

WR-35

LOCATION:

17-Sep-96D API # 47- 95m01325 and Gas

MAR 12 1998

WW Division of **Environmental Protection** 

State of West Virginia
Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: MASSULLO, MARC Operator Well No.: BASIL 1

> Elevation: 877.00 Quadrangle: SHIRLEY

CENTERVILLE County: TYLER
11300 Feet South of 39 Deg. 25Min. 0 Sec.
5820 Feet West of 80 Deg. 50 Min. 0 Sec. District: Latitude: Longitude

Company:TREK, INC. P. O. BOX 5087 Used in Left Casing Cement VIENNA, WV Fill Up 26105-5087 Tubing Drilling in Well Cu. Ft. Agent: CANDACE D. McCLOSKEY Size Inspector: MIKE UNDERWOOD 09/17/96 09/19/96 Permit Issued: Well work Commenced: Well work Completed: 09/24/96 Verbal Plugging Permission granted on: Rotary Cable Total Depth (feet) Rig Fresh water depths (ft) Salt water depths (ft) Is coal being mined in area (Y/N)? Coal Depths (ft):

#### OPEN FLOW DATA

Sands Producing formation Gordon, Gorday Stray & Gantzpay zone depth (ft) 2314-2546 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 650 MCF/d Final open flow Time of open flow between initial and final tests MCF/d Bbl/d Hours Static rock Prèssure 500 psig (surface pressure) after 24 Hours Second producing formation Weir Sand Pay zone depth (ft) 2129-2210 Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d Final open flow \* MCF/d Final open flow \* Bbl/d Final open flow \_ Final open flow\_\_\_ Time of open flow between initial and final tests Static rock Pressure \* \_\_psig (surface pressure) after

\*All Formations Comingled.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	TREK, INC.	
	By: Candace McClosky Date: 3/10/98	

- 09-19-96 Set Bridge Plug @ 2650'. Perforated 4 Holes @ 2640'. Cemented w/200 Sx 50/50 Pozmix.
- 09-24-96 Gordon, Gordon Stray & Gantz Sands: 2314'-2546' (10 Holes) 5,000# 80/100 & 34,080# 20/40 Sand; 454 BW & 12 BA

Weir Sand: 2129'-2210' (14 Holes) 15,880# 20/40 Sand, 266 BW & 24 BA

DEC 0 8 1989

## State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

			report or	METT MOLK	•	
	MASSULLO, MAR	RC		Well No.:	DACTT H4	
LOCATION:	Elevation: 87	7.00 Qua	drangle: S		DW2IF #I	
Company	District: CE Latitude: 11 Longitude 58	NTERVILLE 300 Feet So 20 Feet Wes	С	ounty: TYLE	R . 0 Sec. n. 0 Sec	
comband: DKII	ALLAITA SNITH	IAN CORP				•
- • •	* DUX 99					
ALMA	, WV 26320-0	000	Casing	Used in		
	20320-01	099			Left	Cement
Agent: KENN	ETH R. MASON		Tubing	Drilling	   in Well	Fill Up Cu. Ft.
Inspector, c	I The same		Size			
Permit Tan	LEN P. ROBINSO	ON				
m - C 12200	Π• 1Λ	/24/89				
Well work Co	mmencod. A	7-00	! ///z !	117	117	,
METT MOLK CO	mple+ed.	BER 26, 1989			///	to surra
AETHUI BIIICC	· ~	MBEX 15, 1969	1			
Permission g	1119	7	1 95/	ļ	1	
Potage de la constant	ranted on:		85/8	1720	1720	4
Rotary XX	Cable R	ig				to suaface
TOTAL Denth	foot)	- Y	1 11	1		
Fresh water	lenths 75+495	<u> </u>	4/2	:		
	repuis (It)	41		ı	4922	ma !
Salt water	epths (ft)					1600 tr_
Sarr Marer Ge	pths (ft)	376 1200	200 marin   100 ma	P Pont	8-3 I	
	•	10,125		3		
Is coal heire			<u>-</u>	L. T.		ĺ
Coal Depths (	mined in area	a (Y/N)? <b>~</b> ∣			~~~~·	
beptins (	ft):NA			DEA CALL		j
				DEC 04 134		·
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OPEN FLOW DAT	Δ		7.	10 01 01 01 O	~~~~~~	
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<b>5</b>			<b>U</b> E1	THE PARTY	LRGY	
Producin	g formation	Royal C				
Gas: Ini	tial open flow	DENSON JA	$ \mathcal{N} $	Pay zone de	nth (c)	
Fin	al open fi	SHOW MCF/	d Oil: Ini	Pay zone de	ben (IE)	<u>48</u> 05-09
Tim	tial open flow	300 MCF/	d Fin	orar open i	TOM	Bb1/d
2+2+3-	al open flow e of open flow ock Pressure	between in	itial	ar oben ilo	W	Bbl/d
Static re	ock Pressure	1300 nria	-crar and	rinal tests		
			Surface	pressure) a	fter	Hours
				, u		Hours
Gas: Init	ial open flow	CTOII .		Pay zone de	m&b / *	
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r 1110	il one- ci					
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	open flow	MCF/c	d Fin	clar open f	low	Bb1/d
	open flow	MCF/c	d Fin	clar open f	low	Bbl/d
	open flow	MCF/c	d Fin	clar open f	low	Bbl/d Hours
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### GEOLOGICAL WELL RECORD DATA

