

RECEIVED

SEP 21 1990

State of West Virginia DEPARTMENT OF ENERGY ျင့္သြင္သုိ Division of Oil and Gas

DEPT. OF ENERGY

Well Operator's Report of Well Work

Farm name: BRADFORD D. REED Operator Well No.: SANDY #8-438-S

LOCATION: Elevation: 1171.00 Quadrangle: WEST UNION

District: MCELROY County: TYLER

Latitude: 14250 Feet South of 39 Deg. 25Min. 0 Sec. Longitude 7700 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: STONEWALL GAS COMPANY

909 E. MAIN ST. P.O. BOX 1575 | Casing | Used in RICHMOND, VA 23219-1575

Left | | Fill Up & Tubing | Drilling | in Well|Cu. Ft.|

127

1381

75 SKS

300 SKS

| 710 SKS

127

1381

Agent: JESSE A. SHELL

Inspector: GLEN P. ROBINSON Permit Issued: 07/16/90 Well work Commenced: 08-01-90 Well work Completed: 08-07-90 Verbal Plugging Permission granted on:

Rig Rotary X Cable Ric Total Depth (feet) 5350 Fresh water depths (ft)

4 1/2 5204 5204

Size

11 3/4

8 5/8

Salt water depths (ft) 590 & 631

Is coal being mined in area (Y/N)? N Coal Depths (ft): N/A

OPEN FLOW DATA

Producing formation BENSON Pay zone depth (ft) 5140 Gas: Initial open flow 119 MCF/d Oil: Initial open flow 0 Final open flow 2208 MCF/d Final open flow 0 Time of open flow between initial and final tests 1Hours Static rock Pressure 1650 psig (surface pressure) after 168 Hours

Second producing formation RILEY Pay zone depth (ft) 4703
Gas: Initial open flow 119 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 2208 MCF/d Final open flow 0 Bbl/d Time of open flow between initial and final tests 1 Hours Static rock Pressure 1650 psig (surface pressure) after 168 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED. INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

PETROLEUM ENGINEER Date: 1990

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STAGE	2	FRAC	WATER	DATE	ण्डल्ड सुडेल्डर - ६ 08	-22-90	1 1990	SEP 2
ZONES BENSON		PER 5140-	5146	HOLES		BBL 700	BP::::: 1810	ISIP 1700
RILEY	e en e	4703-	4707	16	or case	600 gaus	1950	1490

FORMATION	COLOR	HARD/S	SOFT TOP	BOTTOM	REMARKS	٠٠. چې ده
KB-GL	BROWN	ኖ ለፑጥ "	Λ	10 DAI 25 DAI 95 DAI	MD 501	
SOIL & SHALE	BROWN	SOFT	10 25 95 135	25	ME JU	
SAND	BROWN	SOFT	25	95 DAI	MP @ 590'	
RR & SHALE	GRAY	HARD	95	135 1/	4 TO 1/2" S	STREAM
SAND & SHALE	GRAY	HARD	135			
SAND & SHALE RR	RED	HARD	135 155 2172 2207 227 23535	172 HO	LE DAMP @]	L725
SHAKE & RR	GRAY	SOFT	172	207	5 6 35	
SAND & SHALE	GRAY	SOFT	207	227 GAS	S CK 2145 4	0/10 2"
RR	RED	HARD	2 2 7	235		W/W
SAND	BROWN	SOFT	235 35	244	era e ≰	. 7 - 5
RR	RED BROWN BROWN	HARD	2244	260 OII	S @32150	
RR & SHALE	BROWN	HARD	260	314 GAS	S CK 2177 3	35/10 2"
SANDO& SHALE	BROWN BROWN GRAY GRAY GRAY GRAY GRAY BROWN BROWN	SOFT	314	335		W/W
SAND	GRAY	SOUT	335	365 GAS	S CK 2273 3	32/10 2"
RR & SHALE	GRAY	HARD	365	615	47.0	W/W
SAND	GRAY	SOFT	615	700 GAS	S CK 2872 2	24/10 2"
SAND & SHAKE	GRAY	HARD	700	946		W/W
RR	RED	HARD	946	949 GAS	5 CK 4734]	8/10 2"
SAND & SHALE	BROWN	HARD	. 949	1105		W/W
			エポクフ	IJZJ GAS	S CK 5176 1	6/10 2"
TIATIS 2 CTIALS	CDAV	ሮለፑጥ	1225	7 /. /. 0		W/W
SAND	BROWN	SØET	1448	1465 GAS	S CK TD 8/1	.0 2" W/
SAND & SHALE	GRAY	SFOT	1465	1592	·	•
SAND	BROWN	SOFT	1592	1641	•	
SAND & SHALE	GRAY	HARD	1641	2056	•	
B. LIME	BROWN GRAY BROWN GRAY GRAY GRAY	HARD	2056	2132		
SAND & SHALE	GRAY	SOFT	2132	2137		
MUCNI	BRUWN	HARD	2137	2271		
SAND & SHALE	GRAY .	SOTT	2271	2360		
SAND	BROWN	SOFT		2550		
SAND & SHALE	GRAY	SOFT	2550	2830		
SAND	BROWN	SOFT	2830	2870	•	
SAND & SHALE	GRAY	HARD	2870	3501		
SAND	BROWN	HARD	3501	3545		
SAND & SHALE SAND SAND & SHALE	GRAY	HARD	2870 3501 3545	4671		
RILEY	BROWN	SOFT	4671	4732		
SAND & SHALE	BROWN	SOFT	4732	5350		
TD			5350	- -		

