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west virginia department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

September 28, 2015

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-9501527, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: J. LEMASTERS F-8  
Farm Name: WALTERS, JERRY L.  
**API Well Number: 47-9501527**  
**Permit Type: Plugging**  
Date Issued: 09/28/2015

**Promoting a healthy environment.**

**10/02/2015**

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil  / Gas  / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
(If "Gas, Production  or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow
- 5) Location: Elevation 1192' Watershed Left Hand Fork  
District McElroy County Tyler Quadrangle Centerpoint 7.5'
- 6) Well Operator HG Energy, LLC 7) Designated Agent Diane White  
Address 5260 Dupont Road Address 5260 Dupont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Mike Goff Name To Be Determined Upon Approval of Permit  
Address PO Box 134 Address \_\_\_\_\_  
Pullman, WV 26421

10) Work Order: The work order for the manner of plugging this well is as follows:

\*\*See attached sheet\*\*

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WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Michael Goff Date 7-30-15

10/02/2015

9501527P

Rev. 2/01

1) Date: July 16, 2015  
 2) Operator's Well Number  
Jasper Lemasters F-8  
 3) API Well No: 47 - 095 - 1527  
State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) WELL TYPE: Oil X Gas X Liquid Injection \_\_\_\_\_ Waste Disposal \_\_\_\_\_  
 (If "Gas", Production \_\_\_\_\_ Underground Storage \_\_\_\_\_ ) Deep \_\_\_\_\_ Shallow x

5) LOCATION: Elevation: 1192' Watershed: Left Hand Fork  
 District: McElroy County: Tyler Quadrangle Centerpoint 7.5'

6) WELL OPERATOR: HG Energy, LLC 4.94E+08 7) DESIGNATED AGENT Diane White  
 Address 5260 Dupont Road Address 5260 Dupont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101

8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR  
 Name Mike Goff Name To Be Determined Upon Approval of Permit  
 Address PO Box 134 Address \_\_\_\_\_  
Pullman, WV 26421

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

TD- 3,200'

Manners of plugging:

Plug #1 3050' - 2950'  
 Located above highest perforation  
 Free Point, part and pull 4 1/2" casing  
 Plug #2 - approx. 2050' - 1950'  
 Located at 4 1/2" casing stub  
 Plug #3 - 1250' - 1000'  
 Located at Elevation and through Pittsburgh Coal  
 Plug #4 -550' - 450'  
 Located at 8 5/8" shoe/below fresh water  
 Plug #5 - 100' -0'  
 Surface

*MAG*  
*7-30-15*

Recover all possible casing. If casing can not be recovered, perforate for plug placement.

Monument:  
 6" minimum diameter metal pipe  
 30" above surface  
 10' in well below surface  
 Sealed with cement  
 API identification (1/2") height numbering

6% Gel between all plugs

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OFFICE USE ONLY

PLUGGING PERMIT

Permit Number \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_

This permit covering the well operator and the well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector 24 hours before actual work has commenced.

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires \_\_\_\_\_ unless plugging is commenced prior to that date and prosecuted with due diligence.

|       |        |       |         |      |       |
|-------|--------|-------|---------|------|-------|
| Bond: | Agent: | Plat: | Casing: | WPCP | Other |
|-------|--------|-------|---------|------|-------|

\_\_\_\_\_  
 Chief, Office of Oil & Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator

10/02/2015

Well: J. Lemasters F8

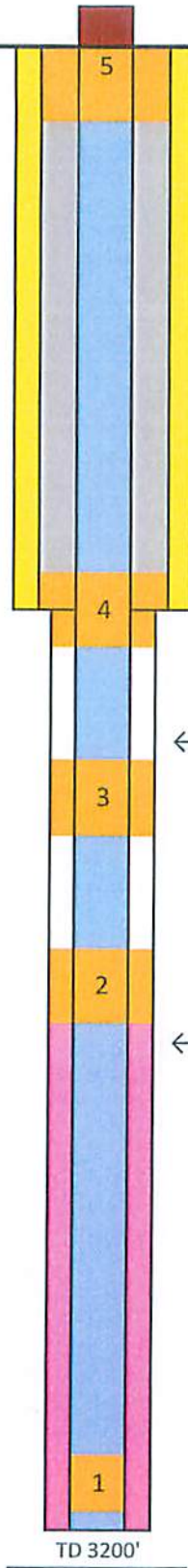
Monument to extend 30" above surface. 10' into well. 6" min metal pipe, sealed with cement. API i.D.

