



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, August 10, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

TRIBUNE RESOURCES, LLC
3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600
LAFAYETTE, LA 70503

Re: Permit approval for E. McINTYRE 10
47-095-01647-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: E. McINTYRE 10
Farm Name: GLOVER, FRED, ETAL
U.S. WELL NUMBER: 47-095-01647-00-00
Vertical Plugging
Date Issued: 8/10/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

- 1) Date Feb. 11, 2021
- 2) Operator's
Well No. McIntyre, Enoch 10
- 3) API Well No. 47-095 - 01647

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas ___ / Liquid injection X / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 961' Watershed Fluharty Fork
District McElroy County Tyler Quadrangle Centerpoint

6) Well Operator Tribune Resources, LLC 7) Designated Agent Harman Brown
Address 3861 Ambassador Caffery Blv Address 18396 Mountaineer Hwy.
Lafayette, LA 70503 Littleton, WV 26581

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Name TBD
Address P.O. Box 85 Address _____
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

PLEASE NOTE CHANGE TO TOP PLUG.
TDG PLUG 270' - SURFACE.

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Office of Oil and Gas

MAR 15 2021

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector J. Craig Blewett Date 2/22/21

08/13/2021

McIntyre, Enoch 10

API No. 47-095-01647
 Elevation 961'
 Latitude 39.43231389
 Longitude -80.69243056

TD 2996'
 Perfs Gordon 2832' 2847'

	Casing		Cement	
	Size	Depth	Sxs	Est. Top
Surface	8-5/8"	220'	140	Circ.
Intermediate				
Production	4-1/2"	2923	275	1600'
Liner				

Procedure

Free point 4-1/2" production casing, back off, rip/cut, or perforate casing as directed by state inspector.

RIH w/ work string, pump Gel 6% spacer between cement plugs.

Plugs	Material	Depth		Thickness feet
		Bottom	Top	
Formation	Cement	2780	2680	100
	Gel	2680	1600'	1080
4-1/2" casing	Cement	est 1600'	est 1500'	+/- 50'
	Gel	1500'	1010	490
Elevation	Cement	1010	xxx	
Sea level	Cement	961	961	
Pitts' Coal	Cement	xxx	750	Top 801'
	Gel	750	100-270'	650
Top Plug	Cement	100'	Surface	100
		270'	gum	2780

Gel: Fresh water with 6% + Bentonite clay by weight
 Cement: Class A

Tag all cement tops to confirm depth
 Clean up location. Erect monument with API No per WV code

DmH
 3-9-21

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 Environmental Protection

WR-37
(REV. 9/94)

Date: April 14, 20 14
 Operator's
 Well No. Enoch McIntyre #10
 API No. 47 - 095 - 01647

**STATE OF WEST VIRGINIA
 BUREAU OF ENVIRONMENT, OFFICE OF OIL AND GAS
 PRE-OPERATION CERTIFICATE
 FOR LIQUID INJECTION OR WASTE DISPOSAL WELL**

WELL OPERATOR HG Energy, LLC
 Address 5260 Dupont Road
Parkersburg, WV 26101

DESIGNATED AGENT Mike Kirsch
 Address 5260 Dupont Road
Parkersburg, WV 26101

GEOLOGICAL TARGET FORMATION Gordon Depth 2822 feet (top) to 2858 feet (bottom)
 Virgin reservoir pressure in target formation 80 psig
 Source of information on virgin reservoir pressure: Estimated
 Perforation intervals 2838'-2844' Open-hole intervals _____

MAXIMUM PERMITTED INJECTION OPERATIONS
 Well head injection pressure: 1,103 psig Bottom hole pressure: 2,332 psig
 Volume per hour: 25 Barrels

DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED
 Liquids to be injected for oil recovery: Fresh water and/or produced water from waterflood operations.
 Wastes to be disposed of: None
 Additives (Slurry mediums, inhibitors, solvents, oxidizers, deoxidizers, etc.)
Bactericides and other chemicals necessary to maintain water quality or
improve oil recovery.

SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL _____

ADDITIONAL DRILLING AS PART OF THE CONVERSION (Complete form WR-35)

DETAILS ON NEW CASING AND TUBING PROGRAM AS PART OF THE CONVERSION (To be completed below unless the new casing and tubing program is described on form WR-35, submitted in connection with the permit to which this form WR-37 relates.)

