

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: LORKOVICH, LEONA W. ETAL Operator Well No.: COSTILOW 1-3828 Elevation: 943.00 Quadrangle: WEST UNION LOCATION: District: CENTERVILLE County: TYLER
Latitude: 5085 Feet South of 39 Des. 22Min. 30 Sec.
Lonsitude 2780 Feet West of 80 Des. 47 Min. 30 Sec. Company:STONEWALL GAS CO. P. O. BOX 1575 | Casing | Used in | Left RICHMOND, VA 1 IFill Upl | Tubins | Drillins | in Well|Cu. Ft.| Agent: CHARLES W. CANFIELD | Size | Inspector: GLEN F. ROBINSON Fermit Issued: 12/01/88 01-27-89 11 3/4 120 120 Well work Commenced: Well work Completed: 02-01-89 Verbal Plussins 1 1201 | 310 SKS 8 5/8 1 1201 Permission granted on:_____ Rotary_X__ Cable ____ Ris Total Depth (feet) __5102____ 4 1/2 5077 1 660 SKS 5077 Fresh water desths (ft) __90____ Salt water desths (ft) ___1070___ Is coal being mined in area (Y/N)? N_{-} Coal Depths (ft):_____NA_____ DIVISION OF OIL & GAS DEPARTMENT OF ENERGY OPEN FLOW DATA Producing formation BENSON Froducing formation BENSON Froducing formation BENSON Formation Pay zone depth (ft) 4840 Gas. Initial open flow 267 MCF/d Oil: Initial open flow N/A Rb1/d Final open flow N/A Rb1/d Final open flow N/A Rb1/d Time of open flow between initial and final tests 1 Hours Static rock Fressure 1550 From Froducing Rock Fressure 1550 From Static rock Fressure 1550 From Static rock Fressure 1550 From Froducing Rock Fressure 1550 Fressure 1550 Froducing Rock Fressure 1550 Froducin Gas: Initial open flow $\frac{267}{MCF/d}$ MCF/d Oil: Initial open flow $\frac{N/A}{A}$ Bbl/d Final open flow $\frac{2144}{MCF/d}$ Final open flow $\frac{N/A}{A}$ Bbl/d Time of open flow between initial and final tests $\frac{1}{MCF/d}$ Hours Static rock Pressure $\frac{1}{MCF/d}$ Final open flow $\frac{1}{MCF/d}$ Hours NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. FEB 1 7 1989

FRAC DATE 02/09	/89 STAGES	TWO			
PERFS	HOLES	BBL	SAND	BD	ISIP
BENSON 4840-44	16	700	60,000	1900	1560
RILEY 4406-4450	16	700	60,000	2070	1620

SHALE CDAY COTT	FORMATION	COLOR	HARD	OR S	OFT	TOP FEET	BOTTON FEET	1	REMARKS
2" н ₂ 0	SHALE/RR SHALE SAND/SHALE SHALE BIG LIME BIG INJUN SAND/SHALE GORDON SAND/SHALE RILEY SAND/SHALE BENSON TD	RED GRAY GRAY WHITE WHITE GRAY GRAY BROWN GRAY	SOFT SOFT SOFT HARD HARD SOFT SOFT SOFT SOFT HARD		1 1 2 2 2 2 4 4	15 55 420 100 800 910 010 570 620 400 490	55 420 1100 1800 1910 2010 2570 2620 4400 4490 4840 4940	1/2" GAS CK GAS CK GAS CK GAS CK	STREAM H ₂ 0 42 1819 NO SHOW 2002 140/10 2" H ₂ 0 2618 80/10 2" H ₂ 0 4000 48/10 2" H ₂ 0 4955 70/10 2" H ₂ 0



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

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DIVISION OF OIL & GAS

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION 1) Well Operator: STONEWALL GAS COMPANY Operator's Well Number: COSTILOW #1 2) 382-S 3) Elevation: 943' 4) Well type: (a) 0il__/ Gas X / or If Gas: Production X / Underground Storage (b) Deep__ Shallow 5) Proposed Target Formation(s): BENSON 6) Proposed Total Depth: 5000' Approximate fresh water strata depths: 168 7) Approximate salt water depths: 4 1175 8) Approximate coal seam depths:____ 9) NA Does land contain coal seams tributary to active mine? Yes __/ NoX_ 10) Dill & Stimulate New Well 11) Proposed Well Work: 12) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Weight For Left in Fill-up Size Grade per ft drilling well (cu. 38 CSR 11 3/4 ERW 42# Conductor 100' 100' < 18-11.3 Fresh Water Coal 38 CSR Intermediate 8 5/8 ERW 23# 1200' 1200' 18-11.3 38 CSR 4 1/2 ERW 10.5# € 4950 4950' Production 18-11.1 <u>Tubing</u> Liners 1 5 1988 PACKERS : Kind

100	Depths set		DEPARTMENT OF ENERGY
Fee(Pil and Cas Use Only Ermit Reclamation Bond 5050000000000000000000000000000000000	Fund WPCP Agent

Sizes

Page 1 of Form WW2-A (09/87) File Copy Division Of Oil & GAS DEPARTMENT OF ENERGY Division Of Oil & GAS DEPARTMENT OF ENERGY API Well No: 47 - 095 - 1271
State - County - Permit STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT
4) Surface Owner(s) to be served: 5) (a) Coal Operator: (a) Name SEE ATTACHED SHEET Name N/A Address Address
(b) Name (b) Coal Owner(s) with Declaration Name Address SAME AS SURFACE
Address Name Address
Address Rt. 1, #6 Mt. Pleasant EstName Mineral Wells, Wv 26150 Telephone (304)-489-9162 Address N/A
Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2) I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by: Personal Service (Affidavit attached) Certified Mail (Postmarked postal receipt attached) Publication (Notice of Publication attached)
I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. Well Operator Stonewall Gas Company By: Benjamin A. Hardesty
Its: President Address PO DRAWER R
JANE LEW, WV 26378-0080
Telephone $304-884-7881$ Subscribed and sworn before me this 4 th day of 8 01 0
My commission expires January 16 1991 Notary Public