LATITUDE 39 30

27 50

Stone

NG6"W-DP

SIGN DP

SIGN

Medimum Error of Closure 1' IN 200'
Source of Elevation B.M.-USGS SURVEY F135 1957-SHIRLEY

"I, the undersigned, hereby certify that this map is correct to the heat of my knowledge and belief and shows all the information required by paragraph 6 of the titles and regulations of the oil and gas section of the mining laws of West Virginia."

New Location

Drill Deeper

Abandonment

Man Emm 52 5-2 1/10

7/2 TOPO MAP-ELEV. 725

F.B. 1637 PG5. 27-29

COMPAR CONSOLIDATED GAS SUPPLY CORP

FORM ANDREW SECKMAN

200

True Acres 300 Lease No. 4060

Well (Farm) No. Serial No. 990

Elevation (Spirit Level) 743

Quadrangle WEST UNION (N.E.) Somber

County TYLER

District Mc ELRO

Engineer Jackson M. Jarvis

Engineer's Registration No. 2397

Fife No.

Drawing No.

Date 4-5-73

Scale /"= /320'

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

FILE NO. Tyl-5- Grac. - 1

10W: 095 1175

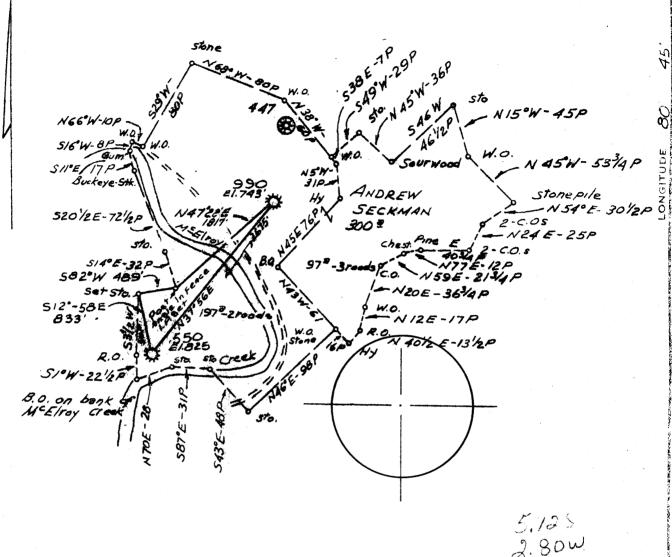
Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-095

2

LATITUDE 39 30



Maimum Error of Closure 1' /N 200'

Source of Merition B.M.-USGS SURVEY F135 1957-SHIRLEY

"I, the undersigned, hereby certify that this map is correct to the best of me knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virgice."

New Location
Drill Deeper
Abandonment

MAP SHEET 53 5-2, W-10

FB. 1637 Pas. 27-29

Company Consolidated Gas Supply Corp

Address Clarks Burg, W. VI.

Farm ANDREW SECKMAN

Tract icres 300 Lease No. 4060

Well (Farm) No. Serial No. 990

Elevation (Spirit Level) 743'

Quadrangle West Union N.E.

County Tyler District McElroy

Engineer Salton M. Jarwis

Engineer's Registration No. 2397

File No. Drawing No.

Date 4-5-73 Scale 1"=1320'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

FILE NO. Tyl-5- Gree.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

OWWO

6-0

Kyle (93)

OCT 17 1973





OIL & GAS DIVISION

Rotary____Oil___

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division WELL RECORD

TOTAL CONTRACT				Recycling_	Gas Dry & NOT Comb.
Permit No. TYL-5-FRAC				Disposal	Rind
Company Consolidated Gas Supply Address Clarksburg, W. Va.			Used in	Left	Cement fill up
	300	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Andrew Seckman Ac				+	
Location (waters) McFlroy Creek		Size			
Well No. 990 Ele District McFlroy County Tyle	v	20-16			
		<u>Cond.</u> ©18-10"	310	310	
The surface of tract is owned in fee by	ATT	9 5/8	310)	
Address		8 5/8	9/18	01.0	
Mineral rights are owned by		7	1676	9 <u>48</u> 1676	
Address		5 1/2	2337	None	
Drilling Commenced 6-8-07		4 1/2			300.1
Drilling Completed 7-21-07		3	1891	1891	120 bags
		2		 	
Initial open flow Eshausted cu. ft.		Liners Used			
Final production 1 M cu. ft. per day		Liners Osea			,
Well openhrs. before test_	RP.				
Well treatment details:		Attach copy of	-		
Well fractured with 619	bbl water.	50,000# sand	1. 500 gal	acid & 20	500 HHP
Perforations: 1705-65	with li ho	oles			
					
