

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: JONES, JOHN L./K. LELAND Operator Well No.: J. B. GORRELL 5

LOCATION: Elevation: 1232.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 1550 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 7150 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON
Permit Issued: 07/30/90
Well work Commenced: 10-1-90
Well work Completed: 11-15-90
Verbal Plugging _____
Permission granted on: _____
Rotary X Cable _____ Rig
Total Depth (feet) 3285'
Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft. To surface
8-5/8	499.10	499.10	365 Sks.
4-1/2	3293.30	3293.30	300 Sks.

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3206-3244
Gas: Initial open flow * _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow * _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation N/A Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

* Not tested, WF producer.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By: Timothy P. Roush Timothy P. Roush
Date: April 11, 1991

APR 19 1991

05/24/2024

Stimulation

Perforated: Gordon 3210-3220 - 10 holes

Treated w/300 gals. reg. HF acid, 292 Bbls. gelled water and 1500# 80/100 and 3500# 20/40 sand.

Well Log

Sand & Shale	00-398
Sand	398-498
Shale	498-672
Sand	672-696
Sand & Shale	696-972
Sand	972-1002
Sand & Shale	1002-1108
Sand	1108-1136
Shale	1136-1257
Sand	1257-1276
Shale	1276-1340
Sand	1340-1358
Shale	1358-1497
Sand	1497-1542
Shale	1542-1711
Sand	1711-1745
Sand & Shale	1745-1914
Sand	1914-1928
Shale	1928-1996
Sand	1996-2014
Shale	2014-2102
Sand	2102-2149
Shale	2149-2178
Sand	2178-2203
Shale	2203-2292
Little Lime	2292-2307
Shale	2307-2334
Big Lime	2334-2450
Big Injun	2450-2592
Shale	2592-3206
Gordon	3206-3244
Shale	3244-3285
T.D.	3285'

10756

05/24/2024