

FEB 0 2 1990

State of West Virsinia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Operator Well No.: HADLEY 2 Farm name: HADLEY, RUBY LOCATION: Elevation: 1106.00 Quadransle: WEST UNION CENTERVILLE Latitude: 2810 Feet South of 39 Des. 22Min. 30 Sec. Longitude 11290 Feet West of 80 Deg. 50 Min. 0 Sec. Company: ANVIL OIL CO., INC. P. O. BOX 1230 I Casing | Used in | Left FAIRMONT, WV & IFill Upl | Tubing | Drilling | in Well|Cu. Ft.| Agent: JUSTIN L. HENDERSON 1 Size Inspector: ROBERT LOWTHER 03/31/88 4-4-88 Fermit Issued: Well work Commenced: Well work Completed: _4-11-88____ Verbal Plussins 4 1/2 5200 5135 240 sks Fermission granted on: 3-31-88 Rotary____ Cable ____ Ris Total Derth (feet) Fresh water depths (ft) _____ Salt water depths (ft) ______trace 2120 Is coal being mined in area (Y/N)?__ Coal Derths (ft): none found EIVISION OF OIL & G OFEN FLOW DATA Producing formation Benson Pay zone depth (ft) 5020____ Gas: Initial open flow__trace_MCF/d Oil: Initial open flow_O_____Rbl/d Final open flow_1086____MCF/d Final open flow __D_____Rbl/d Time of open flow between initial and final tests___4__Hours Static rock Pressure__1575___psis (surface pressure) after _48___Hours Second producing formation Riley____ Pay zone derth (ft) 4620 Gas: Initial open flow_____MCF/d Oil: Initial open flow______Bbl/d Final open flow______Bbl/d Time of open flow between initial and final tests_____Hours Static rock Pressure_____psid (surface pressure) after ____Hours Benson and Riley commingled production NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. For: ANVIL OIL CO., INC.

Well treated as follows:

Benson perfotated from 5024–5028 with 14 holes. FRacked with 450 sks sand 75,000 scf N2, 435 bbls treated fluid.

Riley perforated from4623 to 4655 with 14 holes, fracked with 350 sks sand 75,000 scf N2, 360 bbls treated fluid

