

RECEIVED API # 47- 95-01618 OFFICE OF OIL AND GAS

AUG 23 1994

State of West Virginia

Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work WV Division of

Fa Environmental Protection A JACOB A Operator Well No.: 2 673-S

LOCATION: Elevation: 992.00 Quadrangle: SHIRLEY

> District: MCELROY County: TYLER

9550 Feet South of 39 Deg. 25Min. Sec. 2670 Feet West of 80 Deg. 47 Min. 30 Sec. Latitude: Longitude

Company:STONEWALL GAS COMPANY 909 E. MAIN ST., P.O. BOX 1575 | Casing | Used in RICHMOND, VA 23213-0000 | & | Left Cement |Fill Up| Tubing | Drilling | in Well|Cu. Ft. JESSE A. SHELL Agent: Size Inspector: MIKE UNDERWOOD 05/13/94 Permit Issued: 11 3/4 131 131 <u>__65_SK</u>\$ Well work Commenced: 06/07/94 Well work Completed: 06/22/94 Verbal Plugging 8 5/8 1060 1060 200 SK\$ Permission granted on: Rotary X Cable
Total Depth (feet) 5125
Fresh water depths (ft) Rig 4 1/2 5053 5053 <u>825</u> SKS Salt water depths (ft) 1440 Is coal being mined in area (Y/N)? N Coal Depths (ft): NONE REPORTED

OPEN FLOW DATA

Producing formation BENSON	Pay zone depth (ft) 4981
Gas: Initial open flow 0 MCF/d Oil:	Initial open flow 0 Bbl/d
rinal open flow 1975 MCF/d	Final open flow 0 Bbl/d
Time of open flow between initial	and final tests 1 Hours
Static rock Pressure 1325 psig (surf	ace pressure) after <u>168</u> Hours
Second producing formation RILEY	Pay zone depth (ft) 4510
Gas: Initial open flow 0 MCF/d Oil:	Initial open flow 0 Bbl/d
Final open flow COMMINGLEMCF/d	Final open flow 0 Bbl/d
Time of open flow between initial	and final tests 1 Hours
Static rock Pressure 1325 psig (surf	ace pressure) after 168 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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ror:	STONEWALL GAS COMPANY	
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	Bree Mar UNIVOLIA	

