

RECEIVED

API # 47- 95-01461

IEEE 80 DUA DEPT. OF ENERGY State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Well Operator's Report of Well Work

BODE, DOROTHY H. Farm name:

Operator Well No.: BODE 1 (574S)

LOCATION:

Elevation: 938.00

Quadrangle: WEST UNION

District: MCELROY

MCELROY County: TYLER
585 Feet South of 39 Deg. 22Min. 30 Sec.
1710 Feet West of 80 Deg. 47 Min. 30 Sec. Latitude: Longitude

Company:STONEWALL GAS COMPANY 909 E. MAIN ST. P.O. BOX 1575 | Casing | Used in RICHMOND, VA 23219-1575 | & | Left Fill Up Tubing | Drilling | in Well|Cu. Ft. JESSE A. SHELL Agent: Size Inspector: MIKE UNDERWOOD 05/27/91 Permit Issued: ___117_ _76_SKS 11_3/4_ Well work Commenced: 06/19/91 Well work Completed: 06/25/91 Verbal Plugging , y Ţ. 8 5/8 1012 1012 266 SKS Permission granted on: Rotary X Cable Total Depth (feet) 5073 Riq 5016 5016 4 1/2 660 SKS Fresh water depths (ft) 165. 280 Salt water depths (ft) Is coal being mined in area (Y/N)? N Coal Depths (ft): NONE REPORTED

OPEN FLOW DATA

Gas: Initial open flow * MCF/d Oil: Initial open flow 0 Bh Final open flow 2095 MCF/d Final open flow 0 Time of open flow batter Bb1/d Final open flow 2095 MCF/d Final open flow Time of open flow between initial and final tests Bbl/d Hours Static rock Pressure 1575 psig (surface pressure) after 168 Hours Second producing formation RILEY Pay zone depth (ft) 4437

Gas: Initial open flow * MCF/d Oil: Initial open flow 0 Bb

Final open flow 2095 MCF/d Final open flow 0 Bb

Time of open flow between initial and final tests 1 Hor Bbl/d

Static rock Pressure 1575 psig (surface pressure) after 168 UNABLE TO DETERMINE DUE TO LARGE OPEN FLOW FROM STORAGE SAND.

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

1991 1991 RAY M. FREAR, JR PETROLEUM ENGINEER Date:

1991 1 6 1991 1

Hours

DIAGES 2		11	AC W	AIEK		DATI	<u> </u>	77-09-5	<i>,</i> T		
ZONES	PERFS		HOLES	B:	BL	BI	₽	ISIP			
BENSON	4866-4870		16	600)	196	0	-17€	0		
RILEY	4437-4441		16	600)	280	0	175	0		
	4455		2								
FORMATION	COLOR	НΔР	D/SOFT	7	TOI	2 BO	ГТОМ	REMA	DEC		
	COLOR	******	D, 001 1		101		LION	ICEPIE	71/1/2	2	
SOFT DIRT	TAN	SOFT	0	20	GAS	CK @	1807	NO SHO	WC		
SAND	GRAY	SOFT	20	35				NO SHO			
SAND & SHALE	GRAY	SOFT	35	125				40/10		W/W	
RR	RED	HARD	125	132				36/10			
SAND & SHALE	BROWN	HARD	132	316				32/10			
SHALE	GRAY	SOFT	316	350			•	·		•	
SAND & SHALE	GRAY	SOFT	350	556							
SAND	GRAY	HARD	556	575							
SAND & SHALE	BROWN	HARD	575	670							
SHALE & RR	GRAY	HARD	670	710							
SAND, SHALE &	RR BROWN	HARD	710	837							
SHALE & RR	BROWN	SOFT	837	927							
SAND & SHALE	BROWN	SOFT	927	1380							
SAND	GRAY	SOFT	1380	1435							
SAND & SHALE	GRAY	HARD	1435	1755							
L-LIME	BROWN	HARD	1755	1768							
SAND & SHALE	GRAY	SOFT	1768	1797							
B-LIME	BROWN		1797	1855							
KENNER	GRAY	SOFT	1855	1876							
INJUN	GRAY	SOFT	1876	2009							
SAND & SHALE	BROWN		2009	2565							
GORDON	BROWN		2565	2585							
SAND & SHALE	GRAY	SOFT	2585	4425							
RILEY	GRAY	SOFT	4425	4450							
SAND & SHALE	GRAY	HARD	4450	4880							
BENSON.	GRAY	HARD	4880	4890							
SAND & SHALE	GRAY	HARD	4890	5073							
TD		55.04	5073				*,				

WATER

FRAC

DATE

07-09-91

25/2

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STAGES

FORM WW-2B

Page of STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION 847 STONEWALL CO.

