

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

RECEIVED
Division of Energy
APR 15 91
Mining
Gas Sector

Well Operator's Report of Well Work

Farm name: WEEDON, JUANITA L. Operator Well No.: F.M.LEMASTERS10

LOCATION: Elevation: 996.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 2550 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 10100 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON
Permit Issued: 07/24/90
Well work Commenced: 9-14-90
Well work Completed: 10-27-90

Verbal Plugging
Permission granted on: _____
Rotary Cable _____ Rig
Total Depth (feet) 3000
Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft. To surface
8-5/8	314	314	240 sks.
4-1/2	2979	2979	300 sks.

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2900-2919
Gas: Initial open flow * MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow * MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation N/A Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* Not tested, liquid injection well.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: Timothy P. Roush
Date: April 11, 1991

APR 18 1991

05/24/2024

Stimulation

Perforated: Gordon 2906-2916 - 10 holes

Treated w/250 gal. reg. HF acid, 293 Bbls. gelled water and 1500# 80/100 and 3500# 20/40 sand.

Well Log

Sand and Shale	00-436
Sand	436-470
Shale	470-790
Sand	790-820
Shale	820-860
Sand	860-888
Shale	888-1210
Sand	1210-1248
Shale	1248-1302
Sand	1302-1332
Shale	1332-1424
Sand	1424-1464
Shale	1464-1542
Sand	1542-1555
Shale	1555-1608
Sand	1608-1619
Shale	1619-1645
Sand	1645-1671
Shale	1671-1719
Sand	1719-1756
Shale	1756-1837
Sand	1837-1860
Shale	1860-2033
Little Lime	2033-2050
Shale	2050-2066
Big Lime	2066-2166
Big Injun	2166-2310
Shale	2310-2900
Gordon	2900-2919
Shale	2919-3000
T.D.	3000'