CASING OR TUBING TYPE	SIZE	GRADE	WEIGHT PER FT.	NEW	USED	FOOTAGE USED IN DRILLING	FOOTAGE LEFT IN WELL	CEMENT USED	PACKERS (KIND, SIZE & DEPTH SET)
CONDUCTOR	_____	_____	_____	_____	_____	_____	_____	_____	_____
FRESH WATER	<u>8-5/8"</u>	<u>LS</u>	<u>20</u>	<u>X</u>	_____	<u>220</u>	<u>220</u>	<u>to Surface</u>	_____
COAL	_____	_____	_____	_____	_____	_____	_____	_____	_____
INTERMEDIATE	_____	_____	_____	_____	_____	_____	_____	_____	_____
PRODUCTION TUBING	<u>4-1/2"</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>	_____	<u>2923.1</u>	<u>2923.1</u>	<u>275 Sks.</u>	_____
LINERS	_____	_____	_____	_____	_____	_____	_____	_____	_____

95-01647

FORM-WR37
(REVERSE)


MECHANICAL INTEGRITY TEST

Test Method: Set retrievable bridge plug @ 2758'
Pressure tested 4½" casing to 2050 psig for 24 minutes
Chart attached


The undersigned certifies that the test was performed on April 9, 20 14 and demonstrated the mechanical integrity of the well. The test was witnessed by _____ representing the Office of Oil and Gas.

HG Energy, LLC 04/14/2014

THIS WELL IS AUTHORIZED FOR INJECTION

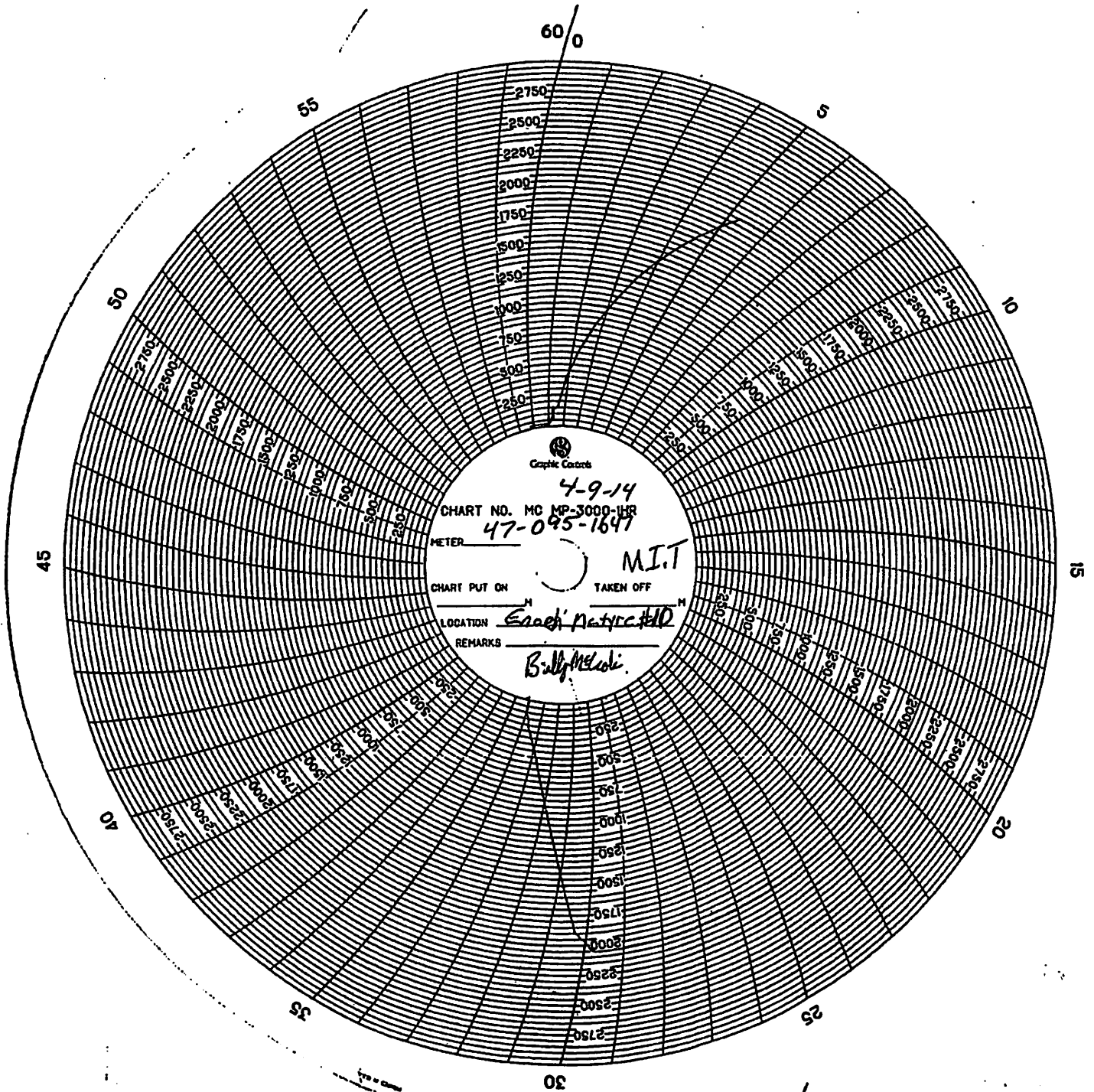
Signed  UIC PROGRAM DIRECTOR
Date 4/30/14

