

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

THOMAS, ROBERT & NAOMI Operator Well No.: THOMAS #2 Farm name:

LOCATION: Elevation: 1072.00 Quadrangle: SHIRLEY

CENTERVILLE

County: TYLER Deg. 25Min. 0 Sec. Deg. 47 Min. 30 Sec. 9940 Feet South of 39 10830 Feet West of 80 Latitude: Longitude

Company:ANVIL OIL CO., INC. P. O. BOX 1230 FAIRMONT, WV 26554-1230

Agent: JUSTIN L. HENDERSON

Salt water depths (ft)

Coal Depths (ft): n/a

Inspector: GLEN P. ROBINSON 06/27/89 Permit Issued: Well work Commenced: 7/6/89 7/13/89 Well work Completed: Verbal Plugging Permission granted on:__ Rotary X Cable Rig
Total Depth (feet) 5169
Fresh water depths (ft) 120'

Is coal being mined in area (Y/N)?

İ	Casing &	Used in		Cement Fill Up	
i	Tubing Size	Drilling	in Well: 	 	
	11-3/4	13090	 13090 	65 sks	
	8-5/8	1955	1955	430 sks	
	4-1/B	5169	5106	276 sks	
			DEC	FIVE	1
			JA.	24 1990	

DIVISION OF OUR GAS DEPARTMENT OF ENERGY

OPEN FLOW DATA

Producing formation Benson	n Pay zone depth (ft)
Gas: Initial open flow smell	MCF/d Oil: Initial open flow Bbl/d MCF/d Final open flow Bbl/d
Final open flow 72U	MCF/d Final open flow Bbl/d
Time of open flow between	een initial and final tests 4 Hours
Static rock Pressure_	_psig (surface pressure) after 48 Hours
' k	
Second producing formation	Riley Pay zone depth (ft)
Gas: Initial open flow smell	MCF/d Oil: Initial open flow Bbl/d
Final open flow	MCF/d Final open flow Bbl/d
Time of open flow between	een initial and final tests 4 Hours
Static rock Pressure	_psig (surface pressure) after 48 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ANVIL OUD CO

By: Date:

FEB 0 2 1990

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Well treated as follows:
Benson perforated from 5014 with 0193! holes, fracked with 14
sks sand, 425 bbls treated fluid, Aug rate 22 bpm, Aug psi 2350
Riley perforated from 4371 with 14 holes, fracked with 250 sks
        350 bbls treated fluid, Aug. rate 18 bbls pm. Aug psi 2350
Electric log tops
         1910
                                                3309----4308
Big Lime 2513
                                     sand
                                     sand/shale 4308----5040
Berea ---
                                               5040----5048
Riley --- 5016
                                     sand/shale 5048----5143
Benson ---
fill
              0----10
              10----20
. shale
               20----30
rr/shale
                            hole wet 30'
               30----35
sand/shale
               35----79
sand
               79----143
 sand
 sand/shale/rr 143----200
               200----812
 sand/shale
               812----827
 shale
               827----938
 sand/shale
               938----962
 rr/shale
               962-----1095
 sand
               1095----1112
 sand
 sand/shale
               1112----1174
               1174----1188
 sand
               1188----1243
 sand/shale
               1243----1258
 sand
                              DIVISION OF OIL & GAS
               1258----1295
 sand/shale
                             DEPARTMENT OF LIVERBY
               1295----1355
 sand
               1355----1370
 shale
               1370----1408
 sand
               1408----1444
 shale
               1444----1505
 sand
               1505----1602
 shale/sand
               1602----1625
 sand
 sand/shale
               1625----1652
 rr/shale
               1652----1687
               1687----1901
 sand/shale
               1901----1090
 shale
               1909----1920
 lime
               1920----1939
 shale/sand
               1939----2003
 B. Lime
               2003----2015
 Kenner
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2015----2040