		· · · · · · · · · · · · · · · · · · ·		·	
Coal was encountered at 397!	Feet.	60	Inch	es	
Fresh water None Fee	et	Salt	WaterNo	ne	_ Feet
Producing Sand Gordon Exhausted - 1	No gas in In	<u>ijun</u> Dept	h <u></u>		
Formation Color Hard or Soft					
	Ton Feet				Control of the Avenue - The Control of the Control
- Tarte of Soft	Top Feet	Bottom Feet			
	Top Feet				Control of the Avenue - The Control of the Control
Pittsburgh Coal Dunkard Sand	397 950	Bottom Feet			Control of the Avenue - The Control of the Control
Pittsburgh Coal Dunkard Sand Salt Sand	397 950 1315	Bottom Feet 1,402 965 11,35	Oil, Gas o	r Water	* Remarks
Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND	397 950 1315 1705	Bottom Feet 1,102 965 11,35 1860			* Remarks
Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND 50' Sand	397 950 1315 1705 2250	li02 965 1li35 1860 2255	Oil, Gas o	r Water	* Remarks
Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND 50' Sand 30' Sand	397 950 1315 1705 2250 2350	l ₁ 02 965 1l ₁ 35 1860 2255 2355	Oil, Gas o	1705-65	* Remarks
Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND 50' Sand 30' Sand	397 950 1315 1705 2250	li02 965 1li35 1860 2255	Oil, Gas o	1705-65	* Remarks
Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND 50' Sand 30' Sand	397 950 1315 1705 2250 2350	80ttom Feet 1,02 965 11,35 1860 2255 2355 21,81,	Oil, Gas o	1705-65	* Remarks
Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND 50' Sand 30' Sand	397 950 1315 1705 2250 2350	l ₁ 02 965 1l ₁ 35 1860 2255 2355	Oil, Gas o	1705-65	* Remarks
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Pittsburgh Coal Dunkard Sand Salt Sand INJUN SAND 50' Sand 30' Sand Gordon Total Depth	397 950 1315 1705 2250 2350	li 02 965 1li 35 1860 2255 2355 2148li 253li	Gas exha	1705–65	* Remarks
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OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE October 1, 1973
Surface Owner Gertrude Allen, At.	Company Consolidated Gas Supply Corporation
Address	Address Clarksburg, W. Va.
Mineral Owner Same	Farm Andrew Seckman Acres 300
Address	Location (waters) McElroy Creek
Coal Owner Same	20.21
Address	
Coal Operator None	· ·
Address	Mr. Paul
	INSPECTOR TO BE NOTIFIED Daniel
THIS PERMIT MUST BE POSTED AT THE WELL SITE	1204276 PH: 337-9386
All provisions being in accordance with Chapter	22
of the /W. Va Code, the location is hereby approve	ed aden Cety
for fracturing. This permit shall expire in	W. Va. 26159
operations have not commenced by 2-3-74	
Deputy Director - Oil & Gas Division	succh ands:
	32/ Beech St. Dele: Clarksburg - 622-387
GENTLEMEN:	Clarksburg - 622-381
The undersigned well operator is entitled to drill upon the a	bove named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease dat	
-	and recorded on the/ ??? day of???
1994, in Tyler County, Book ???	•
	•
	REDRILLXXXX_FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required d with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by reor coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Department.	day before, or on the
V	ery truly yours.
· (S	ign Name) Kok kurl Manager of Prod.
	Consolidated Gas Supply Corporation
Address	Street
of Well Operat	1.1. Treat Main Charact
wen Operau	City or Town
	Clarksburg, W. Va.
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BUND

Jyl-5-Frac. PERMIT NUMBER 47-095

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TODRILL			DEEPENXXXX FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known) NAME Chisler Brothers		RESPONSIBLE AGENT: NAME R. E. Bayne ADDRESS Bridgeport, W. Va. TELEPHONE 623-3611			
					ADDRESS Pentress, W. Va.
		LETED WELL: 1960!	ROTARY	CABLE TOOLS XX	
		MATION: <u>Injun</u>	•		
TYPE OF	WELL: OIL_			DISPOSAL	
	·	RECYCLIN	G WATER FLOO	ODOTHER	
TENTATIV	E CASING PROGRA	M :	e de la companya de l		
CASIN	G AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
20 - 16					
13 - 10					
9 - 5/8					
8 - 5/8					
7 5 ½		17.11			
4 1/2		2./00'	2/00'	125 bags	
3				Perf. Top	
2				Perf. Bottom	
Liners				Perf. Top	
				Perf. Bottom	
OF P TO DRILL SUBN WELL MUS TO FRAC OIL BON OIL ING	MIT FIVE (5) COPIES PLAT. DEEPER OR REDRIMIT FIVE (5) COPIES LS DRILLED PRIOR T ALSO BE SUBMITTURE - STIMULATE: AND/OR GAS WELL OD, PERMANENT PLA AND/OR GAS WELL ORIGINAL PERMIT N	LL: OF OG - 1, SHOWING ORIGITO 1929, A PERMANENT CONTROL OF TED. ORIGINALLY DRILLED BEFOOT AND ORIGINAL WELL RECORD ORIGINALLY DRILLED ON A SUMBER, AND PERFORMANCE and within ninety (90) days of the control of the	TNAL PERMIT NUMBER AND TOPY OF THE PLAT AND TOPY OF THE PLAT AND TOPY OF THE STATE S	DND AND PERMANENT COPY D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 9, FIVE COPIES OG - 1, SHOW- Inspector to be notified twenty-	
0 10 10 10	est en	The second second			
The thereof.	following waiver must	be completed by the coal ope	erator if the permit is to be	issued within ten days of receipt	
WAIVER:	·	gent for ined and place on our mine m		or Operator of the coal under ion.	
				ell being drilled at this location, 7, Chapter 22 of the West Virginia	
			F	or Coal Company	

Official Title