



Farm name: WELLS, BURNELL

APR 1 6 1990

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

Operator Well No.: WILCOX #3

LOCATION:	Elevation:	1106.00 Quad	drangle: S	HIRLEY		
		CENTERVILLE 1000 Feet So 6780 Feet Wes	uth of 39	Deg. 25Min	. 0 Sec.	
	O. BOX 4119			Used in	ĺ	Cement Fill Up
Agent: WIL	LIAM E. CAR	PENTER	İ	Drilling	in Well 	Cu. Ft.
Inspector:	GLEN P. ROB	INSON	Size			
Permit Issu Well work C	ed: ommenced:	01/18/90 2/1/90	11_3/4	127	127	118 cuft
Well work C Verbal Plug Permission	ging granted on:	2/12/90	8 5/8	1933	1933	642 cuft
Rotary X Total Depth Fresh water	Cable (feet) <u>s</u> depths (ft	Rig 5304	<u> 4 1/2 _ </u>	5156	 <u>5156</u>	503 cuft
100' Salt water depths (ft)				(0)	FCEIV	PEM
795 Is coal bei Coal Depths	ng mined in (ft):	area (Y/N)? <u>N</u> N/A	—————— 		APR 06 1	990
OPEN FLOW D	ATA				VISION OF OIL PARTMENT OF	
Gas: I F T	nitial open inal open f ime of open	flow between	F/d F initial an	Pay zone nitial open inal open f	flow0 low0 ts 2	Bbl/d Bbl/d Hours
Statio	rock Press	ure <u>1400</u> ps	ig (surfac	e pressure)	after	Hours
	producing	formationMC	E/d Oils t	Pay zone on itial open	depth (ft)Bbl/c
F	inal open f	low MC	F/d F	inal open f	low	Bbl/c
		flow between ure ps				Hours Hours
NOTE ON BA	FRACTURING IS A SYSTE	FORM PUT THE OR STIMULATIN MATIC DETAILED ERED BY THE WE	G, PHYSIC GEOLOGIC	AL CHANGE,	ETC. 2).	THE WELI
0.4100, 10.300 NY 0.6211280 TW					e de la companya de l	
	J. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	For: COASTA By:	L CORP., T	C. Cours	nto	
		Date:	2/28/9			

Wilcox #3

Single Stage - Water/Sand - W/N₂ Assist Benson Formation

Shot 14 .39 holes from 5084 to 5090 and broke down with 500 gallons of 15% FE acid at 1654 lbs. Ran 50 sacks of 80/100 mesh sand and 350 sacks of 20/40 mesh sand at a rate of 22.1 BPM for a total volumn of 605 bbls. Average treating pressure was 2522 lbs., with an ISIP of 1596 lbs. A total of 100,000 scf fo nitrogen was used for assist.

	Formation	Color	Hard/Soft	Тор	Bottom	
	Red Rock	red	soft	0	35	
	Shale	gray	soft	35	95	
	Shale	red	med	95		water 100'
	Sandy shale	gray	med	115	133	
	Shale	gray	med	133	210	
	Red rock	red	soft	210	230	
	Sand/shale	gray	med	230	330	
	Sand	white	hard	330	425	
	R.R.		soft	425	450	
	Sand /shale	gray	med	450	625	
¥.	Sand	gray	med	625	700	
		gray	med	700	725	
ģ	Shale Sand	white	hard	725	785	
er.	Sand	white	hard	785	825	hole wet 795'
	Sand/shale	gray	med	825	875	
		red/gray	med	875	1188	
₩	Shale Sand	white	hard	1188	1600	
	Sandy shale	gray		1600	1937	
	Lime	white	hard	1937	2025	
	Sand	white	hard	2025	2075	
	Shale	gray	med	2075	2235	
	Sandy shale	gray	med	2235	2490	hole wet 2235'
	Sand/shale	brown/gray	med	2490	2750	
	Shale	brown	med	2750	3000	gas 2830
	Shale	gray	med	3000	5304	



