



COMPANY: MURVIN OIL COMPANY

State of West Virginia

Division of Environmental Protection

Section of Oil and Gas

Well Operat

DOTSON, FRED/C. DROSS Farm name:

Operator Well No.: JOSEPH HEIRS #1

LOCATION:

Elevation: 957.00

Quadrangle: WEST UNION

CENTERVILLE District:

County: TYLER

8990 Feet South of 39 Deg. 22Min. 30 Sec. 7130 Feet West of 80 Deg. 50 Min. Sec. Latitude: 7130

Company . HORVIN OIL COMPANY				
1712 S. WHITTLE AVE/P.O. BX29 OLNEY, IL 62450-0297	7  Casing	Used in	Left	Cement
Agent: P. NATHAN BOWLES, JR.		Drilling	in Well	Fill Up  Cu. Ft.
	Size		 	 
Inspector: MIKE UNDERWOOD Permit Issued: 06/18/93 Well work Commenced: 07/25/93	8 5/8"	1179	1179	383.5
Well work Completed: 08/12/93 Verbal Plugging		   		 
Permission granted on:		 - <b>-</b>	! =======	<u> </u>
Rotary Cable Rig Total Depth (feet) 5271' Fresh water depths (ft) 140	4 ½"	   5206 	5206	   329 
Salt water depths (ft)				
Is coal being mined in area (Y/N)? N Coal Depths (ft): 83' - 87'			   	- -   
ODEN ELOW DAMA				

OPEN FLOW DATA

5113' - 5130 Producing formation <u>Alexander/Benson</u> Gas: Initial open flow show MCF/d Oil: Initial open flow -- Bbl/
Final open flow MCF/d Final open flow Bbl/
Time of open flow between initial and final tests Hour Static rock Pressure \_\_\_\_psig (surface pressure) after

Second producing formation Bradford Pay zone depth (ft) 4397' - 4443

Gas: Initial open flow show MCF/d Oil: Initial open flow -- Bbl/
Final open flow 327 MCF/d Final open flow -- Bbl/
Time of open flow between initial and final tests 8 Hour Time of open flow between initial and final tests Static rock Pressure 1345 psig (surface pressure) after 72 Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Roviewed TM6	
Reported	

For: MURVIN OIL COMPANY

By: <u>Gary L. Hill</u> E: Date: <u>August 15, 1993</u> Executive Vice-President

<sup>\*</sup> All zones commingled.

## WELL LOG (CONT.)

FORMATIONS	TOP	BOTTOM
Weir	2136	2252
Shale	2252	2326
Berea	2326	2330
Shale	2330	2754
Gordon	2754	2762
Shale	2762	3250
Balltown	3250	3298
Shale	3298	4396
Bradford	4396	4453
Shale	4453	4826
Benson	4826	4832
Shale	4832	5057
Alexander	5057	5135
Shale	5135	5271

TOTAL DEPTH: 5271'

DF. 424 DCT-439

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FORM WW-2B

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) Well Ope	rator:	Murvin Oil	Company 34	t050 (1	670	
) Operator	's Well	Number:	Joseph Hrs.	#1	3) El	evation: 957
			or . Gas			·
			Dee	P/ (	round Storag Shallo	e/ w_X/
) Proposed	Target	Formation	(s): Riley,	Benson, Alex	ander	
) Proposed	Total D	epth:	5250	feet		
) Approxim	ate fres	h water s	trata depi	ths:	100'	
) Approxim	ate salt	water de	pths:		None	
) Approxim	ate coal	seam dep	ths:		None	
0) Does lan	d contai	n coal se	ams tribut	tary to acti	ive mine? Y	es/ No_X_
				lete New Well		,
2)						
		CASIN	G AND TUB	ING PROGRAM		
YPE	<u>s</u>	<u>PECIFICAT</u>	IONS	FOOTAGE IN	TERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
onductor						
resh Water					5	36 CS/A-11.
oal					$\mathcal{T}$	38CSAB 11.
ntermediate	8 5/8	L.S.	24	1150	1150	CTS
roduction	4 1/2	J/K	10.5	5250	5250	350
ubing					L	38ESRIG 11.
iners						
	d es ths set				3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
<u> </u>						
<u></u>				and Gas Use	_	
					amation Fund	I WPCP
Plat  _	_  WW-9	WW-	2B 1 B	Bond And	Type)	_   Agent

		Ex.	•		
Page	1 of <b>9</b>	- <b>E</b> a	.a <b>1</b> )	Date: <u>March 26, 1993</u>	
Form	WW2-A	- 160 A D 7:0	2)		
(09/8	37)	IM 0 3 83		Joseph Heirs #1	
		The contraction	3)	API Well No: 47 - (	95 - 1545
		er sa a a a a	[ <del>**</del> 2		unty - Permit
		•	•		
	•	ПЕРАВТИВИТ	STATE OF WES	T VIRGINIA DIVISION OF OIL AND GAS	
		DEL AKTRENT	OF ENERGY, I	VIVISION OF OIL AND GAS	
	م	NOTICE AND	<b>APPLICATION</b>	FOR A WELL WORK PERMIT	
4)	Surface C	wner(s) to	be served:	5) (a) Coal Operator	•
			1		
	Address	R.R. #1 Box	332	Address	
			ne. WV 26149		
	(b) Name	Clarice D.	Dross	(b) Coal Owner(s) wi	th Declaration
	Address	c/o Fred Dr	otson	Name <u>surface owners</u>	ch beclaration
			<u> </u>	Address	
	(c) Name	Audria M. I	Ootson		
	Address	c/o Fred Do	otson	Name <u>Andrew T.J. andre</u>	w C Michania Nutto
				Address Box 177	x & VICIOITA MUTTE
				Mountain, WV 2	6407
6)	Inspector	Mr. Mike Ur	nderwood	(c) Coal Lessee with	
	Address	Rt. 2 Box 1	35	Name N/A	
	_	Salem WV	26426	Address	
	Telephone	(304)782-	1043		
X Sect:	Included ion 8(d) o I certify we served mpanying o Pers Cert	is the info of the Code of that as re copies of t locuments pa sonal Servic ified Mail	rmation requiof West Virgion Quired under his notice arges 1 through e (Affidavit (Postmarked prostmarked prostmar	extract oil and gas Oiled by Chapter 22B, Arthonia (see page 2) Chapter 22B of the Wester and application, a located of the contraction of the contraction of the contraction of the contraction attached contraction attached	ticle 1,  t Virginia Code ion plat, and d parties,by:
fami: attac respo	ne terms a I certify liar with chments, a onsible fo	and condition under penation the information that bas	ns of any per lty of law th tion submitte ed on my inqu the informat	er 22B and 38 CSR 11-18 mit issued under this and I have personally end on this application airy of those individuation, I believe that the	application.  xamined and am  form and all  ls immediately
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info	mation i	ncluding +h	e are pidulli	cant penalties for sub- of fine and imprisonme	mitting false
1	indcion, i	including th	Well Operator	Murvin Oil Company	ent.
			_		
•			Its:	Cary L. Hill	- L
			Address	Frecutive Vice-Preside P.O. Box 297	OT.
				Olney, IL 62450	
			Telephone	(618) 393-2124	
Subsc	cribed and	sworn hefo	re me this	71 day of (LDL)	, 19 93
,	/		\ 	- aay or capacity	
		walh T	erril		Notary Public
Мус	ommission	expires	5 10/28	197	

<mark>(1586) N. PERRIA, Moderna Medi</mark> Control (178