



State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WEEKLEY, PAUL Operator Well No.: WEEKLEY#1 466-S LOCATION: Elevation: 1,020.00 Quadrangle: SHIRLEY MCELROY District: County: TYLER 14625 Feet South of 39 4050 Feet West of 80 Deg. 25Min. Sec. Deg. 47 Min. 30 Sec. Latitude: Longitude Company: STONEWALL GAS COMPANY 909 E. MAIN ST., P.O. BOX 1575 | Casing | Used in | Left Cement RICHMOND, VA 23213-0000 Fill Up Tubing Drilling in Well|Cu. Ft. Agent: JESSE A. SHELL Size Inspector: MIKE UNDERWOOD Permit Issued: 05/23/94 11_3/4 131 131 Well work Commenced: 65 SKS 06/02/94 Well work Completed: 06/16/94 Verbal Plugging 8 5/8 1008 170 SKS 1008 Permission granted on: Rotary X Cable Total Depth (feet) 5190 4 1/2 5085 5085 Fresh water depths (ft) 60 830 SKS Salt water depths (ft) 1440 Is coal being mined in area (Y/N)? N. Coal Depths (ft): NONE REPORTED OPEN FLOW DATA Pay zone depth (ft) 4943
Bbl/d Producing formation BENSON/RILEY Gas: Initial open flow * MCF/d Oil: Initial open flow 0 Final open flow 492 MCF/d Final open flow 0 Final open flow _ Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure 1325 psig (surface pressure) after Hours Second producing formation Pay zone depth (ft) Gas: Initial open flow____ MCF/d Oil: Initial open flow Bb1/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours UNABLE TO DETERMINE DUE TO LARGE OPEN FLOW FROM KEENER NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE. For: STONEWALL GAS COMPANY JUL 1 5 1994 RAY M. FREAR, JR.

MLX

1994

PETROLEUM ENGINEE

Date:

1	STAGE		WATER		FRAC	06-	24-94		
ZONES	P P	ERFS	HOLES		BBL		BP	ISIP	
BENSON	4943	3-4947	16		750		1907	1450	
RILEY	4518		1	1					
	4521	L	1						
FORMATION	С	OLOR	HARD/SOFT		TOP	BOTTOM		REMARKS	
ED_ROCK		RED	HARD	0	20				
AND & SHALE		GRAY	SOFT	20	100	GAS	CK @		
ED ROCK		RED	HARD	100	110			1955 5/10 7" W/W	
AND & SHALE		BROWN	HARD	110	150			1986 38/10 7" W/W	
HALE, RR, S.		GRAY	SOFT	150	225			2018 30/10 7" W/W	
AND, SHALE		GRAY	SOFT	225	561			2049 30/10 7" W/W	
ANDY SHALE		BROWN	SOFT	561	617			2080 30/10 7" W/W	
AND		BROWN	HARD	615	624			2112 30/10 7" W/W	
AND & SHALE		BROWN	HARD	624	775			2705 30/10 7" W/W	
ED ROCK & S		GRAY	SOFT	775	812			3328 20/20 7" W/W	
AND & SHALE		BROWN	SOFT	812	840			4463 20/10 7" W/W	
ED ROCK		RED	HARD	840	870			4818 20/10 7" W/W	
AND & SHALE		BROWN	HARD	870	956			4944 20/10 7" W/W	
AND		BROWN	SOFT	956	990				
ANDY SHALE		GRAY	SOFT	990	1096				
LACK SHALE		BLACK	HARD	1096	1412				
ANDY SHALE		GRAY	HARD	1412	1428				
AND		BROWN	HARD	1428	1490				
ANDY SHALE		BROWN	SOFT	1490	1602				
OWER MAXTON		BROWN	SOFT	1602	1707				
HALE AND SA	ND	GRAY	SOFT	1707	1801				
HALE		GRAY	HARD	1801	1825				
. LIME		GRAY	SOFT	1825	1835				
HALE		GRAY	HARD	1835	1860				
IG LIME		BROWN	HARD	1860	1925				
HALE		GRAY	HARD	1925	1940				
IG INJUN		GRAY	SOFT	1940	2078				
AND & SHALE		BROWN	SOFT	2078	2705				
AND		BROWN	SOFT	2705	2720				
ANDY SHALE		GRAY	HARD	2720	2828				
HALE & SAND		GRAY	HARD	2828	2922				
AND & SHALE		GRAY	SOFT	2922	3015				
HALE & SAND		GRAY	SOFT	3015	3108				
AND & SHALE		GRAY	SOFT	3108	3201				
HALE & SAND		GRAY	AHRD	3201	3328				
AND & SHALE		GRAY	HARD	3328	3421				
HALE	•	GRAY	SOFT	3421	4940				
ENSON		BROWN	SOFT	4940	4950				
AND		BROWN	SOFT	4950	5190				
'D					5190				

