



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 10, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

TRIBUNE RESOURCES, LLC
3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600
LAFAYETTE, LA 70503

Re: Permit approval for O. PITTS 9
47-095-01661-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name.

James A. Martin
Chief

Operator's Well Number:
Farm Name: NICHOLS, ELDEN & IRENE
U.S. WELL NUMBER: 47-095-01661-00-00
Vertical Plugging
Date Issued: 9/10/2019

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date _____, 20_____
2) Operator's
Well No. Pitts, Oliver 9
3) API Well No. 47-095 - 01661 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas ____ / Liquid injection X / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1150' Watershed McIntyre Fork
District McElroy County Tyler Quadrangle Centerpoint

6) Well Operator Tribune Resources, LLC 7) Designated Agent Harman Brown
Address 3861 Ambassador Caffery Blv Address 18396 Mountaineer Hwy.
Lafayette, LA 70503 Littleton, WV 26581

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Name TBD
Address P.O. Box 85 Address _____
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas
MAY 16 2019
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 5-1-19

Pitts, Oliver 9

API No. 47-095-01661
 Elevation 1150'
 Latitude 39.44114405
 Longitude -80.68836941

TD 3335'
 Perfs Gordon 3148' 3152'

	Casing		Cement	
	Size	Depth	Sxs	Est. Top
Surface	8-5/8"	1117	485	Circ.
Intermediate				
Production	4-1/2"	3326	275	1600'
Liner				

Procedure

Free point 4-1/2" production casing, back off, rip/cut, or perforate casing as direct by state inspector.
 RIH w/ work string, pump Gel 6% spacer between cement plugs.

Plugs	Material	Depth		Thickness feet
		Bottom	Top	
Formation	Cement	3100'	3000'	100
	Gel	3000'	1600'	1400
4-12" casing	Cement	est 1600'	est 1500'	+/- 50'
	Gel	1500'	est. 920'	580
Pitts' Coal	Cement	920'	809'	Top 859'
	Gel	809'	100'	709
Top Plug	Cement	100'	Surface	100

Gel: Fresh water with 6% + Bentonite clay by weight
 Cement: Class A

Tag all cement tops to confirm depth
 Clean up location. Erect monument with API No per WV code

* ADD

* • ADD 100' CLASS A CEMENT PLUG
 PLUG ACROSS 8 5/8" CASING 5-1-19
 SNOB.
 JWW 9

RECEIVED
 Office of Oil and Gas
 MAY 16 2019
 WV Department of
 Environmental Protection

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Handwritten initials

Well Operator's Report of Well Work

Farm name: Nichols, Elden & Irene Operator Well No.: O. Pitts 9

LOCATION: Elevation: 1150' Quadrangle: Centerpoint 7.5'

District: McElroy County: Tyler
Latitude: 6,150 Feet south of 39 Deg 27 Min 30 Sec.
Longitude: 9,050 Feet west of 80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN

Inspector: Mike Underwood

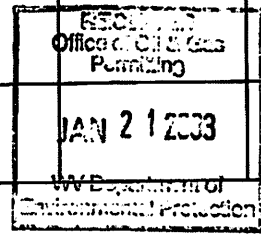
Permit Issued: 12/04/02
Well work Commenced: 01/13/03
Well work Completed: 01/16/03

Verbal plugging permission granted on:
Rotary X Cable Rig
Total Depth (feet) 3335'
Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) NA
Coal Depths (ft): 995'-1000'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	1117'	1117'	485 sks
4 1/2"	3325.5'	3325.5'	275 sks



OPEN FLOW DATA

* Waterflood Injection well drilled directionally N65-05E 589' to Gordon

Producing formation	Gordon	Pay zone depth (ft)	3138'-3156'
Gas: Initial open flow	* MCF/d	Oil: Initial open flow	* Bbl/d
Final open flow	* MCF/d	Final open flow	* Bbl/d
Time of open flow between initial and final tests			Hours
Static rock pressure	psig (surface pressure)	after	Hours
Second producing formation		Pay zone depth (ft)	
Gas: Initial open flow	MCF/d	Oil: Initial open flow	Bbl/d
Final open flow	MCF/d	Final open flow	Bbl/d
Time of open flow between initial and final tests			Hours
Static rock pressure	psig (surface pressure)	after	Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: *Handwritten signature*
Date: 1/17/03