WELL NAME: F. William Basil #1 PERMIT NUMBER: 47-095-01335

	TOP	BOTTOM	
SOIL	0	15	
BROKEN SAND	15	257	
SANDS AND SHALES	257	955	
DUNKARD SAND	955	1037	
1ST SALT SAND	1192	1241	
2ND SALT SAND	1580	1651	
3RD SALT SAND	1596	1624	
MAXON	1633	1657	
BIG LIME	1742	1802	
KEENER SAND	1810	1866	
BIG INJUN SAND	1892	1962	SHOW GAS
WEIR	2126	2230	
BEREA	2312	2318	
GORDON SAND	2498	2548	
WARREN	3220	3263	
RILEY	4396	4430	SHOW GAS
BENSON	4805	4808	SHOW GAS
TOTAL DEPTH	4955		0110

### WELL TREATMENT SCHEDULE

Benson Sand

4805 - 4808

Perforated with 20 holes

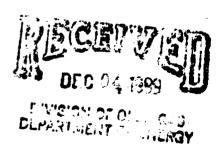
Formation Break Down

3100 PSI

Hydraulic frac with Nitrogen assist Average Treating Rate 17 barrels per min 433 barrels of gel treated water 200 sacks of 20/40 sand 50 sacks of 80/100 sand

Average Treating Pressure

2541 PSI



Tubing

Liners

PACKERS: Kind
Sizes
Depths set

Packers

Sizes
Depths set

Bond \

For Office of Oil and Gas Use Only

WW-2B

Fee(s) panid: | | Well Work Permit

Reclamation Fund

WPCP | Agent

(Tyme)

