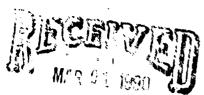


WR-35





DEPARTMENT OF ENERGY

State of Mest Nirginia department of energy Gil und Gas Bivision

Date_	Febr	uary	28,	1990	
Operator's Well No. #1					
Well	No	#1 			
Farm Ruth Meredith					
API N	<b>6.</b> 47	- 091	; <del>-</del>	1330	

### WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Oil / Gas $^{XX}$ / Liquid I: (If "Gas," Production $_{XX}$ / U	nderground Stora	ige/ Dee	p/ Sha	1].lov_x;/)
CCATION:	Elevation: 731 GI Water	shed <u>Middle I</u>	sland Cre	ek	
	District: CentervilleCount	y Tyler	_Quadrangl	e Shir	ley
	,				
COMPANY Sa	ancho Oil And Gas				
NDDRESS 21	O Second Street		Υ	1	Community
ESIGNATED	AGENT Loren Bagley	۱ ۵	Used in		Cement fill up
	Rt 1, Middlebourne, W.Va.	1001119	Drilling	in Well	Cu. ft.
	NER Ruth Meredith	Size 20-16			
	Rt 2 Middlebourne, W.Va				
INERAL RI	GHIS OWNER same	13-10"	132'	1321	surface
VDDRESS		9 5/8	1652	16521	surface
AD DIA LIC	S INSPECIOR FUR THIS WORK	8 5/8			
	on ADDRESS Mineral Wells,				
PERMIT ISS	SUED 1989	5 1/2			
ORILLING C	1989 10/02/89	4 1/2	4798	4798	150 sks
ORTLLING C	OMPLETED 10/09/89	3			
	ABLE: PLUGGING OF DRY HOLE ON	2			
OOTINUOUS REWORKING.	PROGRESSION FROM DRILLING OR VERBAL PERMISSION OBTAINED	Liners used			
ON				L	
	TARGET FORMATION Chemung I	Pormation	Dep	th 4290/	1840 <b>feet</b>
Depth	of campleted well4850	_feet Rotary_X	X / Cable	e T∞ls_	
	strata depth: Fresh 86			-	
Coal	seam depths: none	Is coal	being min	ed in the	area? no
OPEN FLOW					
Produ	ucing formation Chemung Form	nation pa	v zone den	th 4305	5/47176
Gas:	Initial open flow 25	Mcf/d Oil: In	is zone dep	61~. (	) place
	Final open flow 20	Mcf/d ∪ii. III	merar oben	110	BDT\a
	Time of open flow betwe	en initial and f	inal tests	10W(	) Bb1/d
Stati	ic rock pressure 1000 psig	(surface measure	month serv		ours
	applicable due to multiple com		areally are	r_ <u></u> nou	rs snut in
	nd producing formation	•	u zone den	+ h	<b>6</b>
Gas:	Initial open flow	Mcf/d Oil: Tr	itial open	flav	reetreet
	Final open flow	Mcf/d Oil: Fi	nal open f	] CW	<i>π</i> νι / σοτ / ο
	Time of open flow between				

### DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

perforated 4308 to 4717 with 13 shots stimulated 10/27/89 with

645 bbl gelled water 30,000 lbs sand 104,000 scf nitrogen

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
unconsolidated soil/sile shale med grey sandstone white shale & sailtstone sandstone sandstone med gery shale dark grey sandstone sandstone sandstone & shale Greenbrier Limestone BigrInjun Cuyahoga Shale Berea Sandstone Top Ohio Shale Gordon Siltstone Warren Siltstone Chemung Formation The	7 0 140 186 110 170 125 1420 1525 1582 1860 1582 1860 2219 2230 2645 3153 1305	40 86 110 170 225 420 452 900 950 1582 1860 2196 2223 2654 3189 4717 4850	fresh water

(Attach separate sheets as necessary)

Sancho Oil And Gas Corp

Well Operator

By: Richard Brown, Engineer

Feb 28, 1990 Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including out!, encountered in the drilling of a well."