Treatment: Treated Gordon perforations 3148'-3152' with 250 gals 15% HCL, 333 bbls Crosslinked gel water and 14,600# 20/40 sand

Well Log See original well log

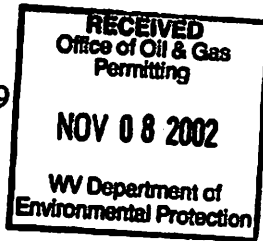
47-095-01661 P

WR-35

9-Sep-96
API # 47 -095- 1661

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work



Farm name: Nichols, Elden & Irene Operator Well No.: O. Pitts #9
LOCATION: Elevation: 1,150.00 Quadrangle: Center Point
District: McElroy County: Tyler
Latitude: 6,150 Feet south of 39 Deg 27 Min 30 Sec.
Longitude: 9,050 Feet west of 80 Deg 40 Min 00 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: Mike Underwood

Permit Issued: 9/9/96

Well work Commenced: 12/7/96

Well work Completed: 1/2/97

Verbal plugging permission granted on: _____

Rotary Cable _____ Rig _____

Total Depth (feet) 3335'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): 995-1000

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8"	1117'	1117'	485 Sacks
4 1/2"	3325.50'	3325.50'	275 Sacks

OPEN FLOW DATA.

*Well was drilled as a waterflood injection well. No open-flow data was obtained
Note This well was drilled directionally N65-05E 589' to Gordon formation.

Producing formation Gordon Pay zone depth (ft) 3138-3156
Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
Final open flow * MCF/d Final open flow * Bbl/d
Time of open flow between initial and final tests * Hours
Static rock pressure * psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

By:

Date: 1/16/97

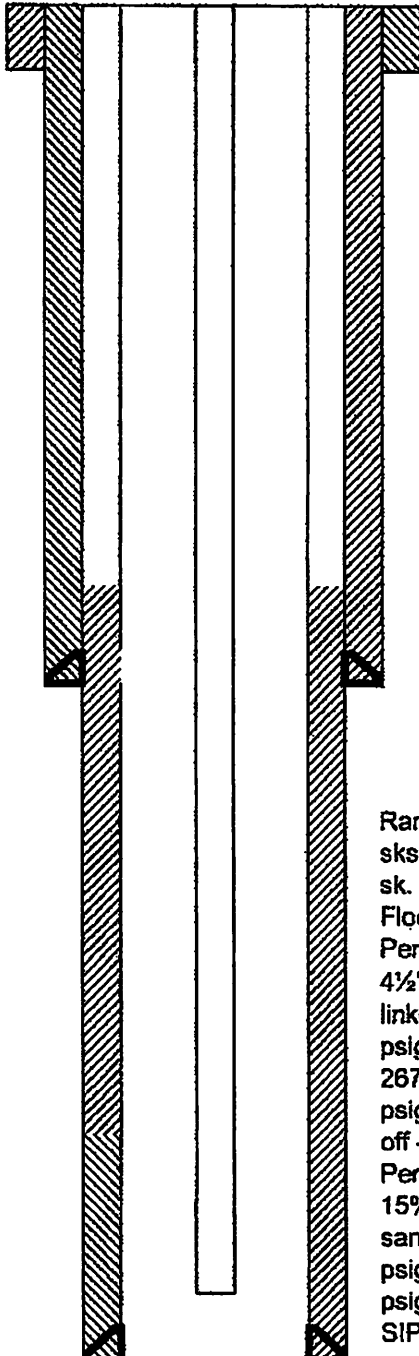
WV - Tyler - Oliver Pitts #9 - API No. 47-095-01661

EAST RESOURCES, INC.

Oliver Pitts #9

Permit Number 47-095-01661

Tyler County, WV - Stringtown Field



Ran 25 jts. (1117' total - 134' of 23# and 982' of 20#) of 8-5/8", LS csg. - Cemented w/485 sks. Reg. Neat cement w/3% CaCl₂ and 1/4# Flocele per sk.

Ran 74 jts. (3325.5') of 4½", 10.5#, J-55 csg. - Cemented w/140 sks. 50/50 Posmix w/6% gel, 2% CaCl₂, and 1/8# Flocele per sk. and 135 sks. 50/50 Posmix w/2% gel, 2% CaCl₂, and 1/8# Flocele per sk.