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

م و م م م

5						6	95-1360
FOR	M WW-2B		· · · · · · · · · · · · · · · · · · ·			Issued 12 Pag. Exp. vas 12	2/05/89 eof
		DEPART	MENT OF E	NERGY, DIV	VIRGINIA ISION OF OI APPLICATION	L AND GAS	
1)	Well Operator: The Coastal Corporation 10/25 (1) 606						
2)	Operator's Well Number: Wilcox #3 3) Elevation: 4103-						
4)	Well type: (a) Oil/ or Gas_X/						
		(b)	If Gas:		_X/ Undergr	ound Storage Shallow	
5)	Proposed	Target 1	Formation	(s):B	enson, Riley		
6)				00			,
7)	Approxima	ate fres	h water s	trata dept	hs: 41	5 ,123, 25	7'
8)	Approxima	ate salt	water de	pths: 1648,	, 1673,1747		
9)	Approxima	ate coal	seam dep	ths: 895	5, 896, - 92	7,928'	
10)	Does land	d contai	n coal se	ams tribut	ary to acti	ve mine? Ye	s/ No_X_/
11)	Proposed	Well Wo	rk:	ill and Stimu	ulate 1/01///	1/000	
12)	11) Proposed Well Work: Drill and Stimulate //w/llell 12) CASING AND TUBING PROGRAM						
		c.			FOOTAGE IN	ITERVALS	CEMENT
1466	715/87	<u>.</u>	PECIFICAT		For	Left in	Fill-up
13	19 /	Size	Grade	Weight per ft.	drilling		(cu. ft.)
Cond	luctor	11 3/4			120'	120'	CTS
Fres	h Water	. 4					
Coa]						\	305118-11.2.2
Inte	rmediate	8 5/8	ERW	23#	2045'	2045'	Bry Rule 38 CSI
Prod	luction	4 1/2	ERW	10.5#	5300'	5300'	By Rule 38 ¢SI
Tubi	ing						
Line	ers						CELLIS I
PACE	PACKERS : Kind						
		es ths set				74.	V 6 W
8646		F	or Diviso	on of Oil	and Gas Use	Only DEPA	STATE OF CHARGE SAG
81 1	Fee(s) p	aid:			t Al Rec	lamation Fund	WPCP
14	Plat (WW-9	Ww-	-2B	Bond Sent	(Type)	Agent Agent

Page 1 of _____ Form WW2-A (09/87) File Copy



DIVISION OF OIL & GAS DEPARTMENT OF LINERGY

State - County - Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served:	5) (a) Coal Operator:
	(a) Name Burnell Wells Address Alma, WV 26320	Name Address N/A
		AddressN/A
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name N/A
		Address
	(c) Name	
	Address	Name
		Address
6)	Inchester Clas D. D. L.	
0)	Inspector Glen P. Robinson	(c) Coal Lessee with Declaration
	Address Rt 1 #6 Mt Pleasant Est.	Name
	Mineralwells, WV 26150	Address
	Telephone (304)- 489-2736	
	TO THE DEDGOMAN WANTED ARE	
	TO THE PERSON(S) NAMED ABO	DVE TAKE NOTICE THAT:
X Secti I hav	panying documents pages 1 through Personal Service (Affidavit at Certified Mail (Postmarked post Publication (Notice of Publication)	extract oil and gas OR ed by Chapter 22B, Article 1, ia (see page 2) hapter 22B of the West Virginia Code application, a location plat, and on the above named parties, by: ttached) stal receipt attached) ation attached)
famil attac respo is tri inform	hments, and that based on my inquired his ble for obtaining the information ue, accurate, and complete. I am aware that there are significated mation, including the possibility of Well Operator By: Its: Field S Address P. O. Parker Telephone 304-4 ribed and sworn before me this 4th	It issued under this application. I have personally examined and am on this application form and all yof those individuals immediately on, I believe that the information and penalties for submitting false of fine and imprisonment. The Coastal Corporation Description Box 4119 Sburg. WV 26104 428-3471 day of December , 19 89
Му сог	nmission expires May 24/1999	