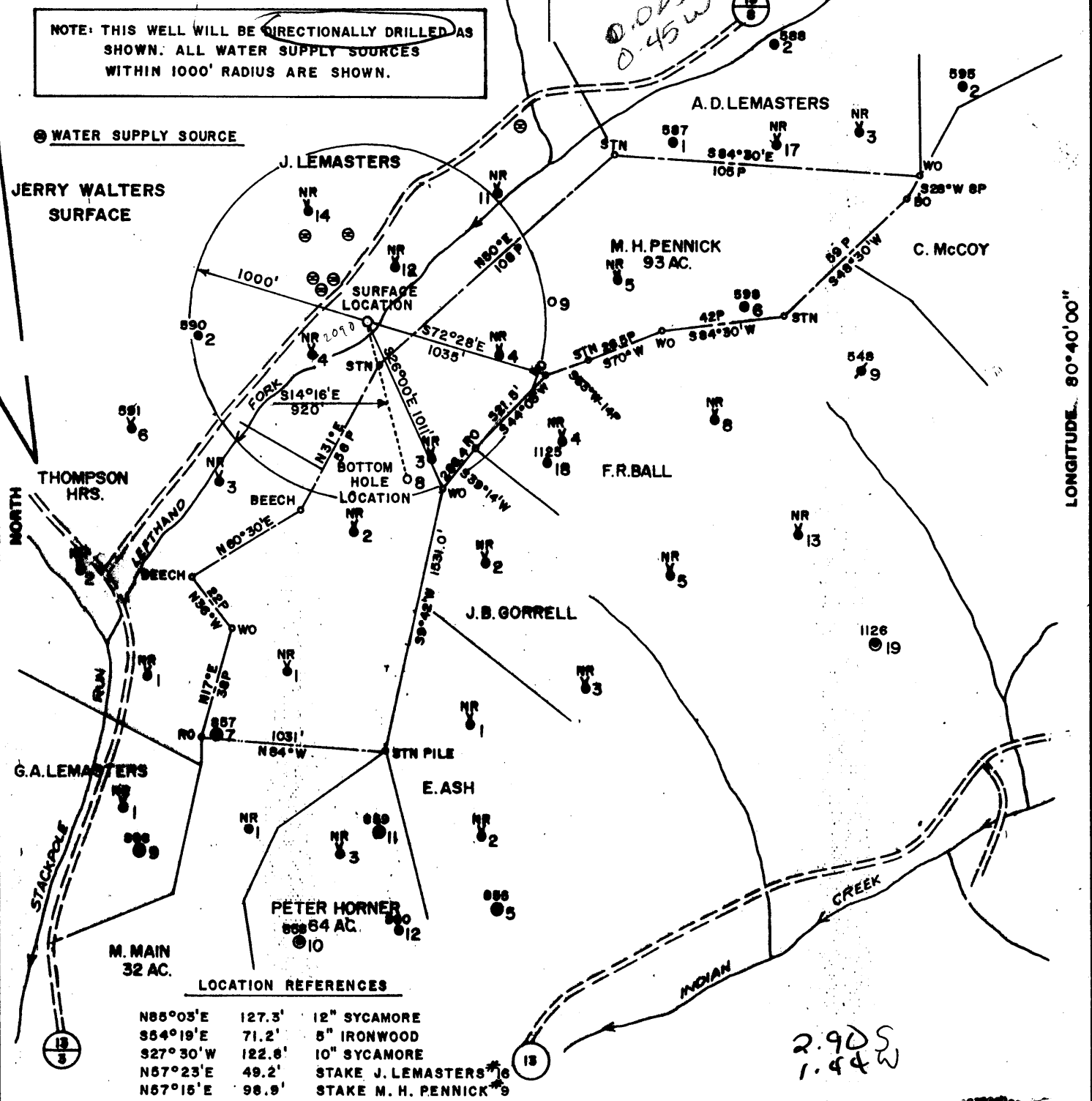


MS 6-21-90

7.5 TOPO

LATITUDE 39°27'30"

NOTE: THIS WELL WILL BE DIRECTIONALLY DRILLED AS SHOWN. ALL WATER SUPPLY SOURCES WITHIN 1000' RADIUS ARE SHOWN.



