



## State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

SIMONTON, FRANKLIN D.ETUX Operator Well No.: SIMONTON 2-REV. Farm name:

LOCATION: Elevation: 935.00 Quadrangle: PENNSBORO

District:

MEADE County: TYLER
10080 Feet South of 39 Deg. 22Min. 30 Sec.
9950 Feet West of 80 Deg. 57 Min. 30 Sec. Latitude: Longitude

Company: CHESTERFIELD ENERGY CORP. 203 WEST MAIN STREET Left Casing Used in Cement CLARKSBURG, WV 26301-0000 æ Fill Up Tubing Drilling | in Well|Cu. Ft. Agent: SAMUEL J. CANN Size Inspector: GLEN P. ROBINSON Permit Issued: 08/29/90 Well work Commenced: Well work Completed: 08/29/90 09/04/90 Verbal Plugging 1060' 8 5/8 1280 sks Permission granted on: Rotary  $\chi\chi$  Cable Rig
Total Depth (feet) 4962'
Fresh water depths (ft) 40'48'152' 4 1/2 48851 200 sks Salt water depths (ft) None Is coal being mined in area (Y/N)? None

### OPEN FLOW DATA

Producing formation Benson	Pay zone depth (ft) 4780'-4791'
Gas: Initial open flow 39 MCF/d Oil:	Initial open flow Bbl/d
Final open flow 207 MCF/d 1	Final open flow Bbl/d
Time of open flow between initial as	nd final tests 7 day Hours
Static rock Pressure 1275 psig (surface	ce pressure) after 48 Hours
Second producing formation	Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil:	Initial open flow Bbl/d
Final open flow MCF/d	Final open flow Bbl/d
Time of open flow between initial as	
Static rock Pressurepsig (surface	ce pressure) afterHours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

		J. Cann				
For:	CHESTE	RFIELD	ENERGY	CORP.		
	By:	Xuu	rel 🗸	- Ol	un	
	Date:	Septemb	er $17,/1$	9/90	1.700	1990
				/		

# Frac Info:

Benson

60 QUality Foam 50,000# 20/40 Sand 365 BLS Water 579,000 SCF Nitrogen

Sand       0       76       134         Red Rock       76       134         Sand & Shale & Red Rock       134       181       1/4" stream water @ 48'         Sand & Shale & Red Rock       344       690         Sand & Shale & Red Rock       894       979         Sand & Shale & Red Rock       894       979         Sand & Shale       979       1297         Sand & Shale       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       4780         Benson       4780       4791       4962         TD       4962       4962				
Red Rock Sand & Shale & Red Rock Sand Sand & Shale & Red Rock Sand Sand & Shale & Red Rock Sand & Shale & Red Rock Sand & Shale & Red Rock Sand & Shale Sand Sand & Shale Sand Sand Sand Sand Sand Sand Sand Sand	Sand	0	76	Hole damp @ 40'
Sand & Shale & Red Rock       134       181       1/4" stream water @ 48'         Sand & Shale & Red Rock       344       690         Sand & Shale & Red Rock       894       979         1297       1760         Beig Lime & 1760       1850         1984       2256         Weir       2256         2293       2768         Gordon       2768         Shale & 2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale & 3400       4780       4791         Shale & 4791       4962	Red Rock	76		
Sand       181       344       1" stream water @ 152'         Sand & Shale & Red Rock       344       690         Sand & Shale & Red Rock       894       979         Sand & Shale       979       1297         Sand       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale & Red Rock	134		1/4" stream water 0 48'
Sand & Shale & Red Rock       344       690         Sand & Shale       690       894         Sand & Shale & Red Rock       894       979         Sand & Shale       979       1297         Sand       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand			<del>-</del>
Sand & Shale       690       894         Sand & Shale & Red Rock       894       979         Sand & Shale       979       1297         Sand       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale & Red Rock			. Jorean Nacci e 132
Sand & Shale & Red Rock       894       979         Sand & Shale       979       1297         Sand       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale			
Sand & Shale       979       1297         Sand       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale & Red Rock			
Sand       1297       1760         Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale			
Big Lime       1760       1850         Injun       1850       1984         Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand	1297		
Injun 1850 1984 Sand & Shale 1984 2256 Weir 2256 2293 Sand & Shale 2293 2768 Gordon 2768 2778 Shale 2778 3350 Gas Ck @ 4256' N/S Balltown 3350 3400 Gas Ck @ DCS 14/10-1" w/w Shale 3400 4780 Benson 4780 4791 Shale 4791 4962	Big Lime	1760		
Sand & Shale       1984       2256         Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Injun			
Weir       2256       2293         Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale			
Sand & Shale       2293       2768         Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Weir			
Gordon       2768       2778         Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Sand & Shale			
Shale       2778       3350       Gas Ck @ 4256' N/S         Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Gordon			
Balltown       3350       3400       Gas Ck @ DCS 14/10-1" w/w         Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Shale			Gas Ck @ 4256' N/S
Shale       3400       4780         Benson       4780       4791         Shale       4791       4962	Balltown	· -		
Benson       4780       4791         Shale       4791       4962	Shale			aas on c 505 14/10-1 W/W
Shale 4791 4962	Benson			
	Shale			
1706	TD	4962	.502	



