



WR-35

DECEIVE OCT 28 1987

DIVISION OF OIL & COAS DEPARTMENT OF ENERGY

State of Mest Virginia department of energy Gil und Gas Bivision

Pate_(OCTOBER 2	21, 87
Operato Well No	r's . WAGNER	#2 183-S
Farm_	WAGNER	
API No.	47 - 095	- 1207

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection	/ Wast		1 /	
WELL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergrou	•	e/ Dee	p/ Sha	11ow_X_/)
LOCATION: Elevation: 1007 Watershed SH				
District: CENTERVILLE county TYLER		Quadrangl	e WEST U	NION
				•
COMPANY STONEWALL GAS COMPANY				
ADDRESS PO DRAWER R, JANE LEW, WV 26378				Cement
DESIGNATED AGENICHARLES W. CANFIELD	Casing	Used in	1	fill up
ADDRESS PO DRAWER R, JANE LEW, WV 26378	Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER CHARTER STINESPRING	Size 20-16		· ·	
ADDRESS BOX 264, WEST UNION, WV 26456	Cord.			
MINERAL RIGHTS OWNER KENNETH WAGNER, ET AL	13-10"			
ADDRESS 724% WELLS T., SISTERVILLE, WV	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK MIKE 26175	8 5/8	1266	1266	265 SKS
UNDERWOOD ADDRESS RT 1, BOX 114, SALEM,	7			
PERMIT ISSUED SEPT. 2, 87 WV 26426	5 1/2			
ELVIII INSULU SEFT. Z, 07	4 1/2	5007	500.7	220 SKS
DRILLING COMMENCED OCTOBER 2, 87	3			
DRILLING COMPLETED OCTOBER 5, 87	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	7 4			
REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
CN		<u></u>		<u> </u>
GEOLOGICAL TARGET FORMATION BENSON		Dep	th 4930	feet
Depth of completed well 5007 feet R	otary X	/ Cable	e Tools	
Water strata depth: Freshfeet;				
Coal seam depths: N/A	Is coal	being min	ed in the	area?NO
OPEN FLOW DATA		• : •		
Producing formation BENSON	Páv	zone dep	th 1930	feet
Gas: Initial open flow 83 Mcf/d				
Final open flow 650 Mcf/d				
Time of open flow between initi				
Static rock pressure 1200 psig(surface		•		
(If applicable due to multiple completion-		w,0, uzuc	14	וים אותר די
Second producing formation RILEY		zone den	th 4520	feet
Gas: Initial open flow 83 Mcf/d	Oil: Ini	tial open	flow NI/N	Bb1/d
Final open flow 650 Mcf/d				
Time of open flow between initi				
Static rock pressure 1200 psig(surface				
1200				
	NOV 2	130 (Conti	mue on re	verse side

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. -

FRAC TWO STAGES	10/13/87				
PERFS	HOLES	BBL	SAND	B.D.	I.S.I.P.
BENSON '				в.р.	1.5.1.7.
4924 - 4932	16	830	60,000#	1800#	1350#
RILEY					
4512 - 4544	20	715	55,000#	1600#	1550#

WELL LOG

			r	AETT TOG	
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEE	REMARKS Tincluding indication of all france and salt water, coal, oil and
FILL & CLAY	RED	SOFT	0	10	DAMP 230'
SHALE & RED ROCK	RED	SOFT	10	654	½" STREAM H20 585'
SAND & SHALE	BROWN	SOFT	654	1280	,
SAND & SHALE	GREY	SOFT	1280	1860	
BIG LIME	GREY	HARD	1860	1940	
BIG INJUN	GREY	HARD	1940	2060	GAS CK @ 2070 2/10 ½" H ² 0
WEIR	GREY	SOFT	2200	2320	
GORDON	GREY	SOFT	2580	2660	
WARREN	GREY	SOFT	3310	3350	
RILEY	GREY	HARD	4380	4550	GAS CK @ 4477 8/10 1 1 H 20
BENSON	GREY	HARD	4590	4950	GAS CK @ 4934 6/10 1 1 H 20
T.D.				5056	GAS CK @ T.D. 20/10 14" H20
				·	OCT 28 1987 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

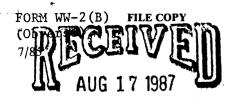
STONEWALL GAS COMPANY

Well Operator

Date: BENJAMIN A. HARDESTY, VICE PRESIDENT

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed prological record of all formations, including into the control of a well."