[NOTE: That the mechanical integrity of this well must be demonstrated again within ninety (90) days of five years from this date in order for injection to continue. Please notify the state inspector 24 hours in advance of the test].

HG Energy, LLC
Well Operator
By: 
Its Operations Manager

HG Energy, LLC
Enoch McIntyre #10
API No. 47-095-01547

1647



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Glover, Fred etal

Operator Well No.: E. McIntyre #10

LOCATION: Elevation: 961.00'

Quadrangle: Center Point

District: McElroy
Latitude: 9,500' Feet south of
Longitude: 7,200' Feet west of

County: Tyler
39 Deg 27 Min 30 Sec.
80 Deg 40 Min 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: Mike Underwood

Permit Issued: 6/10/96

Well work Commenced: 7/30/96

Well work Completed: 10/4/96

Verbal plugging permission granted on:

Rotary X Cable _____ Rig _____

Total Depth (feet) 2996'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): 801-810

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	220'	220'	140 Sacks
4 1/2"	2923.1'	2923.1'	275 Sacks

OPEN FLOW DATA

*Well was drilled as a waterflood injection well. No open-flow data was obtained

Producing formation Gordon Pay zone depth (ft) 2832-2847
 Gas: Initial open flow * _____ MCF/d Oil: Initial open flow * _____ Bbl/d
 Final open flow * _____ MCF/d Final open flow * _____ Bbl/d
 Time of open flow between initial and final tests * _____ Hours
 Static rock pressure * _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

RECEIVED
Office of Oil and Gas
WV Department of Environmental Protection

For: PENNZOIL PRODUCTS COMPANY

By: _____

Date: 12/24/96

47-095-01647 P



Select County: (095) Tyler Select datatypes: (Check All)

Enter Permit #: 001647

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 95 Permit = 001647

Report Time: Tuesday, August 10, 2021 11:01:52 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709501647	Tyler	1647	McElroy	Center Point	Centerpoint	39.432313	-80.691921	526514.1	4364797.9

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_I
4709501647	10/4/1996	Original Loc	Completed	Fred Glover et al	10		Enoch McIntyre	99173-00	Pennzoil Products Co et al	Pennzoil Products Company			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_J
4709501647	10/4/1996	7/30/1996	961	Ground Level	Jksnbg-Strngtwn	Hampshire Grp	Gordon	Service Well	Unsuccessful	Water Injection	Rotary	Acid+Frac	2996		2996			0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4709501647	10/4/1996	Horizon	Injection	Vertical	2838	Gordon	2844	Gordon	0	0			

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4709501647	Original Loc	unidentified coal	Well Record	801	Reasonable	9	Reasonable	961	Ground Level
4709501647	Original Loc	Big Lime	Well Record	2006	Reasonable	78	Reasonable	961	Ground Level
4709501647	Original Loc	Big Injun (Price&eq)	Well Record	2084	Reasonable	168	Reasonable	961	Ground Level
4709501647	Original Loc	Gordon Stray	Well Record	2822	Reasonable	10	Reasonable	961	Ground Level
4709501647	Original Loc	Gordon	Well Record	2832	Reasonable	15	Reasonable	961	Ground Level

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

ELEV. 961

COAL FROM 801' TO 810'

