

6.6 Wilbur (092)

RECEIVED

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

SEP 26 1991

DEPT. OF ENERGY

Well Operator's Report of Well Work

name: PITTS, ERMA M.

Operator Well No.: PITTS #3 416-S

LOCATION:

Elevation: 860.00 Quadrangle: WEST UNION

District: MCELROY

Left

|Cement |

Fill Up

District: MCELROY County: TYLER
Latitude: 1370 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 8260 Feet West of 80 Deg. 45 Min. 0 Sec

Size

Company:STONEWALL GAS COMPANY

909 E. MAIN ST. P.O. BOX 1575 | Casing | Used in RICHMOND, VA 23219-1575

Tubing | Drilling | in Well|Cu. Ft.|

Agent: JESSE A. SHELL

Inspector: GLEN P. ROBINSON Permit Issued: 07/16/90 Well work Commenced: 08-17-90 Well work Completed: 08-23-90 Verbal Plugging Permission granted on:
Rotary X Cable
Total Depth (feet) 5 Rig Fresh water depths (ft) Salt water depths (ft)

11 3/4	136	136	82 SKS
8 5/8 l	1190	1190	225 SKS
4 1/2	4935	4935	710 SKS

<u>320</u> 904 Is coal being mined in area (Y/N)? Coal Depths (ft): N/A

OPEN FLOW DATA

Producing formation BENSON Pay zone depth (ft)	4806
Gas: Initial open flow 133 MCF/d Oil: Initial open flow 0	BD1/d
rinal open flow 3069 MCF/d Final open flow	Bb1/d
Time of open flow between initial and final tests 1	Hours
Static rock Pressure 1600 psig (surface pressure) after 168	Hours
Second producing formation RILEY Pay zone depth (ft) 4	352
Gas: Initial open flow 133 MCF/d Oil: Initial open flow 0	BP1.79
ringi open flow 3009 MCF/d Final open flow	
lime of open flow between initial and final tooks	Hours
Static rock Pressure 1600 psig (surface pressure) after 168	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

my go Bv: SEPTEMBER 21, Date:

RAY M. FREAR, JR. PETROLEUM ENGINEER

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STAGE 2	FRAC WATE	ER HATT	DATE	09-0	06-90					1.8	•
ZONES	PERFS		HOLES		BBL		- D		6 0		3
BENSON	4806-4812	1.54 35	18		800		B		ISIP	,	
RILEY	4352-4390		18				150		1752 ₀₀		
	.552 4570	rain to the	10		600	3.	500		1788		
FORMATION	COLOR		TIADD / C/) II M				1.			
	OOLOK		HARD/SO	OFT TO	DP BC	MOTTC	I	REMARI	KS		•
TOP SOIL	BROWN	SOFT		0	_	•	-				
SHALE & RR	GRAY	HARD		0	5	2" :	STRI	EAM @	25'		
SAND & SHALE	GRAY		11.00	5	25	DAM	P @	320			
COAL		HARD		25	68	GAS	CK	1809	2/10	2" 1	W/W
SAND & SHALE	BLACK	SOFT		68	72				-,	- '	, ,, ,,
COAL	GRAY	SOFT		72	483	GAS	CK	1840	6/10	1 4 t	GT / T.T
SAND	BLACK	SOFT	· · · · · · · · · · · · · · · · · · ·	483	487	7			0/10	12 1	N/W
	BROWN	HARD		487	500	GAS	CK	1870	10/10		T7/T7
SAND & SHALE	BROWN	HARD		500	540	CAS	CK	1026	70/10	12	W/W
RR & SHALE	RED	HARD		540	620	GAD	CIC	1734	/0/10	2	W/W
SAND & SHALE	BROWN	SOFT		620	788	CAC	CV	106E	00/10		
COAL	BLACK	SOFT		788	790 790	CAC	CIZ	1903	90/10	2"	W/W
SAND & SHALE	GRAY	SOFT		790	890	GAS	CK	2491	100/1	0 2'	' W/W
COAL	BROWN	HARD		890	894	040	~~~	0.50.5			
SAND & SHALE	GRAY	SOFT		894		GAS	CK	2606	46/10	2"	W/W
LITTLE LIME	BROWN	HARD			1688	GAS	CK	3358	70/10	2"	W/W
SAND & SHALE	BROWN	HARD		1688	1699						·
BIG_LIME	GRAY			1699	1725	GAS	CK	4571	50/10	2''	W/W
BIG INJUN	GRAY	SOFT		1725	1790	GAS	CK	4883	60/10	2"	W/W
SAND & SHALE		SOFT		1790	1940				,	_	,
GORDON	GRAY	SOFT		1940	2585	GAS	CK	TD 10	/10 2	11 TAT /	W
	BROWN	SOFT		2585	2595				,	**/	W
SAND & SHALE	GRAY	HARD		2595	4366						
RILEY	BROWN	SOFT		4366	4425						
SAND & SHALE	GRAY	HARD		4425	4820						
BENSON	GRAY	SOFT		4820	4830						
SAND & SHALE	BROWN	SOFT		4830	5050						
TD				5050	2020						
			,	7070							