FORM WW-2B

\* \* \* \* \*

095-1425- Rev Issued 8/29/90

# Page 3 of 7 STATE OF WEST VIRGINIA POLL 8/29/92 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

				163		<del></del>	
1) We	⊇ll Ope	rator:	Chesterfie	ld Energy	Corporation		
2) Og	erator	's Well	Number:_S	imonton #2 N	Ne <u>ll - Rev.</u>	3) El	evation: 935'
4) W.	all typ	e: (a)	0il_/	or Gas	5 <u>×</u> /		
		(b)	If Gas:	Production Deep	n/ Underg	cound Storag Shallo	
5) Pr	oposed	Target	Formation	(s):	Benson 400		
6) Pz	oposed	Total D	epth: 5	000	feet		
7) Ag	proxim	ate fres	h water s	trata depi	hs:	70'	
8) Ag	proxim	ate salt	water de	pths: N/	'A		
9) Ag	proxim	ate coal	seam dep	ths:	'A		
10) Do	es lan	d contai	n coal se	ams tribut	ary to act	ive mine? Y	es/ Nox/
11) Pr	oposed	Well Wo	rk: Dri	ll & Stimula	ite New V	Vell.	
12)			•				
					ING PROGRAM	•	
TYPE		Si	PECIFICAT	IONS	FOOTAGE II	TERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conduct	or	11 3/4			30'	0'	0 Sacks
Fresh V	Vater	8 5/8			1200'	1200'	By Rule 38 CSR 18-11 3
Coal							
Interme	diate		·				
Product	ion	4 1/2			5000'	5000'	By Rule 38 CSR 18-11-1
Tubing						•	
Liners			•	OF P.S.			
PACKERS	Siz	d es ths set					
				n of Oil a	and Gas Use	Only	
Fe	ee(s) p		_			_	d   WPCP
					Bond		Agent
		,				· —,	A STATE OF THE STA