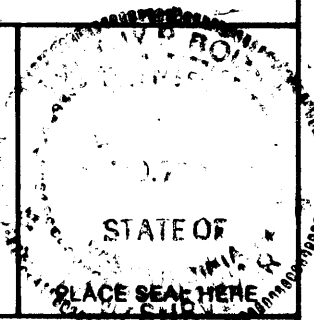
LOCATION REFERENCES

N85°03'E	127.3'	12" SYCAMORE
S54°19'E	71.2'	5" IRONWOOD
S27°30'W	122.8'	10" SYCAMORE
N57°23'E	49.2'	STAKE J. LEMASTERS
N57°15'E	98.9'	STAKE M. H. PENNICK

FILE NO. 1699
 MAP N47 SQS NI W4
 SCALE 1"=800
 MINIMUM DEGREE OF ACCURACY 1 IN 200'
 PROVEN SOURCE OF ELEVATION F.R. BALL WELL NO. 18 = 1093'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH P.S. 793



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 8 1990
 FARM M.H. PENNICK NO. 8-REV
 API WELL NO.

47 - 095 - 1420-47

STATE COUNTY PERMIT
 Fran.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 852' WATER SHED LEFTHAND FORK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTER POINT 7.5' NW

SURFACE OWNER JERRY WALTERS ACREAGE 88 AC.
 OIL & GAS ROYALTY OWNER PENNZOIL COMPANY LEASE ACREAGE 93 AC.

LEASE NO. RG-2165-00

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION GORDON ESTIMATED DEPTH 2,950' dwwd 80
 WELL OPERATOR PENNZOIL PRODUCTS CO. DESIGNATED AGENT JAMES A. CREWS Jacksonburg - Stringtown (095)
 ADDRESS P.O. BOX 5519 4610 ADDRESS P.O. BOX 5519 VIENNA, WV 26105

LONGITUDE 80°40'00"

TYLER 1420 LI

FORM IV-6 (8-78)