Elevation: 1192'

| Casing Information |       |           |
|--------------------|-------|-----------|
| Size               | Depth | Weight    |
| 8 5/8"             | 459'  | 20#/ft.   |
| 4 1/2"             | 3161' | 10.5#/ft. |

Hole Size 11" →

Pittsburgh Coal 1073'



← 145 sacks cement to surface

| Freepoint Cut and Pull Casing |               |
|-------------------------------|---------------|
| Size                          | Approx. Depth |
| 4 1/2"                        | 2000'         |
|                               |               |
|                               |               |

| Cement Plugs |        |      |
|--------------|--------|------|
| NO.          | Bottom | Top  |
| 1            | 3050   | 2950 |
| 2            | 2050   | 1950 |
| 3            | 1250   | 1000 |
| 4            | 550    | 450  |
| 5            | 100    | 0    |

← 7 7/8" Hole Size

*MDC  
7-30-15*

← 300 Sks Cement T.O.C. 2128'

← Highest Perforation 3078'

TD 3200'

Bottom Hole Cement Level Calculations

# Sacks Used                      Cement Depth  
300                                      2128.017

Hole Size              Casing Size              Depth  
7.875                      4.5                      3165

diameter delta      Conv. Factor      bbls / ft.  
41.765625              1029.4              0.040573

cubic ft. per vertical ft. depth  
0.227795902

Sacks per vertical ft. depth  
0.289300796

Yield options

- 50/50 posmix 6% gel = 1.64
- Neat w/ salt flakes = 1.19
- 50/50 w/ 2% gel = 1.27

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9501527P

30-Apr-93

API # 47- 95-01527

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WALTERS, JERRY L. Operator Well No.: J. LEMASTERS F8

LOCATION: Elevation: 1192' Quadrangle: Centerpoint

District: MCELROY County: TYLER  
Latitude: 14,500 Feet South of 39 Deg. 30 Min. 00 Sec.  
Longitude 8,850 Feet West of 80 Deg. 40 Min. 00 Sec.

Company: PENNZOIL PRODUCTS COMPANY  
P. O. BOX 5519  
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: MIKE UNDERWOOD  
Permit Issued: 05/03/93  
Well work Commenced: 6/18/93  
Well work Completed: 9/27/93  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_ Rig  
Total Depth (feet) 3205  
Fresh water depths (ft) N/A  
Salt water depths (ft) N/A

| Casing & Tubing Size | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 8 5/8                | 459.00           | 459.00       | 145 Sks.               |
| 4 1/2                | 3161.00          | 3161.00      | 300 Sks.               |
|                      |                  |              |                        |
|                      |                  |              |                        |

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): \_\_\_\_\_

OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 3068 - 3086  
 Gas: Initial open flow \* \_\_\_\_\_ MCF/d Oil: Initial open flow \* \_\_\_\_\_ Bbl/d  
 Final open flow \* \_\_\_\_\_ MCF/d Final open flow \* \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours  
 \* Waterflood Producer - Not Tested  
 Second producing formation Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY  
By: [Signature]  
Date: 12/6/93

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10/02/2015

## DRILLING PROGNOSIS

JASPER LEMASTERS F-8

MCELROY DISTRICT - TYLER COUNTY, WV

LOCATION: Stringtown

PERMIT NO.: 47-095-1527

ELEVATION: 1192' G.L. or 1202' K.B.

## DRILLING AND

CASING PROGRAM: Drill at least a 11" hole to approx. 445'; set 8 5/8" O.D. 20#/ft. casing on a casing shoe. Cement back to surface with 50 sks. Reg. Neat w/3% cc, 2% Gel, 1/4# Flocele/Sk. followed by 95 sks. Reg. Neat Cmt. with 3% cc & 1/4# Flocele/Sk. W.O.C. 8 hours.

Drill a 7 7/8" hole to approx. 3200'. Set 4 1/2" O.D., 10.5#/ft., M-50 casing on casing shoe. Cement w/5 bbls. mud flush and 300 sks. 50/50 Pozmix, 2% cc and 1/8# Flocele/sk.

When latch-down plug is seated, pressure casing to 2000 psi and record this on chart. Maintain this pressure for 20 min. to complete casing integrity test. Release rig.

DRILLING FLUID: Drill with fresh water through surface casing. From surface casing to T.D., 2 1/2-3% KCL system will be used. Prior to drilling Gordon, water loss to be reduced to 20 cc or less.

DRILLING TIME AND SAMPLES: 1 ft. drilling time from surface to T.D.  
10 ft. samples from 2225' to T.D.

LOGGING: To be determined at time of drilling.