08/13/2021

WW-4A
Revised 6-07

1) Date: 2-11-21
2) Operator's Well Number
McIntyre, Enoch 10

3) API Well No.: 47 - 095 - 01647

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL


4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Fred Glover</u>	Name _____
Address <u>HC 62, Box 53</u>	Address _____
<u>Alvy, WV 26322</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

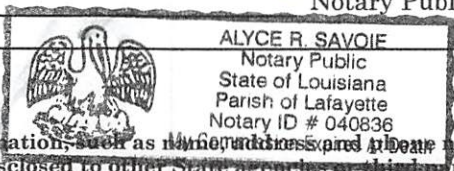
Well Operator Tribune Resources, LLC
 By: Lee Lawson 
 Its: Regulatory/HSE Director
 Address 3861 Ambassador Caffery BLVD, Suite 600
Lafayette, LA 70503
 Telephone _____

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Office of Oil and Gas

MAR 15 2021

Subscribed and sworn before me this 14th day of February, 2021
Alyce R. Savoie Notary Public

My Commission Expires with life



WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/13/2021

47-095-01647P

7015 0640 0004 1168 4045

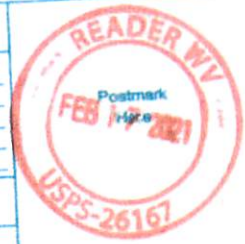
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OFFICIAL USE

Certified Mail Fee	\$ 3.60
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.25
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$ 1.80
Total Postage and Fees	\$ 8.25
Sent To	Fred + Dottie Glover
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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 WV Department of
 Environmental Protection

08/13/2021

SURFACE OWNER WAIVER

Operator's Well
Number

McINTYRE, ENOCH 10

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
Environmental Protection

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Office of Oil and Gas
MAR 15 2021
WV Department of
Environmental Protection

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date 08/13/2021

WW-4B

API No. 47-095-01647 P
Farm Name _____
Well No. McIntyre, Enoch 10

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas
MAR 15 2021
WV Department of
Environmental Protection

08/13/2021

47-095-01647P

WW-9
(5/16)

API Number 47 - 095 - 01647
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tribune Resources, LLC OP Code 494514693

Watershed (HUC 10) Fluharty Fork Quadrangle Centerpoint

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

RECEIVED
Office of Oil and Gas

Company Official Signature [Signature]

MAR 15 2021

Company Official (Typed Name) Lee Lawson

Company Official Title Regulatory/HSE Director

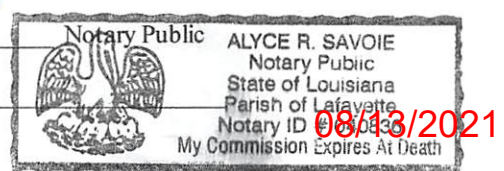
WV Department of Environmental Protection

Subscribed and sworn before me this 4th day of February, 2021

REB
2/22/21

[Signature]

My commission expires with life



47-095-01647P

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	Tall Fescue	40
_____	_____	Ladino Clover	5
_____	_____	_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Office of Oil and Gas
MAR 15 2021