4509

B. Injun sand

sand/shale

STATE OF WEST VIRGINIA Inches de 6/2 7/89 Expuss 6/27/9

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

WELL WORK PERMIT APPLICATION

	۲)	Well O	perator:_	Anvil Oi	l Company.	inc. 22	275 . 1.	606
	2)	Operato	or's Well	Number:_	Thomas Well		7 /	Elevation: 1072'
	4)		/pe: (a)		_	as <u>X</u> /		Elevation: 10/2
	•		(b)	If Gas:	Producti	on <u>X</u> / Underd	round Stor	2.00 /
	5)	(b) If Gas: ProductionX_/ Underground Storage/ Deep/ ShallowX_/						
6) Proposed Total Depth: 5300' feet 7) Approximate fresh water strata depths: 85' 8) Approximate salt water depths: N/A 9) Approximate coal seam depths: N/A								
						85'		
	10)	Does la	nd contai	n coal se	eams tribu	tary to act	ive mine?	Yes/ No_X_/
	11)	Propose	d Well Wo:	rk: Dri	ll & Stimula	te. New!	ulell.	
	12)		-	CASIN	IG AND TUR	ING PROGRAM		•
	LYPE	CASING AND TUBING PROGRAM SPECIFICATIONS FOOTAGE INTERVALS CEMENT						
	31/2	- (2//87)			Weight			CEMENT
	-	18/2	Size	Grade	per ft.	For drilling	Left in well	Fill-up (cu. ft.)
	Condu		11-3/4"			120'	120'	CTS.
	Fresh	Water	8-5/8"			1800	1800'	By Rule 38 CSR 18-11.3
	Coal							
	Inter	mediate						
5	Produ	ction	4-1/2"			5300'	5300'	By Rule 38 CSR 18-11.1
3	Tubing	3						95.120 11.1
•	Liners	3						
	PACKER	RS: Kind Size						
^	41		hs set _					
X	441		For	Divison	of Oil a	nd Gas Use O	n i v	
For Divison of Oil and Gas Use Only Fee(s) paid: Well Work Permit Reclamation Fund WPCP								
. (Plat WW-9 WW-28 WW-28 Shanker Jah							
	(Type) Sull.						Agent Agent	
				•		•		

Page	1 of	_,	1) ·	Date:	6-26-89	
	n WW2-A		2)	Operator	's well numbe	r
	/87) c Copy		21	Inomas	#2	1200
	. copy		3)	Whi Meil	No: 47 - 0 <u>95</u> State - Cou	- 1302
						mty - Permit
		STAT	E OF WEST	VIRGINIA		
•		DEPARTMENT OF E	NERGY, DI	VISION OF	OIL AND GAS	
·	1 s	NOTICE AND APPL	ICATION F	OR A WELL	WORK PERMIT	
4)						
7)	(a) Name	wner(s) to be se Robert & Naomi Thom	rvea:	5) (a) C	oal Operator:	
	Address	Box 118, Ross Run R	nad	Address		
		Wilbur. WV 26459		aarebb	•	
	(b) Name			(b) Coal	Owner(s) wit	h Declaration
	Address _			Name		
				Address .		
	(C) Name			Name		
	naaress _			Name		
				Address .		
6)	Inspector	Glen P. Robinson		(c) Coal	Lessee with	Declaration
	Address	Route 1		Name		
	Malanhana	Mineral Wells, WV	<u> 26150 </u>	Address		
	rerephone	(304)				<u> </u>
		TO THE PERSON(S)	NAMED AB	OVE TAKE I	NOTICE THAT.	
	_ Included	is the lease or	leases or	other con	ntinuing cont	ract or
cont	racts by w	hich I hold the	right to	extract of	il and gas <u>OR</u>	
Sect	_ included ion 8(d) o	is the informati of the Code of We	on require	ed by Char	oter 22B, Art	icle 1,
	I certify	that as require	d under Ci	hanter 221	age 2)	Virginia dad
I ha	ive served	copies of this n	otice and	applicati	ion, a locati	on plat and
acco	umbaulind d	ocuments pages 1	through	on the	above named	parties.hv:
	Pers	onal Service (Af	fidavit at	ttached)	•	P-1-1-1-07-07.
	Cert	ified Mail (Post	marked pos	stal recei	ipt attached)	
	Publ	ication (Notice	of Publica	ation atta	iched)	•
	I have re	ad and understan	d Chanter	22P and 3	20 CCD 11 10	
to t	he terms a	nd conditions of	anv perm	it issued	under this a	and 1 agree
	I certify	' under behaltv o	t law that	t I have r	areanally av	
fami	llar with	the information :	submitted	on this a	annlication fo	orm and all
atta	ciments, a	no that based on	my inquii	ry of thos	se individuals	s immediately
is t	Cusible to	r obtaining the ate, and complet	informatio	on, I beli	leve that the	information
	I am awar	e that there are	e. signific:	ant nenal+	ries for sub-	: -
info	rmation, i	ncluding the pos	sibility (of fine ar	id imprisonmen	itting raise
		Well	Operator __	Anvil Oil	Co., Inc.	
		Ву: _	Justin L. H	Henderson	Austra & He	inderson
			<u>President</u> ss <u>P.O. B</u> c	- 423C	·/	
		Addres		ıt, WV 2655	54_123D	
	,	Telep	hone(3N4) 3	363-1262		
Subs	cribed and	sworn before me	this <u>26</u>	day of	JUNE	, 1989
	Jan.	I Sylmata. M.	,	_		• • • • • • • • • • • • • • • • • • • •
Mv	comprission	expires /	1/1/00			_Notary Public
, -			1/0/70			

Page 1 of _____ Form WW2-A