H. T. HALL

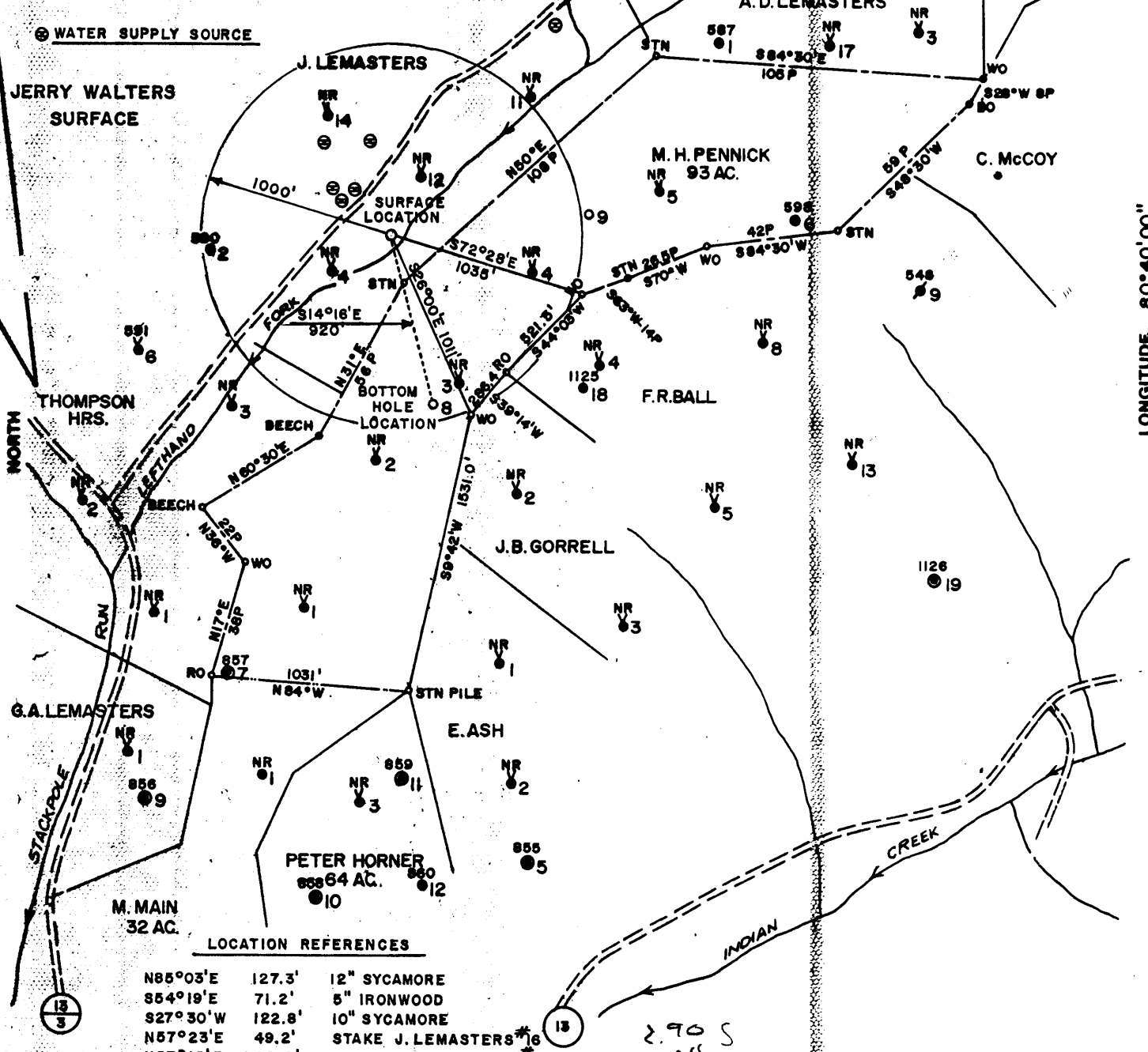
7,650'

7.5 TOPO

LATITUDE 39° 27' 30"

105 6-21-90

NOTE: THIS WELL WILL BE DIRECTIONALLY DRILLED AS SHOWN. ALL WATER SUPPLY SOURCES WITHIN 1000' RADIUS ARE SHOWN.



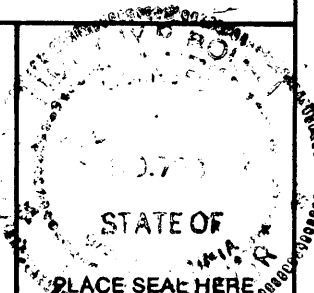
LOCATION REFERENCES

N85°03'E	127.3'	12" SYCAMORE
S54°19'E	71.2'	5" IRONWOOD
S27°30'W	122.8'	10" SYCAMORE
N57°23'E	49.2'	STAKE J. LEMASTERS #16
N67°15'E	98.9'	STAKE M. H. PENNICK #9

FILE NO. 1699
 MAP N47 SQS NI W4
 SCALE 1" = 800
 MINIMUM DEGREE OF ACCURACY 1 IN 200'
 PROVEN SOURCE OF ELEVATION F.R. BALL WELL NO. 18 = 1093'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Timothy P. Roush*
 TIMOTHY P. ROUSH P.S. 793



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 31 1990
 FARM M.H. PENNICK NO. 8-REV
 API WELL NO.

47 - 095 - 1420-47
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 852' WATER SHED: LEFTHAND FORK
 DISTRICT McELROY 5 COUNTY TYLER
 QUADRANGLE CENTER POINT 7.5'

SURFACE OWNER JERRY WALTERS ACREAGE 88 AC
 OIL & GAS ROYALTY OWNER PENNZOIL COMPANY LEASE ACREAGE 93 AC.