		Environmental Protection			, ,
Page	1 of	on online it all Protection	1)		
Form	WW2-A	AUG 2 2 1999	2)	Operator's well number	
(6/94		•		Basil #1	
File	Сору	Permitting Office of Par	3)		
		Office of Oil & Gas		State County Perr	nit
			WT3 -	DIDERII OR ENGITDONMENIM	
				BUREAU OF ENVIRONMENT	
				L AND GAS	
		OFFICE	OF OI	n and gab	
		NOTICE AND APPLICAT	CION F	OR A WELL WORK PERMIT	
4)	Surface C	wner(s) to be served	l:	5) (a) Coal Operator:	
	(a) Name	Marc Massullo	<del></del>	Name	
		493 Country Park Dri		Address	
		Winchester, VA 2260			
	(b) Name			(b) Coal Owner(s) with Declarat	
	Address _			Name	
				Address	
	(c) Name			Vama	
	Address _			Name	
			<del></del> -	Address	
6)	Inspector	Mike Underwood		(c) Coal Lessee with Declaration	n
0,	Address	Rt 2, Box 135		Name	
		Salem, WV 26426		Address	
	Telephone	e (304) <del>-</del> 782-1043		- W	
	-				
		TO THE PERSON(S) NA	MED A	BOVE TAKE NOTICE THAT:	
			_		
<del></del>				s or other continuing contract	. or
contr				extract oil and gas OR	<b>.</b>
0 (3)				red by Chapter 22, Article 6, Sec	cion
8 (a)		ode of West Virginia		page 2) Chapter 22 of the <u>West Virginia</u>	Code
T has				nd application, a location plat,	
T Ha	ve serveu	documents names 1 th	rough	on the above named parties,	hv:
accor	ipanying '	sonal Service (Affid	avit a	ttached)	Ly.
	Cer	tified Mail (Postmar	ked po	estal receipt attached)	
	Pub	lication (Notice of	Public	cation attached)	
	I have r	ead and understand C	hapte	r 22-6 and 38 CSR 11-18, and I a	gree
to th	ne terms	and conditions of an	y perm	nit issued under this application	. •
	I certif	y under penalty of l	aw th	at I have personally examined an	d am
				ed on this application form and	
				iry of those individuals immedia	
			format	tion, I believe that the informa	tion
is t		rate, and complete.			
÷ 6				icant penalties for submitting f	aıse
inio	rmation,			of fine and imprisonment.	
				TREK, Inc.	
		By: <u>Edw</u> Its: <u>Pre</u>			
				Box 5087}	
		Addless		BOX 5087)	7

Its: President

Address P.O. Box 5087

Vienna, WV 26105. CSFICIAL SEAL

Telephone 304-295-8785 CANDACE D. MCCLOSKEY , 19 9C

Subscribed and sworn before me this 93 nd day of Clearly Sheer Vienna, WV 26105

My Commission Expires: Oct Notary Public

My commission expires CC+16 2001

losued 10/24/89 Expres 10/24/91
Page 3 of 5

	ST.	<u>ATE</u>	OF	WEST		AIN			
DEPARTMENT	OF	ENE	RGY	. DIV	VISION	OF	OTT.	AND	CAS
WEI	L	WORK	DF		APPI.TO	ግ ልጥ ነ	ON		GAS

		WELL W	ORK PERMIT	APPLICATIO	<u>N</u>	•
1) Well Or	perator:_	DRILLING	APPALACHIAN	CORPORATION	14425 /,	606
2) Operato	or's Well	Number:_	BASIL #	1	3) E	Clevation: 877'
4) Well ty	/pe: (a)	Oil <u>x</u> /	or Ga	ıs_X/		
į	(b)	If Gas:	Productio	on <u>X</u> / Underg	round Stora	ge /
			Dee	:P/	Shall	ow_x/
				son/Riley		
			100'±		,	
7) Approxi	mate fres	sh water	strata dep	ths: 203	103 4	63,
8) Approxi	mate salt	water d	epths:/	4331 1453	1532	
9) Approxi	mate coal	seam de	pths:_680	-682,	712-714	
10) Does la	nd contai	n coal s	eams tribu	tary to act	ive mine?	Yes/ No_x_/
				, stimulate ne		
12)				·	New Well	
				ING PROGRAM		
TYPE	<u>s</u>	PECIFICAT	TIONS	FOOTAGE I	TERVALS	CEMENT
XX 16/14/89	Size	Grade	Weight per ft.	For drilling	Left in	Fill-up
Conductor	11-3/4	H-40	42#	100'	well 100'	(cu. ft.) 38CSR18-11.3
resh Water						
Coal						38C5R18-112-2
ntermediate	8-5/8"	J-55	23#	1750'	1750'	38CSR18-11.3
roduction	4-1/2"	J-55	10½#	5100'	5100'	38CSR18-11.3
ubing						
iners						नि(द)हा १७७ द
ACKERS : Kin	d					OCT 9 / 1000
	ths set _					A.6:05:05:05:05:05:05:05:05:05:05:05:05:05:
09	Fc	or Diviso	n of Oil a	nd Gas Use	<u>Ox</u> ,	ARTINENT OF THER
<u>1</u> 1 ∑i Fee(s) p		U ;	ork Permit		only amation Fund	
A Plat	WW-9	Ww-	$\sim$ $\sim$ $\sim$	and Black	of Ann	
To To	<u>-</u> , ,	7	LU MARKE	one want	- enve	Agent