Perf 3148' to 3152' - 4 holes/ft. (16 holes) - Treated perms. via 4½" csg. w/300 gals. 15% HCL acid, 197 bbls. Borate cross-linked gelled water, and 12,000 lbs. of 20/40 sand - B.D.P. 3400 psig - Max. T.P. 3400 psig - Min. T.P. 2380 psig - Avg. T.P. 2675 psig - Avg. T.R. 12 BPM - ISIP 3126 psig - 5 min. SIP 2101 psig - 10 min. SIP 2096 psig - 15 min. SIP 2096 psig. - Sanded off - Left 6,000 lbs. of sand in csg.

Perf. 3148'-3152' - Treated perms. via 4½" casing w/250 gals 15% HCL acid, 323 bbls. cross-linked gel, & 14,600 lbs. of 20/40 sand - B.D.P. 2564 psig - Max. T.P. 2470 psig - Min. T.P. 2250 psig - Avg. T.P. 2420 psig - Avg. T.R. 10.5 BPM - ISIP 2178 psig - 5 min. SIP 1844 psig - 10 min. SIP 1756 psig - 15 min. SIP 1694 psig.

TD = 3335'

47-095-01661P
48-1123

Pitts, Oliver #9 47-095-01661 - Activity Report

NW - WV - TYLER - STRINGTOWN - OLIVER PITTS #09 - PENNZOIL 100%

(07068114) API NO. 47-095-1661

12/07/96 - 950' - Shale - Drilling - Air - 1800 cu.ft./min. - 150 psi - 950' in last 24 hrs. - Bit #1 - 11" Ingersol Rand Hammer in @ 0 out @ 200' - 200' in 4 HOB - WOB: 8,000 - 15 RPM - Bit #2 - 11" Veral DW 7 in @ 200' - 750' in 7½ HOB - WOB: 38,000# - 65 RPM.

1 Drilling Day

12/08/96 - 1236' - Shale - Waiting on directional tools - 316' in last 24 hrs. - Bit #2 - 11" Veral DW 7 in @ 200' out @ 1176' - 976' in 9½ HOB - WOB: 38,000# - 65 RPM - Ran 25 jts. (1117' total - 134' of 23# and 982' of 20#) of 8-5/8", LS csg. - Cemented w/485 sks. Reg. Neat cement w/3% CaCl₂ and 1/4# Flocele per sk. - Plug down @ 5:00 PM 12/7/96 - Circ. approx. 45 sks.

2 Drilling Days

12/09/96 - 1582' - Shale - Drilling w/bent housing motor - 346' in last 24 hrs. - Bit #3 - 7-7/8" Reed HP53A in @ 1176' - 406' in 4½ HOB - WOB: 10,000# - Directional surveys:

<u>MD</u>	<u>Hole Angle</u>	<u>Hole Direction</u>
1196'	2.00°	S 47° E
1319'	7.50°	N 59° E
1506'	15.50°	N 62° E

3 Drilling Days

12/10/96 - 1832' - Air compressor repairs - 250' in last 24 hrs. - Bit #3 - 7-7/8" Reed HP53A in @ 1176' - 656' on 9 HOB - Tripped down hole motor out - RIH w/stiff bottom hole assembly.

4 Drilling Days

12/11/96 - 2350' - Injun - Drilling - 518' in last 24 hrs. - Air - 210 psi - 1800 cu.ft./min. - Bit #4 - 7-7/8" Reed HP53A in @ 1832' - 8 HOB - WOB: 40,000# - 65 RPM - Directional surveys: 2255' 21.5° N68°E

5 Drilling Days

12/12/96 - 3182' - Shale - Drilling - 832' in last 24 hrs. - Air - 200 psi - 1800 cu.ft./min. - Bit #5 - 7-7/8" Reed HP53A in @ 2500 - 622' in 7 HOB - WOB: 35,000# - 65 RPM.

6 Drilling Days

12/13/96 - T.D. 3335' - WOC - Bit #5 - 7-7/8" Reed HP53A in @ 2500' - WOB: 35,000# - 65 RPM - Ran Gamma Ray/Compensated Density logs - Ran 74 jts. (3325.5') of 4½", 10.5#, J-55 csg. - Cemented w/140 sks. 50/50 Posmix w/6% gel, 2% CaCl₂, and 1/8# Flocele per sk. and 135 sks. 50/50 Posmix w/2% gel, 2% CaCl₂, and 1/8# Flocele per sk. - Plug down @ 2:00 AM 12/13/96 - Pressure tested casing to 2220 psi - Held OK.