	1 of <u>7</u>	*	1)	Date: <u>Auc</u>	gust 29, 199	<del>9</del> 0	
Form	WW2-A		2)	Operator	's well nu	ımber	
(09/8	7)			Simor	nton #2 Wel	l - Rev. - <u>095</u> - <u>14</u>	
File	Copy		3)	API Well	No: 47 -	- 095 - 14	25-PFV
					State -	County - P	ermit
			eta eta e			oouncy P	ermr c
		STAT	E OF WEST	VTPGTNTA'			
		DEPARTMENT OF E				73.0	
		DEFARTMENT OF E	MERGI, DIV.	ISTON OF	OIL WAD	JAS	
		NOTICE AND ADDI	TORMION DO			,	
		NOTICE AND APPL	ICATION FO	K A WELL	WORK PERM	<u>111</u>	
4.	G £	0	•	<b>.</b>	<u> </u>		
		Owner(s) to be se		5) (a) Co	oal Operat	or:	• •
	(a) Name	Franklin Simonton,	etal 1	Name			
	Address	Rt. #1		Address _	N/A		
		Hebbron, WV 26368					
	(b) Name			(b) Coal	Owner(s)	with Decla:	ration
	Address		. ]	Name			
				Address	N/A	·	
	(c) Name			-			
	Address			Name			
				Address			
						····	<del></del>
6)	Inspecto	r <u>Glen P. Robinson</u>	•	(a) Canl	T 0 0 0 0 0 0 1 1 1	th Declara	
0,	Address	P. O. Box 1				.cn beclara	cion
	Address	P. U. DOX 1		Name	21 / 6		
	Malaskas	Belleville, WV 2	5133	Address _	N/A		
	rerebuou	e (304)- <u>863-8766</u>	<del></del> · .				<del></del>
		TO THE PERSON(S)	NAMED ABO	<u>VE TAKE N</u>	NOTICE THE	<u>\T:</u>	
	Included	is the lease or	leases or o	other cor	ntinuing c	ontract or	
contr	acts by	which I hold the	right to ex	xtract oi	il and gas	OR	
<u> </u>	Included	is the informati	on required	d by Char	oter 22B.	Article 1.	•
Secti	on 8(d)	of the Code of We	st Virginia	a (see pa	age 2)		
	I certif	y that as require	d under Cha	anter 22E	R of the W	Jest Virgin	ia Codo
I hav	e served	copies of this n	otice and :	apoci zii	ion a loc	est virgin.	ra cone
a'CCOM	nanving	documents pages 1	through 7	appiicati	ion, a loc	acton plac	, and
accon	panying .	sonal Service (Af	fidenit -	on the	above na	med parties	s, by:
	Cer	tified Mail (Post	marked post	tal recei	ipt attach	ied)	
	Pub	lication (Notice	of Publicat	tion atta	ched)		
	I have r	ead and understan	d Chapter :	22B and $3$	38 CSR 11-	$\cdot$ 18, and I a	agree
to th	e terms	and conditions of	any permit	t issued	under thi	s applicat:	ion.
	I certify	y under penalty o	f law that	I have r	personally	examined a	and am
famil	iar with	the information	submitted o	on this a	application	n form and	all
attac	nments,	and that based on	my inquiry	y of thos	se individ	luals immed:	iatelv
respo	nsible to	or obtaining the	information	n, I beli	ieve that	the informa	ation
is tr	ue, accu	rate, and complet	e.				
	I am awa:	re that there are	significar	nt penalt	ies for/s	ubhitting.	falsa
infor	mation.	including the pos	sibility	f fine ar		nment —	Laise
	•	Well	Operator	Chasterfie	Energy	Comporation	)
		By:		Otive !	<del>/                                    </del>	TATATATO	/
		Its:	Vice Presid		adn Contrac	the state of the s	
		Addre				<u> </u>	
		Addle		st Main Str			
		m = 1		ourg, WV 2			
Subca	ribod	Telep	1011e(30	<u>04) 623-546</u>			4 6 00
Panac	rined and	d sworn before me	cn12 57	day of _	August		, 19 <u>90</u>
			~ 1 \ h				
<del></del>		- Jryna	1001 JM	$\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}\mathcal{M}$	MCI	Notary	Public

My commission expires \_\_\_\_June 14,

Dasued 8/20/90 Page 3 OF 7
Expres 8 20 192
GAS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL
WELL WORK PERMIT APPLICATION