Date: JUNY 15, 1994

RAY M. FREAR, J PETROLEUM ENGINEER

6 1004

2	STAGES	WATER	FRAC	07-01-94	DATE	
ZONES	PERFS	HOLES	BBL	BP	ISIP	
BENSON RILEY	4981-49 4510-49		800 700	21 25		

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FORMATION	COLOR	HA	RD/SOFT	TOP		BOT	101	4 R	EMAR	KS	
			_								
HALE	BROWN	SOFT	0	50	GAS	CK	@	1805			
AND	BROWN	SOFT	50	85				1930		SHOW	
R & SHALE	GRAY	HARD	85	150				1961	NO	SHOW	
HALE & SAND	GRAY	HARD	150	316				1993	NO	SHOW	
HALE, RR, SAND	GRAY	SOFT	316	808				2022	NO	SHOW	
AND & SHALE	BROWN	SOFT	808	876				2054	17/	10 2" W	V/W
R & SHALE	BROWN	HARD	876	886				2085	12/	10 2" W	I/W
AND	GRAY	HARD	886	910				2116	8/1	0 2" W/	'W
AND & SHALE	GRAY	HARD	910	1468				2643	4/1	0 2" W/	'W
/3LACK SHALE	BLACK	HARD	1468	1480						10 2" V	
AND & SHALE	GRAY	SOFT	1480	1604							I/W
HITE SAND	WHITE	SOFT	1604	1727						10 2" V	
AND & SHALE	GRAY	SOFT	1727	1786						2" W/W	.,
R & SHALE	GRAY	HARD	1786	1840						,	
L. LIME	BROWN	HARD	1840	1857							
HALE	GRAY	SOFT	1857	1874							
B. LIME	BROWN	SOFT	1874	1964							
HALE	BROWN	HARD	1964	1975							
B IG INJUN	GRAY	SOFT	1975	2095							
HALE	GRAY	SOFT	2095	2178							
SAND & SHALE	BROWN	HARD	2178	2650							
AND	GRAY	SOFT	2650	2690							
SAND & SHALE	GRAY	SOFT	2690	4928							
BENSON	GRAY	HARD	4928	4934							
AND & SHALE	GRAY	SOFT	4934	5125							
'D	01411	5011	5125	3123							
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	FORM	W-2B					Pac	
### Stonewall Gas Company 47550 \$\frac{30111100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{3011100}{1000}\$ \$\frac{301100}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{3011000}{1000}\$ \$\frac{30110000}{1000}\$ \$\frac{30110000}{1000}\$ \$\frac{3011000000}{1000}\$ \$30110000000000000000000000000000000000			22222	ACHT OF F	NEDCY DIV	TSTON OF OI	I. AND GAS	
Well Operator:	. 1	Permi	tingdeparti M & See	WELL WO	RK PERMIT	APPLICATION	Expres 0	5/13/96
2) Operator's Well Number:	11 · We	OFFICE OF	rator	Stor	newall Gas	Company 4	1550 (5)	607
(b) If Gas: ProductionX / Underground Storage / Shallov X / Proposed Target Formation(s): Berson 435 Proposed Total Depth: 5100' feet Approximate fresh water strata depths: 30', 100', 210', 420' 8) Approximate salt water depths: N/A 9) Approximate coal seam depths: N/A 10) Does land contain coal seams tributary to active mine? Yes / No_X				•				
(b) If Gas: ProductionX_ Underground Storage	2) Op	erator	's Well !	Number:	Jacob †	2 (673-S)	3) Ele	vation: 992'
Proposed Target Formation(s):	'' We	11 typ	e: (a) (0il_/	or Gas	<u>x</u> /		
Proposed Target Formation(s):	184		(b)	If Gas:	Production	x_/ Undergr	ound Storage	·/
Proposed Total Depth:	19(Shallov	<u> </u>
Proposed Total Depth:	Pr	oposed	l Target 1	Formation	(s): <u>Bens</u>	cn 435		
## Approximate salt water depths:								
9) Approximate coal seam depths:N/A 10) Does land contain coal seams tributary to active mine? Yes/ NoX/ 11) Proposed Well Work: Drill and Stimulate New Well 12)	Ap	proxim	ate fres	h water s	trata dept	hs: 30',	100', 210',	420'
9) Approximate coal seam depths:	/ 8) Ap	proxim	ate salt	water de	pths:	N/A		
10) Does land contain coal seams tributary to active mine? Yes/ No_X/ 11) Proposed Well Work: Drill and Stimulate New Well 12) CASING AND TUBING PROGRAM TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT Size Grade per ft. drilling well (cu. ft.) Conductor 11 3/4" 27‡ 130' 130' 18-11.1 Fresh Water Coal Intermediate 8 5/8" 20‡ 1040' 1040' 18-11.2.2 Production 4 1/2" J-55 10.5# 5040' 5040' 18-11.3 Tubing Liners PACKERS: Kind Sizes Depths set For Divison of Oil and Gas Use Only 1 Fee(s) paid: Well Work Permit Reclamation Fund WPCP					_			
							ive mine? Ye	es / No v /
CASING AND TUBING PROGRAM		•						=s/
TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT	11) Pr	oposed	Well Wo	rk: Dri	.ll and Sti	mulate New	Well	
TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT	12)				· · · · · · · · · · · · · · · · · · ·			
Size Grade Weight For Left in Gu. ft.				CASIN	G AND TUBI	NG PROGRAM	. •	•
Size Grade per ft. drilling well (cu. ft.)	TYPE		S	PECIFICAT	IONS	FOOTAGE I	NTERVALS	CEMENT
Conductor 11 3/4" 27# 130' 130' 18-11.1 Fresh Water Coal Intermediate 8 5/8" 20# 1040' 1040' 18-11.2.2 Production 4 1/2" J-55 10.5# 5040' 5040' 18-11.3 Tubing Liners PACKERS: Kind Sizes Depths set For Divison of Oil and Gas Use Only 1_ I Fee(s) paid: [_ Well Work Permit _ Reclamation Fund _ WPCP								· · · · · · · · · · · · · · · · · · ·
Fresh Water Coal Intermediate 8 5/8" 20				Grade				CSR 38
Coal Intermediate 8 5/8"	Conduct	or	11 3/4"		27‡	130'	130'	
Intermediate 8 5/8"	Fresh W	ater						70.K. mukile
Intermediate 8 5/8"	Coal							
Production 4 1/2" J-55 10.5# 5040' 5040' 18-11.3 Tubing Liners PACKERS: Kind Sizes Depths set For Divison of Oil and Gas Use Only			9 5/9"		20±	1040'	1040'	
Tubing Liners PACKERS: Kind Sizes Depths set For Divison of Oil and Gas Use Only I_I Fee(s) paid: I_I Well Work Permit I_I Reclamation Fund I_I WPCP								CSR 38
PACKERS: Kind	Product	ion	4 1/2"	J-55	10.5#	5040'	5040	18-11.5
PACKERS: Kind	Tubing	~						
Sizes Depths set For Divison of Oil and Gas Use Only I Fee(s) paid: Well Work Permit Reclamation Fund WPCP	Liners							
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)1)	A Section 1	1) 2) 3)	Operator's w JACOB #2 API Well No:	vell number	1618 Pormit
		ON OF ENVI	STATE OF WES	ST VIRGINIA ECTION, OFFICE	OF OIL AND GAS	
4)	(a) Name Address _	JACOB A. HCR 74 E ALMA, W	be served: CUMBERLEDGE BOX 106 7 26320	Name N/A Address		
	(b) Name Address _ (c) Name Address			Name <u>SAME</u> Address	ner(s) with Decl AS SURFACE	
				Address		
6)	Address _	MIKE UNI RT 2 BOX SALEM, W (304) - 7	X 135 VV 26426	-	ssee with Declar	
X Secti I hav	acts by w Included on 8(d) o I certify se served panying d Pers Cert Publ I have re	is the leading the Code that as a copies of ocuments ponal Serviified Mailication (Marchael and uncode and uncode servied and uncode servied and uncode servied service servic	Id the right to formation required of West Virginequired under this notice and pages 1 through Ice (Affidavit I (Postmarked pages of Publice of Publicestand Chapte	r other conting extract oil a red by Chapter nia (see page Chapter 22B of dapplication, on the abattached) ostal receipt cation attached r 22B and 38 0	nuing contract of and gas OR 22B, Article 12) the West Virgina a location place ove named particle attached) attached attached 22B, and I	nia Code t, and es, by:
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infor	mation, i	ncluding	the possibility	of fine and i	mprisonment.	
et e	STATE of W DOROTH POST CLAS	NOTARY PUBLIC EST VIRGINIA LY QUEEN LE DRAWER R LY 26378	Its: Address	STONEWALL G PRESIDENT PO DRAWER R	B.A. HARD	ESTY
		Um 14. 2000 d	Telephone	JANE LEW, WV 2 304-884-7881		
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