Title: Oil & Gas Inspector

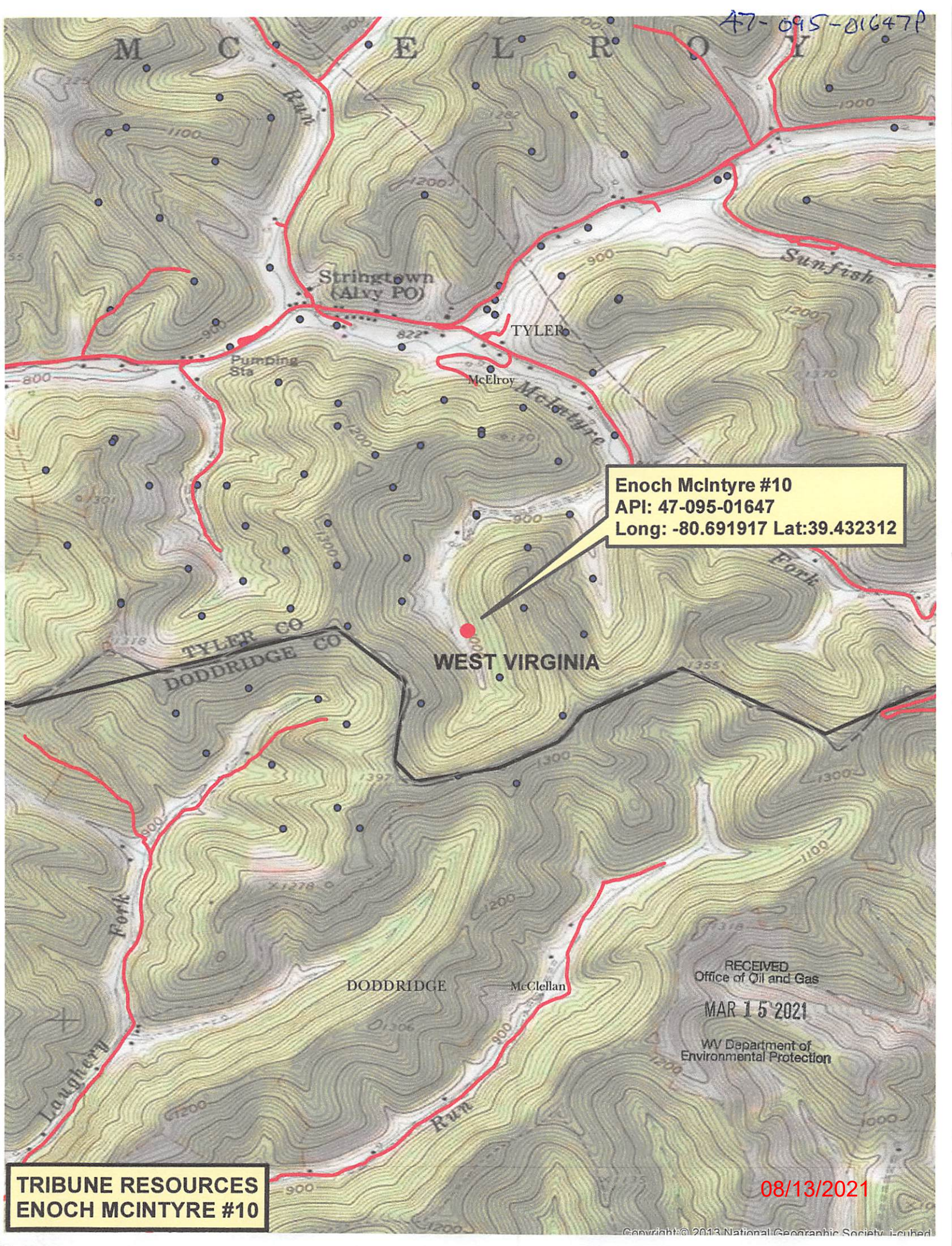
Date: 2/22/21

WV Department of Environmental Protection

Field Reviewed? () Yes () No

08/13/2021

47-095-01647P



Enoch McIntyre #10
API: 47-095-01647
Long: -80.691917 Lat:39.432312

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Environmental Protection

TRIBUNE RESOURCES
ENOCH MCINTYRE #10

08/13/2021

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-01647 WELL NO.: 10
 FARM NAME: Enoch McIntyre
 RESPONSIBLE PARTY NAME: Tribune Resources
 COUNTY: Tyler DISTRICT: McElroy
 QUADRANGLE: Centerpoint
 SURFACE OWNER: Fred Glover
 ROYALTY OWNER: _____
 UTM GPS NORTHING: 4364797.84
 UTM GPS EASTING: 526470.13 GPS ELEVATION: 961'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

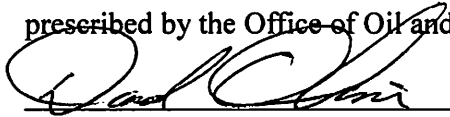
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Facilities/Pipeline Engineer
Title

2/11/21
Date

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Office of Oil and Gas

MAR 15 2021

WV Department of
Environmental Protection

08/13/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-095-01647)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Aug 10, 2021 at 11:54 AM

To: lee.lawson@tribunerresources.com, Derek Haught <derek.m.haught@wv.gov>

Cc: ljackson@wvassessor.com, jturner@wvassessor.com

I have attached a copy of the newly issued well permit number "E. McINTYRE 10", API (47-095-01647). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304


(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

|

2 attachments

 **47-095-01647 - Copy.pdf**
3271K

 **IR-8 Blank.pdf**
157K

08/13/2021