Electric log tops

Big Lime

1952

Berea

2556

Riley

4608

Benson: : 5004

5135

Dirt

sd/sh

lime

sd

ris\be

0 - 10

10-1950

1950- 2050

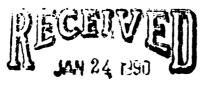
2050- 2210

2210-5200

no coal was encountered

hole damp with oil

2710 went on soap



DIVISION OF OIL & GAS DEPARTMENT OF LINERBY

- 095- 1233	lesued	3/3/18
- 0 70 00	Expues	3/31/90

<i>l</i> ell Op Operato	<u>DEPART</u> erator: <u></u>	MENT OF E	ORK PERMIT	VIRGINIA VISION OF OI APPLICATION	<u> </u>	0
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	(b)	If Gas:		n <u>XX</u> / Undergr D/	ound Storage Shallo	
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		CASIN	IG AND TUB	NG PROGRAM		
	S				TTPPWALG	CEME
		BOILTORI				•
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Macer			<del> </del>			38CSP18-11.
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tion_	4 1/2	<b>3</b> 455	10.5	5100	4950	38CSR18-1
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De	pths set				DEPARTMEN	YT OF ENERGY
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lat (i	951 WW-9	UAXA WW-	2B YASTI E	Sond 34		PA ICCER
	Approximate of the state of the	Approximate fres Approximate salt Approximate salt Approximate coal Approximate salt Approx	Approximate fresh water sat proximate salt water de proximate salt water de proximate coal seam der coes land contain coal se proposed Well Work: Drill  CASIMA  SPECIFICAT  Size Grade  11 3/4  Water  Mater  Mediate 8 5/8 23  Stion 4 1/2 3355  Sizes  Depths set  For Divisor  See(s) paid: Well Well Well Well Well Well Well Wel	Proposed Target Formation(s): Bemson Proposed Total Depth: 5100  Approximate fresh water strata depth Approximate salt water depths: most proposed water coal seam depths: not proposed well work: Drill 2 floor  CASING AND TUBE  SPECIFICATIONS  CASING AND TUBE  SPECIFICATIONS  Weight per ft.  tor 11 3/4  Water  Mater  Size Grade per ft.  Water  Mater  Sizes Depths set  For Divison of Oil a	Proposed Target Formation(s): Bemson  Proposed Total Depth: 5100 5100et  Approximate fresh water strata depths: 75 931  Approximate salt water depths: mone 0.530  Approximate coal seam depths: mone 0.530  Proposed Well Work: Drill 2 floor New Well  CASING AND TUBING PROGRAM  SPECIFICATIONS FOOTAGE IN  Size Grade per ft. drilling  Stor 11 3/4 30  Water 30  Bediate 8 5/8 23 23 1210  Stion 4 1/2 3-355 10.5 5100  S : Kind Sizes Depths set  For Divison of Oil and Gas Use  See(s) paid: Well Work Permit Water Results  For Divison of Oil and Gas Use	Proposed Target Formation(s): Bemson  Proposed Total Depth: 5100 5100 51000 5100000000000000000000

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DIVISION OF OIL & GAS 3)
DEPARTMENT OF ENERGY

Date: March 28,1988					
Operator's well number					
	ey #2				
API	Well	No: 4	7 - 095	_	_1233
		State	- County		

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

## NOTICE AND APPLICATION FOR A WELL WORK PERMIT

-	MOTICE AND APPLICATION F	OR A WELL WORK PERMIT
4)	Surface Owner(s) to be served:	
7,	(a) Name Ruby Hadley	5) (a) Coal Operator:
	(a) Name Ruby Hadley Address G.D. Alma WV 26320	Name
		Address
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Ruby Hadley
		Address G.D. Alma WV 26320
	(c) Name	Address div. Aima we 20020
	Address	Namo
		Name
		Address
6)	Inspector <u>Bob Lowther</u>	(c) Coal Lessee with Declaration
• ,	Address G.D. Middlebourne WV	
		Name
	Telephone (304)-758-4764	Address
	1010phone (304) 130 1701	
	TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE MUAN.
•	10 THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:
	Included is the lease or leases or	othor continuing continuing
contr	Included is the lease or leases or eacts by which I hold the right to	other continuing contract or
XXX	Included is the information require	extract oil and gas <u>ok</u>
Secti	ion 8(d) of the Code of West Virgin	ed by Chapter 22B, Article 1,
5000	T certify that as required under of	la (see page 2)
T has	re certify that as required under the	hapter 22B of the West Virginia Code
2 000	re served copies of this notice and	application, a location plat, and
accon	mpanying documents pages 1 through	on the above named parties, by:
	XXX Personal Service (Affidavit a	ttached)
	Certified Mail (Postmarked pos	stal receipt attached)
	Publication (Notice of Publication	ation attached)
	I have word and understand of a l	
to th	I have read and understand Chapter	22B and 38 CSR 11-18, and I agree
נט נו	te terms and conditions of any perm	it issued under this application.
famil	incertify under penalty of law that	t I have personally examined and am
ramii	iar with the information submitted	on this application form and all
attac	nments, and that based on my inqui	ry of those individuals immediately
respo	nsible for obtaining the information	on, I believe that the information
15 (1	ue, accurate, and complete.	
	I am aware that there are signification	ant penalties for submitting false
Intor	mation, including the possibility of	of fine and imprisonment.
	Well Operator	Anvil Oil Co. Inc.
	By: Justin Hende	erson (har Wound
	Its: President	
	Address P <u>.O. Box</u>	1230 (Fairmont WV 26554
	<del></del>	V
Cuba-	Telephone $304$	365-1362
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	A XX XX XX	CommissiONEC
W	/ music gurnalow , y	Notary, Public
My co	mmission expires 1/4/90	FOR WV
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