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STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

WELL REGISTER ASSIGNMENT

This API Number 47-95-01595, issued to KERNS, GEORGE R. CORPORATION is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is MIKE UNDERWOOD - 304-782-1043.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit
Chief

By:

Title:

Operator's Well No: J. BAKER 1

Farm Name: LEWIS, DWIGHT

API Well Number: 47- 95-01595 N

Date Issued : 03/17/94

Latitude

Longitude

Topo Location

15' Loc. 3.465 (calc.) 3,300

wight Lewis / Joshua Baker #1

15' Quad (sec.)

7.5' Quad

WELL LOCATION PLAT

(095) 6-6

State of West Virginia

Environmental Protection Division of Environmental Protection

Section of Oil and Oil

Permitting Permitting (32) Well Operator's Report of Well Work

Farm name: LEWIS, DWIGHT

Operator Well No.: J. BAKER 1

17-Mar-94

LOCATION:

Elevation:

Quadrangle: CENTER POINT

District: MCELROY

MCELROY County: TYLER
7000 Feet South of 39 Deg. 28Min. 20 Sec.
4900 Feet West of 80 Deg. 37 Min. 30 Sec. Latitude: Longitude 4900

Company: KERNS, GEORGE R. CORPORAT 325 SO. THIRD AVENUE

PADEN CITY, WV 00002-6159

Agent: WAYNE G. KERNS

Inspector: MIKE UNDERWOOD

Permit Issued: 03/17/94 Well work Commenced: Well work Commenced: 02/01/23
Well work Completed: 03/23/23

Verbal Plugging

Permission granted on:

Rotary Cable X
Total Depth (feet)
Fresh water depths (ft) Rotary_

Salt water depths (ft) NA

Is coal being mined in area (Y/N)?/ Coal Depths (ft): 900

Casing & Tubing	Used in Drilling		Cement Fill Up Cu. Ft.
Size	389'	 	
84"	1443'	1443'	N.C.
65	2214'	2214'	N.C.
2"		2340	

OPEN FLOW DATA

Producing formation BIG INJUN	Pay zone depth (ft) 2326
Gas: Initial open flow 360 MCF/d	Oil: Initial open flow
TIME OPER TION WCK/U	Final open flore
Time OI Open flow between ini	tial and final tosts
Static rock Pressure N.A. psig	Hours
psig	(surface pressure) afterHours
Second producing formation	Pay zone depth (ft)
Gas: Initial open flow MCF/d	
Final open flow	Oil: Initial open flow Bbl/d
Final open flow MCF/d	Final open flow Bbl/d
IIME OI ODEN ILOW between ini	tial and final touts
Static rock Pressure psig	(surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	KERNS,	GEORGE R.	CORPORATIO	N JUNI	1 1994
	By:	P. feon 04-1	Kernz, 6-94	PRES.	

CRIG

Joshua Baker # 1

Commenced: Feb. 1,1923 Completed: March 23,1923

Elevation: 1189*

LOG

PGH. Coal ------900-905

Dunkard Sand ------1300-1335

Salt Sand ------1725-1875

Maxon Sand ------2085-2095

Big Injun ------2237-2342

-Gas Pay:-(30'in)--2267-2270 + Not 5407 ??

18/10" water thru 1" orifice 32 MCFGO

14/5' Melow Gas Pay:-(83'in)--2320-2325 (3)

28/10 water thru 3" orifice. = 360 MCFGO

0il & Gas:-(98'in)-2335-2342 (4)

Rock Pressure: 575#

Total Depth -----2325
Drilled Deeper-(98'in)-Oct. 23,1931
Final Total Depth -----2345

Shooting

May 11,1937: 40qts. To be shot in two parts.
First shot: May 11, 20qts.Top:2334 Bottom:2339
Second part: May 22, shots 2 & 3. 10qts. each,
set off at same time.
Second Shot:Top:2327 Bottom:2332 --(At Same Time)
Third Shot:Top:2317 Bottom:2322
Shooter: O.E. Huggins, Mannington Torpedo Co.

Casing

10"---389 8 1/4"---1443 6 5/8"---2214

Remarks

Shots in 1937 increased Prod.50% to 5bbls./day. In 1938-39 prod. dropped to 15-20bbls./wk. Production 1940: 14bbls./wk.