

API # 47- 95-01475

11 0 8 92

State of West Virginia DEPARTMENT OF ENERGY Division of Oil and Gas

Reviewed_	IM6
 Recorded_	

STONEKING #1

Permitting Office of Oil & Gas

Well Operator's Report of Well

Operator Well No.: STONE 1 600 S.

LOCATION:

Farm name:

STONEKING, L BRUCE

Elevation: 1182.00

Quadrangle: WEST UNION

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District: MCELROY

County: TYLER

Latitude: 2215 Feet South of 39 Des. 22Min. 30 Sec. Lonsitude 5475 Feet West of 80 Des. 47 Min. 30 Sec.

Company:STONEWALL GAS COMPANY 909 E. MAIN ST. P.O. BOX 15751 Casing | Used in | Left RICHMOND, VA 23213-0000 1 8 IFill Upl | Tubing | Drilling | in Well|Cu. Ft.| Asent: JESSE A. SHELL ___._. 1 Size 1 Inspector: MIKE UNDERWOOD 1 1 1 Permit Issued: 07/10/91 05-06-92 11 3/4 127 Well work Commenced: Well work Completed: 05-29-92 Verbal Plussins 8 5/8 1285 SKS 1088 1088 Permission granted on:_____ Rotary_X Cable ____R
Total Depth (feet) ___5284 1780 SKS 4 1/2 5228 5228 Fresh water depths (ft) 170, 410 ı ı (ft) ____1026___ 1 1 1 Is coal being mined in area (Y/N)? N | Coal Depths (ft): N/R | l 1 ١

OPEN FLOW DATA

Producing formation_BENSON/RILEY	Pay zone derth (ft) 5090
- Uas: Initial open flowMCF/d nil:	Initial near flow 0 phi/a
Final open flowMCF/d F	Final meen flow 0 walls
Time of open flow between initial an Static rock Pressure_1425psid (surface	nd final testsl_Hours
Static rock Pressure_1123psid (surface	ce pressure) after <u>168</u> Hours
Second producing formationMCF/d Oil:	Initial open flow Rh1/d
Final open flowMCF/d	Final upen flowBbl/d
Time of open flow between initial ar	nd final testsHours
Static rock Pressurepsid (surface	ce pressure) after Hours

*UNABLE TO DETERMINE DUE TO OPEN FLOW FROM STORAGE SAND NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: STONEWALL GAS COMPANY

RAY M. FREAR, PETPOT BUTTON

JR. PETROLEUM ENGINEER

STAGES			WATER	DATE		06-0	4-92	3 M	
ZONES	PERF	S	Н	OLES	BBL		BP		ISIP
BENSON/RILEY	466			2					4.5
	509	0-5099		16	700		2250		1500
FORMATION	CO	LOR	HARD	SOFT	TOP BO	TTOM	REMARK	S	
SUB	BROWN	SOFT	0	10	GAS CK	2114	80/10 2	2" W/W	
SAND	WHITE	SOFT	10	15			10/10 7		
RR	RED	SOFT	15	35			8/10 7"		
SHALE & RR	GRAY	MED	35	92					1
SAND	BROWN	SOFT	92	172		2833	4/10 7"	W/W	•
SANDY SHALE	GRAY	SOFT	172	190		2957	30/10 2	' W/M	
SAND	BROWN	MED	190	225			30/10 2'		
RR & SHALE	RED	HARD	225	625			•		
SAND & SHALE	GRAY	HARD	625	775		4570	30/10 2	' W/M	
SAND	GRAY	HARD	775	804			30/10 2		
SAND & SHALE	GRAY	MED	804	871					
SHALE & RR	BROWN	MED	871	1120		5191	30/10 2'	' W/M	
SAND & SHALE	BROWN	SOFT	1120	1310			-		
RR & SHALE	RED	SOFT	1310	1740		TD 3	0/10 2" V	v/M	
SAND	GRAY	SOFT	1740	1770				•	
SAND & SHALE	GRAY	MED	1770	1875					
SAND	BROWN	MED	1875	1920					
SAND & SHALE	BROWN	HARD	1900	1989					
LITTLE LIME	GRAY	SOFT	1989	2025					
BIG LIME	GRAY	SOFT	2025	2100					4
KEENER	BROWN	SOFT	2100	2106					
INJUN	GRAY	HARD	2106	2265					
SANDY SHALE	GRAY	HARD	2265	4030					
SANDY SHALE	BROWN	HARD	4030	a 4640					
RILEY	GRAY	SOFT	4640	4655					
SAND & SHALE	GRAY	SOFT	4655	5095					
BENSON	GRAY	SOFT	5095	5150					
SHALE	GRAY	HARD	5150	5284					
TD			5284						