PIPE TALLY: Drill string will be strapped out on last trip at or before coring point or T.D. is reached. If a correction of more than five feet (5') is necessary, then drill string is to be strapped going back in hole.

|                 |                 |            |
|-----------------|-----------------|------------|
| FORMATION TOPS: | Pittsburgh Coal | 1073' K.B. |
|                 | Big Lime        | 2273' K.B. |
|                 | Big Injun       | 2353' K.B. |
|                 | Pocono Shale    | 2488' K.B. |
|                 | Gordon Stray    | 3048' K.B. |
|                 | Gordon          | 3073' K.B. |
|                 | T.D.            | 3200' K.B. |

CALL SR. ENGINEERING TECHNICIAN AT 2900'

SUPERVISION: A morning report will be called into the Parkersburg Office by 8:00 AM each morning.

|                 |                    |          |               |
|-----------------|--------------------|----------|---------------|
| Rick Green      | Area Supt.         | 782-2216 | 548-7974      |
| Dale Workman    | Foreman            | 889-3334 | 889-2278      |
| Phil Ondrusek   | Operating Supt.    | 422-6565 | 464-5373      |
| Paul King, Jr.  | Petr. Eng. Advisor | 422-6565 | 485-4654      |
| Jack Sutherland | Drilling Supt.     | 422-6565 | (614)989-5138 |
| Roger Heldman   | Sr. Petr. Eng.     | 422-6565 | (614)678-8210 |
| Curt Lucas      | Sr. Eng. Tech.     | 422-6565 | 428-8163      |
| Bill Greenlees  | Sr. Petr. Eng.     | 422-6565 | (614)749-3542 |

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TREATMENTS:

PERFORATED: 3078 - 3086 }  
 3098 - 3100 } 2 Holes Per Foot - 24 Holes  
 3109 - 3111 }

TREATED: 300 Gal. 15% HCL, 259 Bbl. Gelled Water & 1500#  
 80/100 Sand & 3500# 20/40 Sand

WELL LOG:

|              |             |
|--------------|-------------|
| Sand & Shale | 0 - 834     |
| Limestone    | 834 - 897   |
| Shale        | 897 - 1012  |
| Sand         | 1012 - 1038 |
| Shale        | 1038 - 1072 |
| Sand         | 1072 - 1100 |
| Sand & Shale | 1100 - 1624 |
| Sand         | 1624 - 1669 |
| Sand & Shale | 1669 - 1816 |
| Sand         | 1816 - 1870 |
| Shale        | 1870 - 1970 |
| Sand         | 1970 - 2035 |
| Shale        | 2035 - 2210 |
| Little Lime  | 2210 - 2225 |
| Pencil Cave  | 2225 - 2239 |
| Big Lime     | 2239 - 2349 |
| Big Injun    | 2349 - 2496 |
| Shale        | 2496 - 3050 |
| Stray        | 3050 - 3068 |
| Gordon       | 3068 - 3086 |
| T.D.         | 3205        |

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9501527P

WW-4A  
Revised 6-07

1) Date: July 16, 2015  
2) Operator's Well Number  
Jasper Lemasters F-8  
3) API Well No.: 47 - 095 - 01527

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|                                      |                                    |
|--------------------------------------|------------------------------------|
| 4) Surface Owner(s) to be served:    | 5) (a) Coal Operator               |
| (a) Name <u>Jerry Walters</u>        | Name <u>NA</u>                     |
| Address <u>17 Stackpole Run Road</u> | Address _____                      |
| <u>Jacksonburg, WV 26377</u>         | _____                              |
| (b) Name _____                       | (b) Coal Owner(s) with Declaration |
| Address _____                        | Name <u>NA</u>                     |
| _____                                | Address _____                      |
| (c) Name _____                       | Name _____                         |
| Address _____                        | Address _____                      |
| _____                                | _____                              |
| 6) Inspector <u>Mike Goff</u>        | (c) Coal Lessee with Declaration   |
| Address <u>P. O. Box 134</u>         | Name <u>NA</u>                     |
| <u>Pullman, WV 26421</u>             | Address _____                      |
| Telephone <u>304-549-9823</u>        | _____                              |

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator HG Energy, LLC

By: Diane White *Diane White*

Its: Agent

Address 5260 Dupont Road

Parkersburg, WV 26101

Telephone 304-420-1119

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**Office of Oil and Gas**

**AUG 17 2015**

**WV Department of Environmental Protection**



Subscribed and sworn before me this 16th day of July 2015

*S. Dianne Dulaney* Notary Public

My Commission Expires Oct 4, 2016

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

*MAG*  
*7-30-15*  
**10/02/2015**

9501527P

WW-9  
Rev. 5/08

Page \_\_\_\_\_ of \_\_\_\_\_  
API Number 47 - 095 - 01527  
Operator's Well No. Jasper Lemasters F-8

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name HG Energy, LLC OP Code 494497948

Watershed Left Hand Fork Quadrangle Centerpoint 7.5"

Elevation 1192' County Tyler District McElroy

Description of anticipated Pit Waste: Fluids encountered while plugging subject well

Will a synthetic liner be used in the pit? \_\_\_\_\_

MAG  
7-30-15

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain \_\_\_\_\_)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane White

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Company Official (Typed Name) Diane White