1) Well	Operator:_	STONEWA	LL GAS COM	PANY 4785	(0 (5) 6	70		
2) Opera	ator's Well	Number:_	BODE #1	(574 - S)	3) El	evation: 938'		
4) Well	type: (a)	0il_/	or Ga	s <u>X</u> /				
(b) If Gas: Production/ Underground Storage/ Deep/ Shallow_X/								
5) Proposed Target Formation(s): BENSON 435								
6) Proposed Total Depth: 5040' feet								
7) Approximate fresh water strata depths: 40' to 220'								
8) Approximate salt water depths: 1890'								
9) Appro	9) Approximate coal seam depths: N/A 25'- /2' M./.							
10) Does	land contai	n coal se	eams tribu	tary to act	ive mine? Y	es/ No <u>X</u> /		
11) Propo	sed Well Wo	rk: Dri	ll and Stir	mulate New W	Vell			
12)	- 144 ,							
mynn				ING PROGRAM				
TYPE	<u>S</u>	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT		
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)		
Conductor	11 3/4"		27#	100'	100	38CSP18.11.3		
Fresh Water						Ý		
Coal						l		
Intermediat	e 8 5/8"		20#	1000'	1000'	38581811.2.2		
roduction	4 1/2"	J-55	10.5#	4980'	4980'	38CSR16-11. X		
Cubing								
iners					R.S.	EINED !		
PACKERS: Kind MAY 0.7								
Sizes								
For Divison of Oil and Gas Use Only								
hee(s) paid: Well Work Permit HI Reclamation Fund WPCP								
Plat 4 ww-9 4 W WW-2B 1 Bond Stanfel Agent								
(Type)								

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Page	1	of.	
Form	W	W2-A	
(09/8	7)	

欄 07 91

1) Date: MAY 6, 1991 2)

Operator's well number

Permitting Oil and Gas Section

BODE #1 (574-S) 3) API Well No:

lo: 47 - <u>095</u> - <u>1461</u> State - County - Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND ADDITION FOR A WELL

	MOTICE AND APPLICATION F	OR A WELL WORK PERMIT				
4)	Surface Owner(s) to be served:	E) (-) 01 0				
4 /	(a) Name DOROTHY H RODE	5) (a) Coal Operator:				
	Address 200 GRAND AVE	Name N/A				
	(a) Name DOROTHY H. BODE Address 200 GRAND AVE. WEST UNION, WV 26456	Address				
	(h) Namo					
	(b) Name	(b) Coal Owner(s) with Declaration				
	Address	Name SAME AS SURFACE				
	(c) Namo	Address				
	(c) Name					
	Address	Name				
		Address				
6)	Inches MIVE HADEDWOOD					
0)	Inspector MIKE UNDERWOOD	(c) Coal Lessee with Declaration				
	Address RT 2, BOX 135 SALEM, WV 26426	Name				
	SALEM, WV 20426	Address				
	Telephone (304)-782-1043					
	TO THE PERSON(S) NAMED AB	OVE TAKE NOTICE THAT:				
	Included is the lease or leases or	other continuing contract or				
contr	acts by which I hold the right to	extract oil and gas OR				
A	Included is the information requir	ed by Chapter 22B. Article 1				
Secti	ion 8(d) of the Code of West Virgin	ia (see page 2)				
	I certify that as required under C	hapter 22B of the West Virginia Code				
I hav	e served copies of this notice and	application a location plat and				
accon	I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:					
	Personal Service (Affidavit a	ttached)				
	X Certified Mail (Postmarked po	etal receipt attached)				
	Publication (Notice of Public	star receipt attached)				
	rabileaction (Notice of Public.	action accadned;				
	I have read and understand Chapter	22P == 4 20 GGP 11 10 = 1 =				
to th	re terms and conditions of any norm	22B and 38 CSK 11-18, and 1 agree				
	ne terms and conditions of any perm	it issued under this application.				
famil	iar with the information cubally of	t I have personally examined and am				
attac	iar with the information submitted	on this application form and all				
Tesno	unsible for obtaining the informati	ry of those individuals immediately				
is tr	onsible for obtaining the informations, accurate, and complete.	on, I believe that the information				
	I am aware that those are circlein					
infor	I am aware that there are signification	ant penalties for submitting false				
111101	mation, including the possibility of	of fine and imprisonment.				
		STONEWALL GAS COMPANY				
STEEL STEEL	STATE of WEST VISCONIA 2	Anny				
(於土部)	DOKOTHY GUESN : TES: PRES.	IDENT /				
	14415 15141 11111 2 1111	RAWER R				
	NIV COMMISSION EXPIRES ASSET 14 2000 %	LEW, WV 26378				
· Comment	AND TELEDITORE DU	4-884-7881				
supsc k	ribed and sworn before me this 6TH	day of				
	14. 1 / /					
, () () () () () () () () () (MILLIO ALLI NI	Notary Public				
ul co	mmission expires MARCI	H 14, 2000				
	·					