095-1475 Dange 07/10/91 Expris 07/10/93

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION 847

1)	Well	Operator:_	STONE	WALL GAS CO	OMPANY 478	350 (5)	670			
2),	Opera	tor's Well	Number:	STONEKING	G #1 (600-s	<u>5)</u> 3) E	Clevation:1182'			
4)	Well	type: (a)	0il_/	or Ga	s <u>X</u> /					
		(b)	If Gas:	Productio	n <u>X</u> / Underg	round Stora				
5)	Propos	ed Target	Formatio		P/ BENSON 435	Shall	ow <u>X</u> /			
6)	Proposed Target Formation(s): BENSON BENSON									
.7)	Proposed Total Depth: 5280' feet									
	22-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-									
8) Approximate salt water depths: N/A										
9) Approximate coal seam depths: N/A 10) Does land contain coal seams tributary to active mine? Yes/ No_X/										
	* *						Yes/ No <u>X</u> /			
	Propos	ed Well Wo	rk: Dri	ll and Stim	ulate New W	ell				
12)			CASI	NG AND TUB	NG PROGRAM	i				
TYPE										
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ht.)			
Conduc	ctor	11 3/4"		27#	130'	130'	CSR 38 18-11.1			
resh	Water			·			1221			
oal							T THU			
ntern	mediate	8 5/8"		20#	1080'	1080'	CSR 38 18-11.2.2			
roduc	tion	4 1/2"	J-55	10.5#	5220'	5220'	CSR 38 18-11.3			
ubing					:	·				
<u>iners</u>							- VIVED .			
ACKERS: Kind										
Sizes										
Divison of Oil and Gas Use Only										
Pee(s) paid: (Well) Work Permit (Reclamation Fund WPCP										
Plat 1 H WW-9 1 H WW-28 If I Bond plinket Wil Agent										

Page Form (09/	1 of WW2-A 37)	<u>.</u>	1)	Operator'	NE 19, 1991 s well number IG #1 (600-S)	
			3)	API Well	No: 47 - <u>095</u> State - Count	- 1475
			·.			
		STATE DEPARTMENT OF EN		VIRGINIA VISION OF		RECEIVE
		NOTICE AND APPLI	CATION F	OR A WELL	WORK PERMIT	JUN 2 4 94
4)	(a) Name	wner(s) to be ser L. BRUCE STONEKIN	G	5) (a) Co Name N	al Operator: /A	Oil and Gas Section
	Address	RT 1 BOX 304BB		Address _	•	
	(b) Name	, WV 26241				
	Address			(b) Coal	Owner(s) with AS SURFACE &	Declaration
					.S. KEYS HEIRS	C/O KAREN
	(c) Name				BOX 465, MIDD	
	Address _			Name		26149
				Address _		
6)	Inspector	MIKE UNDERWOOD		(c) Coal 1	Lessee with De	21 2×2+i 22
	Address _	RT 2 BOX 135		Name	N/A	claracion
		LEM, WV 26426		Address _		
	rerepnone	(304) - 782 - 1043				
		TO THE PERSON(S)				
contr	Included	is the lease or lead the	eases or	other conf	tinuing contra	ct or
COULT	Included	hich I hold the r is the information	ight to	extract oi	l and gas <u>OR</u>	
Secti	on 8(d) o	f the Code of Wes	t Virgin	ia (see nad	ter 228, Artic.	le 1,
	I certify	that as required	under Ci	hanter 22B	of the West V	irginia Code
I hav	e served	copies of this no	tice and	annlicatio	on a location	nl-+
	FET2	ocuments pages 1 onal Service (Aff	ldavit ai	ttached)		arties, by:
	<u>X Cert</u>	ified Mail (Postma	arked nos	stal receir	ot attached)	
	Publ	ication (Notice o	E Publica	ation attac	ched)	
	I have re	 hard-yadayatand		220 1 22		
to th	e terms a	ad and understand nd conditions of a	Chapter	22B and 38 it issued w	CSR 11-18, and a thin are 1	nd I agree
	r cercity	ander benaits of	law that	" I have no	arennally avama	
famil	TOT MICH	une information si	lbmitted	On this ar	mlication fow-	
accac	nimenco, a	nu that based on r	av inguii	rv of those	individuale i	mmodiatel
is tr	ue, accura	r obtaining the in ate, and complete.	rormatio	on, I belie	eve that the in	nformation
	I am aware	e that there are s	ianific:	ant penalti	ies for submitt	ing false
infor	mation, i	icidated the boss	.Dility o	of fine and	l imprisonment.	ing laise
		well of	erator_	STONEWALL	GAS COMPANY	
		By: Its:	PRESIDE	Jany 1		
			PO DRAW	ER R		
			JANE LF	W. WV 2637	'8	
Subsc	ribed and	Telepho	ne <u>304</u>	-884-7881		
	المالة	sworn before me t	.nis 1944	[Gginnepulin	OFFICIAL SEAL MOTHER	19_91
dor	May	men		A STATE OF THE STA	OFFICIAL SEAL MOTARY PUB STATE of WEST VIRGINIA DOROTHY CHEEN	UC § Sta≯v Dubli~
My co	mmission	expires MARCH	14, 2000		POST OFFICE DRAWER R	and anning
	•			§ M	JANE LEW, WV 26378 y Commission Expires Mar. 14, 2	000