Page	1	of _	5
Form	W	W2-A	
(09/8	37	)	
File	C	эру	

RECEIVED	
OCT 24 1989	1)

Date:_	October 12, 1989						
Operato	Operator's well number						
	Basil #1						
API We	1 No: 47 - <u>095</u> - <u>1335</u>						
	State - County - Permit						

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY 3)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

# NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)		wner(s) to		5) (a) Coal Opera	tor:
		Marc Massul		Name	
	Address _	493 Country	Park Drive	Address	
		Winchester,	VA 22601		
	(D) Name			<pre>(b) Coal Owner(s)</pre>	with Declaration
	Address _			Name	
				Address	
	(c) Name				
	Address _			Name	
				Address	
6)	Inspector	Glenn Robin	nson	(c) Coal Lessee w	ith Declaration
	Address	Rt 1, #6 M1	. Pleasant Estat	esName	
		Mineral Wel	lls. WV 26150	Address	
	Telephone	(304) - 49	39-9162		
	•				
		TO THE PERS	SON(S) NAMED A	BOVE TAKE NOTICE TH	<b>አ</b> ጥ •
			2011, 127 1121222 2	BOYD TAKE ROTTED III	AI.
	Included	is the leas	se or leases o	r other continuing	contract or
contr	racts by w	hich I hold	the right to	extract oil and ga	- OD
v	Included	is the info	rmation rocui	red by Chapter 22B,	S <u>UK</u>
Secti	ion 8(d) c	of the Code	of Most Missi	nia (see page 2)	Article 1,
56663	T cortifu	that as a	or west Airdi	nia (see page 2)	
T h	r cercity	, chac as re	equired under	Chapter 22B of the	West Virginia Code
I nav	e served	copies of t	this notice an	d application, a lo	cation plat, and
accon	mpanying d	locuments pa	ages 1 through	5 on the above n	amed parties, by: 🕒
	Pers	onal Servic	ce (Affidavit	attached)	
	Cert	ified Mail	(Postmarked p	ostal receipt attac	hed)
	Publ	ication (No	otice of Publi	cation attached)	•
	I have re	ad and unde	erstand Chapte	r 22B and 38 CSR 11	-18, and I agree
to th	ne terms a	ind condition	ons of any per	mit issued under th	is application
	I certify	under pena	alty of law th	at I have personall	v evamined and am
fami]	liar with	the informa	ation submitte	d on this applicati	y examined and am
attac	chments. a	nd that has	ed on my inqu	iry of those indivi	on form and all
redno	neible fo	or obtaining	the informat	ing of those indivi	duals immediately
ie tr	onsible id	ate, and co	g the informat	ion, I believe that	the information
15 (1	.ue, accur	ace, and co	ompiete.		
:	ı am awar	e that thei	re are signifi	cant penalties for	submitting false
111101	mation, 1	ncluaing tr	re possibility	of fine and impris	onment.
			Well Operator		I CORPORATION
			By:	Kuneth & Haron	
			Its:	President	
			Address	P. O. Box 99	
				Alma, WV 26320	
			Telephone	(304) 758-4638	
pubsc			gre me this 13	th day ofoctober	, 1989
No. of the	OF	FICIAL SEAL	§	1/1//	
11/164	TATE O	ARY PUBLIC		Willeson	Notary Public
Myrck	THE STORY	E MASONES	Jan. 28, 1997	1	
Ville	5.35/. A P	. O Roy 49	<b>§</b>	0	
	My Commission	est Virginia 26320	<b>₹</b>		i i i i i i i i i i i i i i i i i i i
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