	[]				095	1619
FORM WW-2	, "" 6	STATEMENT OF	ATE OF WEST	T VIRGINIA IVISION OF T APPLICATI	OIL AND GAS	1619 d 05/23/44 va 05/23/96
l) Well (150 (S)	607
_				_		levation: 1020'
Well t			or Ga			14.0,4.0
	(b)	If Gas:	Production Dee	n/ Underg	ground Stora Shall	ge/ ow X /
5) Propos	ed Target	Formatio		nson 435		
6) Propos	ed Total [Depth:	5120'	feet		
					, 60', and 3	320'
			epths:			
9) Approx	imate coal	seam de	pths:	N/A		
10) Does 1	and contai	n coal s	eams tribu	tary to act	ive mine?	Yes/ No_x_/
				nulate New		
12)	-					
TYPE				ING PROGRAM	•	•
TIPE	s	PECIFICAT	rions	FOOTAGE I	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4"		27#	100'	100'	CSR 18-11.2
Fresh Water	-					o.k. milecu
Coal					Ct.	
Intermediate	8 5/8"		20#	1040'	1040'	CSR 18-11.2.2
Production	4 1/2"	J-55	10.5#	5060'	5060'	CSR 18-11 3
Tubing				***		
Liners						
PACKERS : Ki						
o / De	zes oths set _					
777,5	Fo	or Diviso	n of Oil a	nd Gas Use	Only	
	pajg:/	I Well W	ork Permit	I Recl	amation Fund	d WPCP
Plat (1 ww-9 (1 WW-	2B 1 3	ond	Blinket	Agent
						- 1

Page 1 of		1) Date: MAY 4, 1994			
Form WW2-A		2) Operator's well number			
(10-91)		PAUL WEEKLEY #1 (466-c)			
	Ö 🙀	3) API Well No: 47 - 095 - 1619			
Art State	STATE OF	State - County - Permit			
్ కార్మ	STATE OF	F WEST VIRGINIA			
DIVISION (OF ENVIRONMENTAL.	PROTECTION, OFFICE OF OIL AND GAS			
		INSTRICTION, OFFICE OF OIL AND GAS			
<u>NO'</u>	TICE AND APPLICAT	ION FOR A WELL WORK PERMIT			
4) Surface Owner	r(s) to be served	E) (a) G-1			
	JL WEEKLEY	: 5) (a) Coal Operator: Name N/A			
Address HC	JL WEEKLEY R 74 BOX 116	Address			
ALI	MA, WV 26320				
(D) Name		(b) Coal Owner(s) with Declaration			
Address		Name SAME AS SURFACE			
		Address			
(C) Name					
Address		Name			
		Address			
6) Inspector MTE					
	KE UNDERWOOD	(c) Coal Lessee with Declaration			
Address RT	2 BOX 135	Name N/A			
Telephone (30	LEM, WV 26426 04)782-1043	Address			
(30	702-1043				
TO '	THE PERSON(S) NAM	MED ABOVE TAKE NOTICE THAT:			
Included is t	the lease or lease	es or other continuing contract or			
CONTELECTS DA MILTON	l i noid the right	t to extract oil and was on			
Included is t	ne information re	equired by Chapter 22B Article 1			
peceron of a) of cu	le Code of West V	irainia (see nage 2)			
T have sorved and	it as required und	der Chapter 22B of the West Virginia Code			
- mare perved cobt	es of this norte	2 and application a location mist			
aboumparifying docum	lencs bades I fur	ough on the above named partice by:			
X Certifie	Service (Affiday	/it attached)			
Publicat	ion (Notice of B	ed postal receipt attached) ublication attached)			
	TON (NOTICE OF P	Dication attached)			
I have read a	nd understand Cha	apter 22B and 38 CSR 11-18, and I agree			
to the terms and c	onditions of any	nermit issued under this analisation			
to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am					
- committee with the intolmation supmitted on this application form and all					
accacinicites, and t	Hare pased on my 1	noullry of those individuals immediateles			
- orbemerate for on	carning the intor	mation, I believe that the information			
crac, accurace,	and complete.				
information in-lu-	at there are sign	nificant penalties for submitting false			
THEOTIMACTOR, TROTUC	grud tue bossibil	ity of fine and imprisonment.			
OFFICIAL SEAL NOTAR	www.well Opera	itor STONEWALL GAS COMPANY			
The series of th	N AUGUS DETA	1/11			
STATE OF WEST VIR	GINIA TT	134th B. A. HARDESTY			
STATE OF WEST VIR	GINIA Its:	B. A. HARDESTY PRESIDENT			
DOROTHY QUEE POST OFFICE DRAW JANE LEW, WV 26	GINIA Its: N VER R Address	B. A. HARDESTY PRESIDENT PO DRAWER R			
STATE OF WEST VIR DOROTHY QUEE POST OFFICE DRAW JANE LEW, WV 26 My Commission Froites Man	GINIA Its: ITS: VER R Address	B. A. HARDESTY PRESIDENT PO DRAWER R JANE LEW, WV 26378			
STATE OF WEST VIR DOROTHY QUEE POST OFFICE DRAW JANE LEW, WV 26 My Commission Froites Man	GINIA Its: ITS: VER R Address	B. A. HARDESTY PRESIDENT PO DRAWER R JANE LEW, WV 26378 304-884-7881			
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