_			1 9 3			
•		•			ON 9550	
2) Operato	r's Well	Number:_	SIMONTON WE	LL NO.2	3) E	levation: 871
			or Ga			
	(b)	If Gas:	Productio	n <u> </u>	round Storag	je/
E1	*	, .	Dee .	P/	Shallo	wX/
	•			Benson 405		
	d Total D	epth:	5000	feet		
7) Approxi	mate fres	h water s	trata dep	ths:	70'	RECEIVED
8) Approxi	mate salt	water de	pths:	N	/A /	1
9) Approxim	mate coal	seam dep	ths:	N		AUG 16 1990
10) Does lar	nd contai	n coal se	ams tribul	tary to act	ive mine? 🟋	DEPT. OF ENERGY
11) Proposed	d Well Wo	rk: Dri	ill & Stimul	ate New W	relate	
12)				www at	IEUL ,	
		CASIN	G AND TUB	NG PROGRAM		
LYPE	s	PECIFICAT	IONS	FOOTAGE I	TERVALS	CEMENT
			Weight	For	Left in	Fill-up
	Size	Grade	per ft.	<u>drilling</u>	well	(cu. ft.)
Conductor	11-3/4"			30'	0'	0:Sacks By Rule 38
Fresh Water	8-5/8"			1000'	1000'	CSR 18-11.3
Coal						
Intermediate						
Production	4-1/2"			5000'	5000'	By Rule 38 CSR 18-11.1
Tubing						
Liners						
PACKERS : Kin	đ					·
Siz						
511				nd Gas Use	_	
Fee(s) p	ajig:	Mall Ma	ork Permit	Recl	amation Fund	WPCP

(Type)

rage I or		.) Date: August 8th, 1990
Form WW2-A		) Operator's well number
(09/87)		SIMONTON WELL NO. 2
File Copy	AUG 16 1990	SIMONTON WELL NO. 2  API Well No: 47 - 095 - 1425
	I DOG -	State - County - Permit
	DEPT. OF ENERGY	•
	STATE OF W	EST VIRGINIA
		DIVISION OF OIL AND GAS
	NGTICE AND APPLICATION	ON FOR A WELL WORK PERMIT
4) Surfa	ce Owner(s) to be served:	<pre>5) (a) Coal Operator:</pre>
	ame <u>Franklin Simonton, et.al</u>	
	ss Rt. 1	Address
	Hebbron, WV 26368	
		(b) Coal Owner(s) with Declaration
(D) N	lame	
Addre	ess	Name N/A
(2)		Address
744-4	lame	Name :
Addre	ess	Name
*************		Address
C) T====	and an oral to a constant	(a) Gazi Iarra with Daziaratian
6) Inspe	ctor Glen P. Robinson	(c) Coal Lessee with Declaration
	ess <u>P.O. Box 1</u>	
	Belleville, WV 26133	Address
Terei	phone (304) - <u>863 - 8766</u>	
	TO THE PERSON(S) NAMEL	ABOVE TAKE NOTICE THAT:
		s or other continuing contract or
contracts	by which I hold the right	to extract oil and gas <u>OR</u>
		quired by Chapter 22B, Article 1,
	(d) of the Code of West Vir	
		er Chapter 22B of the West Virginia Code
		and application, a location plat, and
accompanyi	ing documents pages 1 throu	igh
	Personal Service (Affidavi	it attached)
	Certified Mail (Postmarked	d postal receipt attached)
	Publication (Notice of Pub	
I hav	ve read and understand Char	oter 22B and 38 CSR 11-18, and I agree
		permit issued under this application.
		that I have personally examined and am
		tted on this application form and all
		equiry of those individuals immediately
responsib	le for obtaining the inform	mation, I believe that the information
	accurate, and complete.	
		ificant penalties for submitting false
		ity of fine and imprisonment.
	Well Operat	
	/ \ \ \	Oliver V ann
	Its:	Vice President of Land & Contracts
	Address	203 West Main Street
		Clarksburg, WV 26301
	Telephone	623 - 5467
Subscribed	d and sworn before me this	8th day of August , 19 90
	_ to Munda	1) Mummenel Notary Public
My commis	sion expires June 14, 1994	