE 86.44
 OIL & GAS ROYALTY OWNER DON E. RIDDLE LEASE ACREAGE 207
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 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

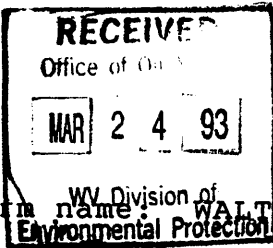
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON ESTIMATED DEPTH 2944'
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 1588 ADDRESS P.O. BOX 1588
673 PARKERSBURG, W.V. 26101 PARKERSBURG, W.V. 26101

JUL 6 1990

FORM IV-6 (8-78)
 H. T. HALL

6W W O 8 O Jacksonburg - Stringtown (095)

Free



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WALTERS, J/R.S. & L.DAWSON Operator Well No.: J. LEMASTERS 17

LOCATION: Elevation: 982.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 14450 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude: 7625 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: MIKE UNDERWOOD
Permit Issued: 03/20/92
Well work Commenced: 4-10-92
Well work Completed: 4-10-92
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet) 3025'
Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
SEE ORIGINAL WELL RECORD			

OPEN FLOW DATA

(Injection Well)

Producing formation Gordon Pay zone depth (ft) 2863 - 2877
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/c
 Final open flow _____ MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/c
 Final open flow _____ MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

Timothy P. Roush
By: Timothy P. Roush
Supervisor - Surveying/Mapping
Date: 3-1-93

Re: TM6
Recorded _____

STIMULATION

PERFORATIONS: Gordon 2866' - 2874' 1 Hole Per Ft. (8 Holes)
Treated with 178 Bbls. Gelled Water & 5000# 20/40 Sand.

WELL LOG

See Original Well Record

TD 2952

DF 411

DFT 419

RECEIVED
Environmental Protection
MAY 18 1982
Permit Office

RECEIVED
APR 15 1991

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: DAWSON, RUPERT & Lyla S. Operator Well No.: J. LEMASTERS 17

LOCATION: Elevation: 982.00 Quadrangle: CENTER POINT

District: County: TYLER
Latitude: 14450 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude 7625 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON
Permit Issued: 07/06/90
Well work Commenced: 11-21-90
Well work Completed: 12-5-90
Verbal Plugging
Permission granted on: _____
Rotary x Cable _____ Rig
Total Depth (feet) 2952
Fresh water depths (ft) 100
Salt water depths (ft) 1582

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
	SEE ORIGINAL RECORD		

Is coal being mined in area (Y/N)? N
Coal Depths (ft): 782

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2840-2902
Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow * _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation Big Injun Pay zone depth (ft) 2024-2106
Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow * _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

*Not tested, liquid injection well (dual completion).

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: Timothy P. Roush
Date: April 11, 1991

APR 19 1991

Stimulation

Perforated: Gordon 2866-2874 8 holes

Treated w/300 gals. reg. HF acid, 255 Bbls. gelled water and 1500# 80/100 and 3500# 20/40 sand.

Well Log

(See original record.)

50801

Treatment

Perforated: Big Injun w/28 holes 2198-2214'

Treated w/500 gal. 15% HCl DINE acid, 513 Bbls.
20# gel water and 20,000# 20/40 sand.

Well Log

See original well record.

95-48

COPY
JUN 13 90
Permitting
Oil and Gas Section



State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date September 29, 1989
Operator's
Well No. 17
Farm JASPER LEMASTER
API No. 47 - 095 - 1149-LI

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection X / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 982' Watershed Lefthand Fork
District: McElroy County Tyler Quadrangle Centerpoint 7.5'

COMPANY Pennzoil Products Company

ADDRESS P.O. Box 5519, Vienna, WV 26105-5519

DESIGNATED AGENT James A. Crews

ADDRESS P.O. Box 5519, Vienna, WV 26105-5519

SURFACE OWNER Jerry Walters

ADDRESS Alvy, W. Va. 26332

MINERAL RIGHTS OWNER Don E. Riddle

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK Glenn Robinson

ADDRESS Rt. 1, #6 Mt. Pleasant Est. Mineral Wells, WV 26150

PERMIT ISSUED 7-29-86

DRILLING COMMENCED 10-5-88

DRILLING COMPLETED 10-14-88

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill to Cu. ft.
Size 20-16			
13-10"			
9 5/8	31'	31'	
8 5/8			
7	423'	423'	120 Sks.
5 1/2			
4 1/2	2951.52	2951.52	150 Sks.
3			
2			
liners used			