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STATE OF WEST VIRGINITIAN PERMIT OF STATE OF WEST VIRGINITIAN OF OF SAND GAS WELL WORK PERMIT APPLICATION

1) Well O	perator:_	STON	EWALL GAS	COMPANY 4	17850 (5)	670	
						levation: 860'	
			or Ga				
••	(b)	If Gas:	Production Dee	on_X/ Underg	ground Stora Shall	ge/ ow ^X /	
5) Propose	d Target	Formation	n(s):BEN	son 4CC			
6) Propose	d Total I	Depth:	5000'	feet			
				ths:70'			
•				00' & 1100'			
			oths: 1				
10) Does la	nd contai	n coal se	ams tribu	tary to act	ive mine?	/es/ No_X/	
			LL & STIM		v Well	.es	
12)				Well	wiese		
		CASIN	G AND TUB	ING PROGRAM			
TYPE NA 4/15/4°	<u>s</u>	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT	
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)	
Conductor	11 3/4"		2,8#	130'	130 CTS	38CSR 18-11.3	
Fresh Water				•			
Coal							
Intermediate	8 5/8"		20#	1150'	1150 CTS	38CSR 18-11.2.2	
Production	4 1/2"		10.5#	4950'	4950	38CSR 18-11.1	
Tubing							
iners							
PACKERS : Kine							
Size Dep	es ths set _						
3 k]	Fo	L Divison	of Oil a	nd Gas Use	Only	$\mathcal{O}_{\mathcal{I}}$	
Fee(s) pa	19: Y	Well Wo	rk Permit	Recl	amation Fund	WPCP WPCP	
From Plat II ww-9 I ww-2B I Bond Boulfit I Agent							

Page	1 of	1)	Date: JUNE 21, 1990	
Form	WW2-A 37)	2)	Operator's well numbe PITTS #3 416-S	r
	Copy	3)	API Well No: 47 - 0	95 – 1407
		-	State - Cou	nty Repermit
		STATE OF WES		Divisi.
		DEPARTMENT OF ENERGY, D		
		NOTICE AND APPLICATION	FOR A WELL WORK PERMIT	Oil and Good
4)	Curtage O	wner(s) to be served:	E) (a) Coal Operator.	Oil and Gas Section
4)		ERMA M. PITTS	5) (a) Coal Operator: NameN/A	Stion
•	Address C	O STEPHEN B. PITTS	Address	
	CP STAR	RT, BOX 171		
		WEST UNION, WV 26456	(b) Coal Owner(s) wit Name <u>SEE ATTACHED LI</u>	ST
			Address	
	(C) Name		Name	
	Address _		Name Address	
6)		GLEN P. ROBINSON T 1 #6 MT PLEASANT EST.	(c) Coal Lessee with	
	MINERALW	ELLS, WV 26150	Name N/A Address	
		(304) - 489 - 2736		
	_			
		TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:	
	Included	is the lease or leases o	r other continuing cont	ract or
	racts by w	hich I hold the right to	extract oil and gas OR	<u>.</u>
		is the information requi		icle 1,
Sect		of the Code of West Virgi v that as required under		Virginia Code
I ha		copies of this notice an		
		locuments pages 1 through		
		sonal Service (Affidavit		
		ified Mail (Postmarked p ication (Notice of Publi		
	Fubi	reaction (Notice of Fabri		•
		ead and understand Chapte		
to t		and conditions of any per		
fami		v under penalty of law the the information submitted		
		and that based on my inqu		
		or obtaining the informat	ion, I believe that the	information
is t		ate, and complete. te that there are signifi	cant penalties for subm	nitting false
info		including the possibility	of fine and imprisonme	ent.
	·	Well Operator		
		By: By	IDENT	
		Its: <u>PRES</u> Address <u>PO</u> D		
			LEW, WV 26378	
G 1		Telephone	304-884-7881	10.00
Subs	cribed and	I sworn before me this 21	ST day of <u>JUNE</u>	, 19 <u>_9(</u>
	nother-	Turen		Notary Public
My c				