LEASE NO. RG-2165-00

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
 STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
 FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___

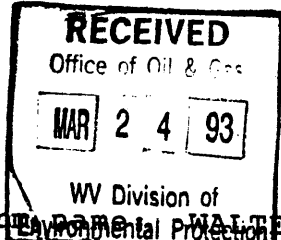
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION GORDON 673 ESTIMATED DEPTH 2,950'
 WELL OPERATOR PENNZOIL PRODUCTS CO. DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P.O. BOX 5519 VIENNA, WV 26105

8-D Jacksonburg - Stringtown (095)
 AUG 6 1990

FORM IV-6 (8-78)

H. HALL



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Operator Well No.: M. H. PENNICK 8
WALTERS, JERRY

LOCATION: Elevation: 852.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
Latitude: 150 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 7650 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: MIKE UNDERWOOD
Permit Issued: 03/20/92
Well work Commenced: 4-10-92
Well work Completed: 4-10-92
Verbal Plugging _____
Permission granted on: _____
Rotary Cable Rig _____
Total Depth (feet) 2993'
Fresh water depths (ft) _____
Salt water depths (ft) _____
Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
SEE ORIGINAL WELL RECORD			

OPEN FLOW DATA

(Injection Well)

Producing formation Gordon Pay zone depth (ft) 2956 - 2973
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/c
 Final open flow _____ MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/c
 Final open flow _____ MCF/d Final open flow _____ Bbl/c
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: PENNZOIL PRODUCTS COMPANY

By: Timothy P. Roush
Supervisor - Surveying/Mapping
Date: 3-1-93

Reviewed TMG
Recorded _____

STIMULATION

PERFORATIONS: Gordon 2966' - 2974' 1 Hold PerFt. (8 Holes)
Treated with 100-250 Gals. 15% HCL, 10% PAD, 90% MOD 202.
237 Bbls. Gelled Water & 5000# 20/40 Sand.

WELL LOG

See Original Well Record

70 3015

DF 44

DEPT 419

RECEIVED
WATER
Environmental Protection
MAY 18 1982
PERMISSIONS
DIVISION

WR-35
 RECEIVED
 APR 15 1990

30-Jul-90
 API # 47- 95-01420

State of West Virginia
 DEPARTMENT OF ENERGY
 Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: WALTERS, JERRY Operator Well No.: M.H. PENNICK 8

LOCATION: Elevation: 852.00 Quadrangle: CENTER POINT

District: MCELROY County: TYLER
 Latitude: 150 Feet South of 39 Deg. 27Min. 30 Sec.
 Longitude 7650 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
 P. O. BOX 5519
 VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: GLEN P. ROBINSON
 Permit Issued: 07/30/90
 Well work Commenced: 9-1-90
 Well work Completed: 10-23-90
 Verbal Plugging
 Permission granted on: _____
 Rotary Cable _____ Rig
 Total Depth (feet) 3015
 Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			To surface
8-5/8	210	210	160 Sks.
4-1/2	2999.35	2999.35	300 Sks.

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2942-3000
 Gas: Initial open flow * MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow * MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation N/A Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

* Not tested - liquid injection well.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY
 By: Timothy P. Roush
 Date: April 11, 1991

Stimulation

Perforated: Gordon 2966-2974 - 8 holes
Treated w/300 gal. reg. HF acid, 294 Bbls. gelled water
and 1500# 80/100 & 3500# 20/40 sand.