1)	Date: A	ugı	<u>ist 10</u>) '		, ₁₉ 87
2)	Operator' Well No.	's Wa	agner	#2	183	-s
	API Well			09	5	1207
,			State	Co	ounty	Permit

STATE OF WEST VIRGINIA

DIVISION C)FQIL	& GAS	١.
DEPARTMEN	IT OF	ENERG	Y

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4)	WELL TYP				•	ζ/								v
				Production		7	_/ Undergrou Watershed		-	Pun	/ Deep		✓ Shallow	/)
5)	LOCATION		evation: _	Cente	~~~i 1	110 /	=		ler	100			lest Uni	on 670
							: 4785			<i></i>	Quad	Charl	OS W (Canfield
6)	WELL OPE						. I I Dill	<i>2</i> ")			AGENT _		Drawer	
	Address			<u>Drawe</u>		26270			Add	Iress				
				Lew,		263/8		•					Lew, W	20378
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Mike Underwood (782-1043) Name S.W. Jack Drilling Co.									20.					
	Address Rt 2, Box 114 Address Salem, WV 26426 Buckhannon, WV 26201										26201			
10)	PROPOSE	WELL	WORK:	Drill_X		_/ Drill	deeper		/ Redri	ill	/ Stir	nulate		*
,						ormation_	/ Pe	rforate	new for	rmation_				
				•			well (specify)_				•			
.115	GEOLOGI	CAL TAR	GET FOR	•	• -	enson	(0)							
11,	12) Estima					200		feet						
	-					390	feet;	salt	0		feet.			
	13) Approx		-			one		,			area? Yes		/ No	Y ,
	14) Approx				14.0	J11C		is coai o	eing min	ea m me	area: res		/ NO	/
15)	CASING A	ND TUB												
	SING OR BING TYPE		SPEC	CIFICATIONS Weight	i	. 1	FOOTA	GE INTE	RVALS			FILL-UP ACKS	PACK	ERS
		Size	Grade	per ft.	New	Used	For drilling		Left in	well		feet)		
Con	ductor	11 3/	<u> </u>		X		200 '		<u> 200'</u>		Rule	15.0	Kinds	
Fres	h water									`	 			
Coal	l												Sizes	
Inter	mediate	8 5/	8		X		1307'	1	307		Rule	15.0	5	
Prod	luction	4 1/	['] 2		Х		5200'	5	200		Rule	15.0	Depths set	
Tubi	ng										1			
Line													Perforations:	
			†								1		Тор	Bottom
		<u> </u>	<u> </u>							7.40	1			
			 					 			1			
	· · · · · · · · · · · · · · · · · · ·	L	1	<u> </u>		11_	* - 42.77 .				Ш		1	
							•							
							SEELCE LIS	E ON	I V					1.
							OFFICE US							
						L	DRILLING	PERM	111					
Perr	nit number	47	7-095-1	.207					_		S	eptemb	er 2	19 87
• • • • •	uoo. <u>-</u>						•					Dat	е	
quir Io. 8	ements subje B) Prior to the	ct to the c	conditions tion of ros	contained l ids, locatio	herein a ns and	ind on the	below is evide reverse hereof by permitted work has commo	Notific ork. Ir	ermissio ation mu additio	on grante ust be given, the w	ed to drill in ven to the D ell operator	accordan district Oil or or his con	ce with the per and Gas Inspec- tractor shall no	rtinent legal re- ctor, (Refer to otify the proper
	permitted wo					application	, plat, and rec	lamatio	n plan,	subject t	o any modi	fications a	nd conditions	specified on the
Perr	nit expires _	Sep	otember	2, 19	89		unless	well wo	rk is con	nmenced	prior to tha	it date and	prosecuted wit	h due diligence.
I	Bond:	Agent	::]			A Z	See A	B	95	D)	Other			
-	,		V			2	13/		J. ——	/	15	#/		
NO	TE: Keep o	ne copy o	f this pern	nit posted a	at the d	rilling loca	ation.	Dir	ector	Div	isign o	f Oil	and Gas	File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.