

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: WALTERS, JERRY Operator Well No.: M.H. PENNICK 9

LOCATION: Elevation: 854.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER  
Latitude: 50 Feet South of 39 Deg. 27Min. 30 Sec.  
Longitude 7550 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY  
P. O. BOX 5519  
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON  
Permit Issued: 07/24/90  
Well work Commenced: 8-16-90  
Well work Completed: 11-14-90  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary  Cable \_\_\_\_\_ Rig  
Total Depth (feet) 3010  
Fresh water depths (ft) \_\_\_\_\_

Salt water depths (ft) \_\_\_\_\_

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft. To surface
8-5/8	204.82	204.82	160 Sks.
4-1/2	2980.95	2980.95	300 Sks.

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2911-2954  
Gas: Initial open flow \*        MCF/d Oil: Initial open flow        Bbl/d  
Final open flow \*        MCF/d Final open flow        Bbl/d  
Time of open flow between initial and final tests        Hours  
Static rock Pressure        psig (surface pressure) after        Hours

Second producing formation N/A Pay zone depth (ft)         
Gas: Initial open flow        MCF/d Oil: Initial open flow        Bbl/d  
Final open flow        MCF/d Final open flow        Bbl/d  
Time of open flow between initial and final tests        Hours  
Static rock Pressure        psig (surface pressure) after        Hours

\* Not tested - liquid injection well.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: Timothy P. Roush Timothy P. Roush  
Date: April 11, 1991

APR 19 1991

05/24/2024

Stimulation

Perforated: Gordon 2920-2930 - 10 hles  
Treated w/300 gals. reg. HF acid, 199 Bbls. gelled water  
and 1500# 80/100 & 500# 20/40 sand.

Well Log

Sand & Shale	00-314
Sand	314-330
Sand & Shale	330-402
Sand	402-424
Sand & Shale	424-570
Shale	570-682
Sand	682-706
Shale	706-739
Sand	739-788
Shale	788-1108
Sand	1108-1126
Shale	1126-1163
Sand	1163-1180
Shale	1180-1330
Sand & Shale	1330-1404
Sand	1404-1464
Shale	1464-1476
Sand	1476-1496
Shale	1496-1594
Sand	1594-1610
Shale	1610-1640
Sand	1640-1670
Sand & Shale	1670-1816
Shale	1816-1852
Sand	1852-1888
Shale	1888-1982
Little Lime	1982-1998
Shale	1998-2023
Big Lime	2023-2130
Big Injun	2130-2294
Shale	2294-2911
Gordon	2911-2954
Shale	2954-3010
T.D.	3010'

16764

05/24/2024

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