Well Log

Sand & Shale	00-1510
Shale	1510-1566
Sand	1566-1586
Shale	1586-1596
Sand	1596-1643
Shale	1643-1662
Sand	1662-1645
Shale	1645-1780
Sand	1780-1815
Shale	1815-1824
Sand	1824-1842
Shale	1842-1994
Little Lime	1994-2010
Shale	2010-2054
Big Lime	2054-2154
Big Injun	2154-2303
Shale	2303-2942
Gordon	2942-3000
Shale	3000-3015
T.D.	3015'

16763



- 1) Date: February 24, 19 92
- 2) Operator's Well No. M.H. PENNICK NO. 8
- 3) SIC Code _____
- 4) API Well NO. 47 - 095 - 1420
State County Permit
- 5) UIC Permit No. _____

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

Issued 3/20/92
Expires 3/20/94

RECEIVED
Office of Oil & Gas
Permitting
FEB 27 92
WV Division of
Environmental Protection

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
- 7) LOCATION: Elevation: 852' Watershed: Left Hand Fork
District: McElroy County: Tyler Quadrangle: Center Point 7.5'
- 8) WELL OPERATOR Pennzoil Products Co. 9) DESIGNATED AGENT J.A. Crews
Address P.O. Box 5519 Address P.O. Box 5519
Vienna, WV 26105 Vienna, WV 26105
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mike Underwood 11) DRILLING CONTRACTOR:
Address Rt. #2, Box 135 Name _____
Salem, WV 26426 Address _____
- 12) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate
Plug off old formation _____ / Perforate new formation _____ / Convert _____
Other physical change in well (specify) _____
- 13) GEOLOGICAL TARGET FORMATION, Gordon 419 Depth 2739 feet(top) to 2749 feet(bottom)
- 14) Estimated depth of completed well, (or actual depth of existing well) 2950 ft.
- 15) Approximate water strata depths; Fresh, 77 feet; salt, 1250 feet.
- 16) Approximate coal seam depths: _____
- 17) Is coal being mined in the area? Yes _____ / No
- 18) Virgin reservoir pressure in target formation 80 psig. Source Estimated
- 19) Estimated reservoir fracture pressure 3500 (Bottom Hole) psig (BHFP)
- 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 20.8 Bbls. Bottom hole pressure 2340 psi
- 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh and produced water from Stringtown field operations with bactericides.
- 22) FILTERS (IF ANY): Coal bed and/or cartridge filters.
- 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	H-40	24	X		200'	200'	Cmt. to Surface	
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	9.5	X		2945'	2945'	300 Sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

- 25) APPLICANT'S OPERATING RIGHTS were acquired from Alpheus Glover
by deed _____ / lease / other contract _____ / dated November 9, 1896, of record in the
Tyler County Clerk's office in Lease Book 30 at page 641

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-095-1420-LI-FRAC

March 20 19 92

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and (if required) construction and reclamation plan, subject to any modifications and conditions specified below.

Permit expires 3-20-94 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>—</u>	Agent: <u>—</u>	Plat: <u>GS</u>	Casing: <u>GS</u>	Fee: <u>13529</u>
----------------	-----------------	-----------------	-------------------	-------------------

Michael W. Jones
Director, Oil and Gas Division

NOTE: Keep one copy of this permit posted at the drilling location.

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

OFFICE USE ONLY

This part of Form IV-3(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Well work started		" "	
Total depth reached		" "	
Well Record received		" "	
Reclamation completed		" "	

OTHER INSPECTIONS

Reason: _____
Reason: _____

1) Date February 24, 1992
Operator's
2) Well No. M.H. PENNICK NO. 8
3) SIC Code
4) API Well No. 47 - 095 - 1420

State WV Permit
RECEIVED
Office of Oil & Gas
Permitting
FEB 27 92
Environmental

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|--|--|
| 6) SURFACE OWNER(S) OF RECORD TO BE SERVED | 7 (i) COAL OPERATOR |
| (i) Name <u>Jerry Walters</u> | Address _____ |
| Address <u>Alvy, WV 26322</u> | |
| (ii) Name _____ | 7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD: |
| Address _____ | Name _____ |
| | Address _____ |
| (iii) Name _____ | 7 (iii) COAL LESSEE WITH DECLARATION ON RECORD: |
| Address _____ | Name _____ |
| | Address _____ |