AUG 17 2015

Company Official Title Agent

WV Department of  
Environmental Protection

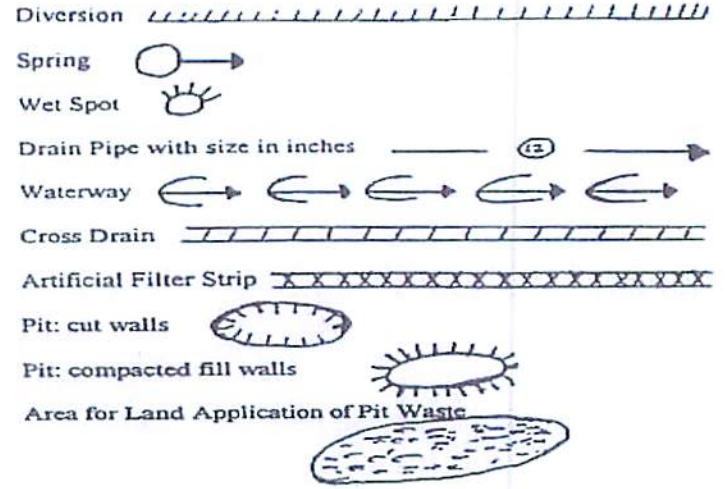
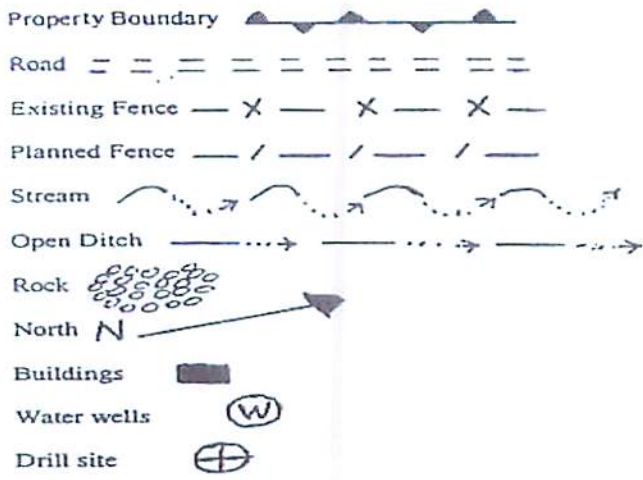
Subscribed and sworn before me this 16th day of July, 2015

S. Dianne Dulaney

My commission expires Oct 4, 2016



**LEGEND**



Proposed Revegetation Treatment: Acres Disturbed 0.6 acres Prevegetation pH \_\_\_\_\_  
 Lime 3 Tons/acre or to correct to pH 6.5  
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)  
 Mulch Straw 2 Tons/acre

Seed Mixtures

| Area I        |          | Area II       |          |
|---------------|----------|---------------|----------|
| Seed Type     | lbs/acre | Seed Type     | lbs/acre |
| Tall Fescue   | 40       | Tall Fescue   | 40       |
| Ladino Clover | 5        | Ladino Clover | 5        |

Attach:  
 Drawing(s) of road, location, pit and proposed area for land application.  
 Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Michael Goff  
 Comments: Preseed & Mulch disturbed areas.

Title: Oil & Gas Inspector Date: 7-30-15  
 Field Reviewed? ( ) Yes (  ) No

SUBJECT WELL  
Jasper Lemasters No. F-8  
47-095-1527



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MAG  
7-30-15

Section of  
Centerpoint 7.5' Quadrangle  
SCALE 1"=100'

10/02/2015

West Virginia Department of Environmental Protection  
Office of Oil & Gas

**WELL LOCATION FORM: GPS**

API: 47- 095 - 1527 WELL NO: F-8

FARM NAME: Jasper Lemasters No.F-8

RESPONSIBLE PARTY NAME: H.G. Energy, LLC

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint 7.5'

SURFACE OWNER: Jerry Walters

ROYALTY OWNER: American Energy Partners, LLC et al.

UTM GPS NORTHING: 4,367,920 (NAD 83)

UTM GPS EASTING: 525,995 (NAD 83) GPS ELEVATION: 363 m.(1192')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone:17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

|                   |                                     |                             |                                     |
|-------------------|-------------------------------------|-----------------------------|-------------------------------------|
| Survey Grade GPS  | <input type="checkbox"/>            | Post Processed Differential | <input type="checkbox"/>            |
|                   |                                     | Real-Time Differential      | <input type="checkbox"/>            |
| Mapping Grade GPS | <input checked="" type="checkbox"/> | Post Processed Differential | <input checked="" type="checkbox"/> |
|                   |                                     | Real-Time Differential      | <input type="checkbox"/>            |

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I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Diane White Diane C. White  
Signature

Designated Agent  
Title

June 3, 2015  
Date