2016/17 Denoted 7/16/00

FORM WW-2B

			cm	ATE OF UP	M 1170 0000	1	Pageof	
		DEP	ARTMENT OF	ENERGY D	T VIRGINIA			
	DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION							
1)	Well (Operator:		207	L GAS COMPA	4 ())		
2)	0perat	or's Wel	.1 Number:	SANDY #8		3) E	Elevation: 1171	
4)				or G				
	••	(b)	If Gas:	Producti De	on/ Under	ground Stora Shall	ige/ .ow_X/	
5)	Propos	ed Targe	t Formatio	on(s): BE	nson 435			
6)								
7)								
8)	Approximate salt water depths: 400' & 530' 0/4							
9)								
10)								
11)								
12)					, wea	week		
			CASI	NG AND TUB	ING PROGRAM			
TYPE			SPECIFICAT	TIONS	FOOTAGE T	umpour c		
4/39	190				FOOTAGE I	NTERVALS	CEMENT	
	361-	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up	
Condu	ctor	11 3/4"		28#:	100'	100' CTS	(cu. ft.) 38 CSR 18-11.3	
Fresh	Water					200 615	10-11.5	
ובס"								

Co Fr Coa: 38 CSR 18-11.2.2 38 CSR <u>Intermediate</u> 8 5/8" 20# 1300' 1300' CTS Production 4 1/2" 10.5# 5250' 5250' 18-11.1 Tubing

Liners							RECE	~
PACKERS :							Division of L	رن .
	Sizes					· · · · · · · · · · · · · · · · · · ·	JUN 2 5	- -
	Depths	set						20
a1 M							Permitting	
,8617		///			SfUse Onl	У	Oil and Gas Sect	ion
Fée(s) paid:	We ?	ll Work Pe	emit J	l Reclama	tion Fund	7 NP	CP

Page	1 of	1)	Date: JUNE 26, 1990			
Form	WW2-A	2)	Operator's well number			
	37) Copy	3)	SANDY #8 438-S API Well No: 47 - 095 - 1409			
rile	Сору	3)	State - County - Permit			
		STATE OF WEST DEPARTMENT OF ENERGY, DI				
		NOTICE AND APPLICATION F	OR A WELL WORK PERMIT			
4)	Surface C	wner(s) to be served:	5) (a) Coal Operator:			
- /	(a) Name	FRANK A. DOTSON ET UX	Name N/A			
	Address	514 RAYMER BLVD	Address			
		OHIO 43605	(h) G-1 0			
	(D) Name		(b) Coal Owner(s ^f) with Declaration Name SAME AS SURFACE			
	Address _		Address RECEIVED			
	(c) Name		MECE/VE-			
	Address _		Name			
			Name Address DEN 1990			
6)·	Inancator	GLEN P. ROBINSON	(c) Coal Lessee With Benjaration			
6)	Address	RT 1 #6 MT PLEASANT EST.	Name N/A			
	MINERALŴ	ELLS, WV 26150	Address			
	Telephone	e (304) – <u>489-2736</u>				
		TO THE PERSON(S) NAMED AS	BOVE TAKE NOTICE THAT:			
	Included	is the lease or leases or	other continuing contract or			
cont		which I hold the right to				
<u>X</u>			ed by Chapter 22B, Article 1,			
Sect		of the Code of West Virgin				
T has			Chapter 22B of the West Virginia Code			
I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:						
,		sonal Service (Affidavit a				
X Certified Mail (Postmarked postal receipt attached)						
	Pub	lication (Notice of Public	cation attached)			
	T have we		- 22D and 20 GGD 11 10 and I agree			
to t			22B and 38 CSR 11-18, and I agree nit issued under this application.			
			at I have personally examined and am			
	liar with	the information submitted	on this application form and all			
			ry of those individuals immediately			
			on, I believe that the information			
15 (rate, and complete. re that there are signific	cant penalties for submitting false			
info			of fine and imprisonment.			
	•	Well Operator	STONEWALL GAS COMPANY			
		By: Buy				
		· · · · · · · · · · · · · · · · · · ·	PRESIDENT /			
		Address <u>PO DR</u> JANE	LEW, WV 26378			
		Telephone 30				
Subs	cribed and	d sworn before me this $26T$				
1.	with.	2	Notary Public			
My c	ommi#sion	expires MARCH 14, 2000				
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