GEOLOGICAL TARGET FORMATION Gordon Depth 3025 feet

Depth of completed well 3025 feet Rotary X / Cable Tools _____

Water strata depth: Fresh N/A feet; Salt N/A feet

Coal seam depths: 315-325, 1470-1475 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2840-2902 feet

Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 bbl/d

Final open flow 0 Mcf/d Final open flow 0 bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in (If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

Well has not been fractured or stimulated.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all gas and salt water, coal, oil and
Sand & Shale			0	315	
Coal			315	325	
Sand & Shale			325	1425	
Salt Sand			1425	1470	
Coal			1470	1475	
Shale			1475	1784	
Little Lime			1784	1852	
Big Lime			1852	2024	
Big Injun-Loyalhanna			2024	2106	
Pocono Shale			2106	2290	
Shale			2290	2840	
Gordon Series			2840	2902	
Shale			2902	3025	
T.D.			3025		

(Attach separate sheets as necessary)

Pennzoil Products Company

Well Operator

By: *Timothy P. Roush*

Timothy P. Roush

Date: September 29, 1989

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."



1) Date: February 24, 19 92
 2) Operator's Well No. JASPER LEMASTERS NO. 17
 3) SIC Code _____
 4) API Well NO. 47 - 095 - 1149-FRA
 State County Permit
 5. UIC Permit No. UIC2R09501AP

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

RECEIVED
 Office of Oil & Gas
 Permitting
FEB 27 92
 WV Division
 Environmental

Drawn 3/20/92
Expires 3/20/94

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
 7) LOCATION: Elevation: 982' / District: McElroy 4670 / Watershed: Left Hand Fork / County: Tyler / Quadrangle: Center Point 7.5'
 8) WELL OPERATOR Pennzoil Products Company / Address P.O. Box 5519 / Vienna, WV 26105
 9) DESIGNATED AGENT J.A. Crews / Address P.O. Box 5519 / Vienna, WV 26105
 10) OIL & GAS INSPECTOR TO BE NOTIFIED / Name Mike Underwood / Address Rt. #2, Box 135 / Salem, WV 26426
 11) DRILLING CONTRACTOR: / Name _____ / Address _____
 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate / Plug off old formation _____ / Perforate new formation _____ / Convert _____ / Other physical change in well (specify) _____
 13) GEOLOGICAL TARGET FORMATION, Gordon 419 / Depth 2840 feet(top) to 2902 feet(bottom)
 14) Estimated depth of completed well, (or actual depth of existing well) 3025 ft.
 15) Approximate water strata depths: Fresh, N/A feet; salt, N/A feet.
 16) Approximate coal seam depths: N/A
 17) Is coal being mined in the area? Yes _____ / No /
 18) Virgin reservoir pressure in target formation 1260 psig. Source Estimated
 19) Estimated reservoir fracture pressure 3500 psi psig (BHFP)
 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 Bbl/hr / Bottom hole pressure 2332 psi
 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh/produced water treated w/ bactericides and other chemicals as is necessary to maintain water quality.
 22) FILTERS (IF ANY): Cartridge and/or coal bed filters.
 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	9 5/8"					31'	31'	Existing Csg.	Kinds
Fresh water	7"	H-40	20#			423'	423'	120 Sks.	
Coal									Sizes
Intermediate									
Production	4 1/2"	J-55	9.5#			2952'	2952'	150 Sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

25) APPLICANT'S OPERATING RIGHTS were acquired from Jasper and Mary Lemasters
 by deed _____ / lease / other contract _____ / dated March 23, 1897
 Tyler County Clerk's office in Deed Book 33 at page 73

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

13423

OFFICE USE ONLY
DRILLING PERMIT

DEVIOR 47-095-1149-LI -FRAC
Permit number

March 20 92 19
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and (if required) construction and reclamation plan, subject to any modifications and conditions specified below.