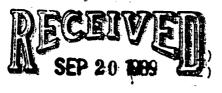
17-095-1330

## Issued 9/21/89 Expures 9/21/91 Page\_\_of\_\_\_

# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well C	perator:	Sancho (	Oil And Ga	s Corp	#44005	1 600
2) Operat	or's Well 1	Number:_	#1 Ruth M	eredith	3) E:	levation: 731'
	ype: (a) (					
			Dee	P_/ 44/2	round Storag	ge/ owX
	ed Target I				tion	
6) Propos	Proposed Total Depth: 5200 feet					
7) Approx	imate fresh	water s	strata dep	ths: 110,8	270; 280	263-
8) Approx	imate salt	water de	epths:	1360',1155	1215/1393/	263 <sup>-</sup> 1450', 1590', 1167
				-	om @ 390 Shur	2
10) Does 1	and contair	coal se	eams tribu	<i>34-435</i> cary to act	ive mine?	/es/ No_ <u>XX</u> /
11) Propos	ed Well Wor	:k:	<b>.</b>		<u> </u>	
12)	DITIT and		te new well			
				ING PROGRAM	-	
TYPE	SP	ECIFICAT	TIONS	FOOTAGE I	NTERVALS.	CEMENT
1941, 01-	Size	Grade	Weight per ft.	Forj Arilling	Mefe in	Fill-up (cu. ft.)
Conductor	13	J55	40#	2 Company		38csr18-11.3
Fresh Water	8 5/8"	J55	24#	1600'	16007/5	38csr18-11.2
Coal						
Intermediat	e					
Production	4월"	J55	10를#	5200'	52001	38csr18-11.1
Tubing						
Liners						CENT
PACKERS : K						CER 20 1000
_	izes epths set _					SEP 20 1989
10/11	Fo	r Diviso	on of Oil a	ind Gas Use		DIVISION OF OIL & OF ENI
Fee(s)	paid:	Well W	ork Permit	I Rec	lamation Fun	d WPCP
		- 11	/ 122		1 1- 1	

Page 1 of \_\_\_\_ Form WW2-A (09/87) File Copy



DIVISION OF OIL & CAS 3)
DEPARTMENT OF ENERGY

Date: September 12, 1989

Operator's well number #1 R. Meredith

API Well No: 47 - 095 - 1330

State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

### NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name <u>Ruth Meredith</u>	Name <u>none</u>
	Address 33 North Popular St Chillicothe, Oh 45601	Address
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	
		Name <u>none</u>
	(C) Namo	Address
	(c) Name	War and
	Address	Name
		Address
6)	Inspector <u>Glen Robinson</u>	(c) Coal Lessee with Declaration
	Address Mineral Wells	
		Name none
	Telephone (304)- 489-9162	Address
	Telephone (304) = 100 0 102	
	TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT.
		5012 IMA ROLLOS IMAL.
	Included is the lease or leases or	r other continuing contract or
cont	racts by which I hold the right to	extract oil and gas OR
XX	Included is the information require	red by Chapter 228 Article 1
Sect	ion 8(d) of the Code of West Virgin	nia (see page 2)
Decc	T montifue that an enemies a water	mia (see page 2)
	i certify that as required under (	Chapter 22B of the West Virginia Code
ı na	ve served copies of this notice and	d application, a location plat, and
acco	mpanying documents pages 1 through	on the above named parties, by:
	<pre>xx Personal Service (Affidavit a</pre>	attached)
	Certified Mail (Postmarked po	
	Publication (Notice of Public	sation attached)
	rabifederon (Notice of Public	cation attached;
	I have read and understand Chanter	r 22B and 38 CSR 11-18, and I agree
to t	he terms and conditions of any per	mit issued under this amplication
	T cortifu under monelle of less the	mit issued under this application.
e :	lies with the inferred to	at I have personally examined and am
ramı	liar with the information submitted	on this application form and all
atta	chments, and that based on my inqui	iry of those individuals immediately
resp	onsible for obtaining the informat:	ion, I believe that the information
is t	rue, accurate, and complete.	
	I am aware that there are signific	cant penalties for submitting false
info	rmation, including the possibility	
	Well Operator	Sancho Oil And Gas Corp
		E. Bagley Jours Ball
	Its: Presid	
	Address <u>210</u>	Second Street
	StM	arys. West Virginia 26170
C b -	Telephone (3	04)684-7170
o u DS	cribed and sworn before me this /21	day of Siplenelle, 1989
	dhurd a. L.	Notary Public
My c	ommission expires _ ferrum /	1. 1997
_	-	
	•	