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

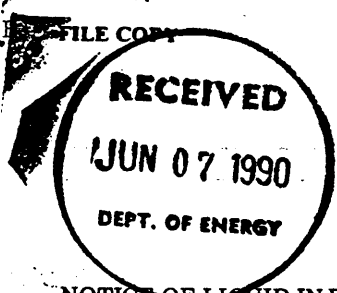
THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company
Well Operator
By Timothy P. Roush
Timothy P. Roush
1st Supervisor - Surveying/Mapping
Telephone (304) 422-6565



1) Date: June 4, 19 90
 2) Operator's Well No. M. H. PENNICK NO. 8
 3) SIC Code _____
 4) API Well NO. 47 - 095 - 1420-LI
 State County Permit
 5) UIC Permit No. UIC2R09501AP

Issued 7/30/90
 Expires 7/30/92

STATE OF WEST VIRGINIA
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
 for the
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

- 6) WELL TYPE: Liquid injection / Gas injection (not storage) _____ / Waste disposal _____
 7) LOCATION: Elevation: 852' Watershed: Left Hand Fork 286
 District: McElroy (S) County: Tyler Quadrangle: Center Point 7.5'
 8) WELL OPERATOR Pennzoil Products Company 37450 9) DESIGNATED AGENT James A. Crews
 Address P.O. Box 5519 Address P.O. Box 5519
 Vienna, W. Va. 26105-5519 Vienna, W. Va. 26105-5519
 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Glen P. Robinson
 Address Rt. 1, #6 Mt. Pleasant Est.
 Mineral Wells, W. Va. 26150
 11) DRILLING CONTRACTOR:
 Name _____
 Address _____
 12) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____ / Convert _____
 Other physical change in well (specify) _____
 13) GEOLOGICAL TARGET FORMATION, Gordon Depth 2739 feet(top) to 2749 feet(bottom)
 14) Estimated depth of completed well, (or actual depth of existing well) 2950 ft.
 15) Approximate water strata depths: Fresh, 77 feet; salt, 1250 feet.
 16) Approximate coal seam depths: _____
 17) Is coal being mined in the area? Yes _____ / No /
 18) Virgin reservoir pressure in target formation 80 psig. Source Estimated
 19) Estimated reservoir fracture pressure 3500 (Bottom Hole) psig (BHFP)
 20) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour: 20.8 Bbls. Bottom hole pressure 2340 psi
 21) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES: Fresh and produced water from Stringtown field operations with bactericides.
 22) FILTERS (IF ANY): Coal bed and/or cartridge filters.
 23) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL: _____

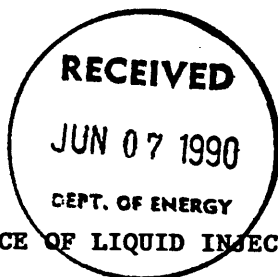
10763

24) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	H-40	24	X		200'	200'	Cmt to surface	38CSR 18-11.3
Coal									Sizes
Intermediate									
Production	4-1/2	J-55	9.5	X		2945'	2945'	300 sks.	Depths set 38CSR 18-11.1
Tubing									
Liners									Perforations: Top Bottom

25) APPLICANT'S OPERATING RIGHTS were acquired from Alpheus Glover
 by deed _____ / lease / other contract _____ / dated November 9, 1896, of record in the
 Tyler County Clerk's office in Lease Book 30 at page 641

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



1) Date June 1, 1990
Operator's
2) Well No. M. H. PENNICK NO. 8
3) SIC Code
4) API Well No. 47 - 095 - 1420 -
State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

- | | |
|---|---|
| <p>6) SURFACE OWNER(S) OF RECORD TO BE SERVED</p> <p>(i) Name <u>Jerry Walters</u>
Address <u>Alvy, W. Va. 26322</u></p> <p>(ii) Name _____
Address _____</p> <p>(iii) Name _____
Address _____</p> | <p>7 (i) COAL OPERATOR _____
Address _____</p> <p>7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____</p> <p>7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____</p> |
|---|---|

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____, 19____.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company

Well Operator

By *Timothy P. Roush*

Timothy P. Roush

Its Supervisor, Surveying/Mapping

Telephone 304-422-6565