Permit expires 3/20/94 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee
—	—	65	65	13530

Michael H. Jones
v.c. Director, Oil and Gas Division

NOTE: Keep one copy of this permit posted at the drilling location.

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

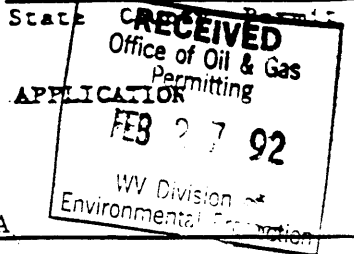
OFFICE USE ONLY

This part of Form IV-3(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Well work started		
Total depth reached		
Well Record received		
Reclamation completed		
OTHER INSPECTIONS			

Reason: _____
Reason: _____

1) Date February 24, 1992
Operator's
2) Well No. JASPER LEMASTERS NO. 17
3) SIC Code
4) API Well No. 47 - 095 - 1149-



STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|---|---|
| 6) SURFACE OWNER(S) OF RECORD TO BE SERVED | 7 (i) COAL OPERATOR <u>N/A</u>
Address _____ |
| (i) Name <u>Jerry Walters</u>
Address <u>Alvy, WV 26322</u> | 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____ |
| (ii) Name <u>Ruppert S. & Lyla S. Dawson</u>
Address <u>Alvy, WV 26322</u> | 7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____ |
| (iii) Name _____
Address _____ | |

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator
By [Signature]
Timothy P. Roush
1st Supervisor - Surveying/Mapping
Telephone (304) 422-6565

RECEIVED
SEP 12 1989

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1) Date: September 8, 1989
2) Operator's well number
JASPER LEMASTERS NO. 17
3) API Well No: 47 - 095 - 1149-LI-FR
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- | | |
|---|---|
| <p>4) Surface Owner(s) to be served:
 (a) Name <u>Rupert S. & Lyla S. Dawson</u>
 Address <u>Alvy, W. Va. 26322</u></p> <p>(b) Name <u>Jerry Walters</u>
 Address <u>Alvy, W. Va. 26322</u></p> <p>(c) Name <u>Charles Wadsworth</u>
 Address <u>Alvy, W. Va. 26322</u></p> <p>6) Inspector <u>Glen P. Robinson</u>
 Address <u>Rt. 1, #6 Mt. Pleasant Est.</u>
 <u>Mineral Wells, WV 26150</u>
 Telephone (304)- <u>489-9162</u></p> | <p>5) (a) Coal Operator:
 Name _____
 Address _____</p> <p>(b) Coal Owner(s) with Declaration
 Name _____
 Address _____</p> <p>(c) Coal Lessee with Declaration
 Name _____
 Address _____</p> |
|---|---|

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
_____ Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 4 on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator PENNZOIL PRODUCTS COMPANY
By: Curtis A. Lucas Curtis A. Lucas
Its: Advanced Engineering Tech.
Address P.O. Box 5519
Vienna, W. Va. 26105-5519
Telephone 304-422-6565

Subscribed and sworn before me this 8th day of September, 1989

Alma Bailey Notary Public
My commission expires June 10, 1997



- 1) Date: June 12, 1990
 2) Operator's Well No. JASPER LEMASTERS NO. 17
 3) SIC Code _____
 4) API Well NO. 47 - 095 - 1149-FRA
State County Permit
 5) UIC Permit No. 41C2R09501AP

Issued 7/6/90
 01588-0411-280-74

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION

for the
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

Expires 7/6/92

JUN 13 1990
 Permitting
 Oil and Gas Section

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____ SE-2-7
 7) LOCATION: Elevation: 982' Watershed: Left Hand Fork 280
 District: McElroy (5) County: Tyler Quadrangle: Center Point 7.5'
 8) WELL OPERATOR Pennzoil Products Co. 37450 9) DESIGNATED AGENT James A. Crews
 Address P.O. Box 5519 Address P.O. Box 5519
Vienna, W. Va. 26105-5519 673 Vienna, W. Va. 26105-5519
 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Glen P. Robinson 11) DRILLING CONTRACTOR:
 Address Rt. #1, #6 Mt. Pleasant Est. Name _____
Mineral Wells, W. Va. 26150 Address _____
 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____ / Convert _____
 Other physical change in well (specify) _____
 13) GEOLOGICAL TARGET FORMATION, Gordon 419 Depth 2840 feet(top) to 2902 feet(bottom)
 14) Estimated depth of completed well, (or actual depth of existing well) 3025 ft.
 15) Approximate water strata depths; Fresh, N/A feet; salt, N/A feet.
 16) Approximate coal seam depths: N/A
 17) Is coal being mined in the area? Yes ___ / No
 18) Virgin reservoir pressure in target formation 1260 psig. Source Estimated
 19) Estimated reservoir fracture pressure 3500 psi psig (BHFP)
 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 Bbl/hr Bottom hole pressure 2332 psi
 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh/produced water
treated w/bactericides and other chemicals as is necessary to maintain water quality.
 22) FILTERS (IF ANY): Cartridge and/or coal bed filters
 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	9-5/8"					31'	31'	Existing Csg	Kinds
Fresh water	7"	H-40	20#			423'	423'	Existing Csg	
Coal								120 SKS	Sizes
Intermediate									
Production	4-1/2"	J-55	9.5#			2952'	2952'	Existing Csg	Depths set
Tubing								150 SKS	
Liners									Perforations:
									Top Bottom

- 25) APPLICANT'S OPERATING RIGHTS were acquired from Jasper and Mary Lemasters
 by deed _____ / lease / other contract _____ / dated March 23, 1897, of record in the
Tyler County Clerk's office in Deed Book 33 at page 73

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10205-

RECEIVED
Division of Energy
JUN 13 90
Permitting
Oil and Gas Section

1) Date June 12, 1990
Operator's
2) Well No. JASPER LEMASTERS NO.
3) SIC Code _____
4) API Well No. 47 - 095 - 1149
State County Permi

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|--|--|
| <p>6) SURFACE OWNER(S) OF RECORD TO BE SERVED</p> <p>(i) Name <u>Jerry Walters</u>
Address <u>Alvy, W. Va. 26322</u></p> <p>(ii) Name <u>Ruppert S. & Lyla S. Dawson</u>
Address <u>Alvy, W. Va. 26322</u></p> <p>(iii) Name _____
Address _____</p> | <p>7 (i) COAL OPERATOR _____
Address _____</p> <p>7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____</p> <p>7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____</p> |
|--|--|

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
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The date proposed for the first injection or waste disposal is _____, 19____.

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Pennzoil Products Company
Well Operator

By Timothy P. Rou
Its Supervisor, Surveying/Mapping

Telephone 304-422-6565

7/85

RECEIVED
JUL - 3 1986

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY



- 1) Date: May 29, 19 86
- 2) Operator's Well No. Jasper Lemasters #17
- 3) SIC Code _____
- 4) API Well NO. 47 State 095 County 1149-LI Permit
- 5) UIC Permit No. _____

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
- 7) LOCATION: Elevation: 982 Watershed: _____
District: McElroy County: Tyler Quadrangle: Centerpoint 7.5'
- 8) WELL OPERATOR Pennzoil Company
Address P.O. Box 1588
Parkersburg, WV 26102
- 9) DESIGNATED AGENT James A. Crews
Address P.O. Box 1588
Parkersburg, WV
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address General Delivery
Middlebourne, WV
- 11) DRILLING CONTRACTOR:
Name _____
Address _____
- 12) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
Plug off old formation _____ / Perforate new formation _____ / Convert _____
Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon Depth 2870 feet(top) to 2890 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) 2945 ft.
- 15) Approximate water strata depths; Fresh, 100 feet; salt, 1582 feet.
- 16) Approximate coal seam depths: 782
- 17) Is coal being mined in the area? Yes _____ / No
- 18) Virgin reservoir pressure in target formation 1260 psig. Source estimated
- 19) Estimated reservoir fracture pressure 3500 psi psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 25 bbl/hr Bottom hole pressure 2332 psi
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	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	7	H-40	20#	X		832	832	Cement to surface	Sizes
Coal									
Intermediate									
Production	4-1/2	J55	9.5	X		2945	2945	250 sks 50/50 posmix	Depths set
Tubing									Perforations:
Liners									Top Bottom

- 25) APPLICANT'S OPERATING RIGHTS were acquired from Jasper and Mary Lemasters
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