8 Drilling Days

12/16/96 - T.D. 3335' - Shut down. Will drop until work resumes.

8 Drilling Days

12/23/96 - T.D. 3335' - Ran Gamma Ray/CCL log - Perforated Gordon 3148'-3152' (4 SPF). 1 Completion Day Will drop until work resumes.

01/02/97 - T.D. 3335' - Formation: Gordon - Original Completion: Yes
Perf 3148' to 3152' - 4 holes/ft. (16 holes) - Treated perfs. via 4½" csg. w/300 gals. 15% HCL acid, 197 bbls. Borate cross-linked gelled water, and 12,000 lbs. of 20/40 sand - B.D.P. 3400 psig - Max. T.P. 3400 psig - Min. T.P. 2380 psig - Avg. T.P. 2675 psig - Avg. T.R. 12 BPM - ISIP 3126 psig - 5 min. SIP 2101 psig - 10 min. SIP 2096 psig - 15 min. SIP 2096 psig. - Sanded off - Left 6,000 lbs. of sand in csg.

2 Completion Days

FINAL REPORT

RECEIVED
Office of Oil and Gas

MAY 16 2019

WV Department of
Environmental Protection

Pitts, Oliver #9 47-095-01661 - Activity Report

01/13/03 – T.D. 3335' – MIRU service rig – Swabbed to 3165'.

01/14/03 – T.D. 3335' – Formation: Gordon – Original Completion: No

Perf. 3148'-3152' – Treated perms. via 4½" casing w/250 gals 15% HCl acid,
323 bbls. cross-linked gel, & 14,600 lbs. of 20/40 sand – B.D.P. 2564 psig –
Max. T.P. 2470 psig – Min. T.P. 2250 psig – Avg. T.P. 2420 psig – Avg. T.R.
10.5 BPM - ISIP 2178 psig – 5 min. SIP 1844 psig – 10 min. SIP 1756 psig –
15 min. SIP 1694 psig.

1 WO Day

04/03/14 – WO Day 1 (3 hrs)

MIRU Perkins service rig

04/04/14 – WO Day 2 (8 hrs)

RIH w/4" tools – Check TD @ 3193' – RIH w/casing scraper.

04/07/14 – WO Day 3 (8 hrs)

Swabbed well to perforations – RIH w/Baker "C" plug to 3085' – Pressure tested casing
to 2000 psig for 20 minutes – RIH – Retrieved plug – RDMO – **FINAL REPORT**

47-095-01661P

WW-4A
Revised 6-07

1) Date: _____
2) Operator's Well Number
Pitts, Oliver 9
3) API Well No.: 47 - 095 - 01661

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Elden & Irene Nichols</u> ✓	Name <u>N/A</u>
Address <u>H.C. 62, Box 72</u>	Address _____
<u>Alvy, WV 26322</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Tribune Resources, LLC
 By: Lee Lawson 
 Its: Regulatory/HSE Director
 Address 3861 Ambassador Caffery BLVD, Suite 600
Lafayette, LA 70503
 Telephone 337-769-4064


RECEIVED
Office of Oil and Gas
MAY 16 2019
WV Department of
Environmental Protection

Subscribed and sworn before me this 5th day of April, 2019

My Commission Expires with life

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

Notary Public

 ALYCE R. SAVOIE
 Notary Public
 State of Louisiana
 Parish of Lafayette
 Notary ID # 040836
 My Commission Expires At Death

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ 3.50

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 4.80

Sent to Eden Irene Nichols
 Street and Apt. No., or PO Box No.
 City, State, ZIP+4®



0097 8977 4000 0490 5702

47-095-01661 P

RECEIVED
 Office of Oil and Gas
 MAY 16 2019
 WV Department of
 Environmental Protection

SURFACE OWNER WAIVER

Operator's Well
Number

Pitts, Oliver 9

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name	_____
Signature			By	
			Its	_____
				Date
		Signature		Date

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Office of Oil and Gas
MAY 16 2019
WV Department of
Environmental Protection

WW-4B

API No. 47-095-01661 P
Farm Name _____
Well No. Pitts, Oliver 9

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

47-095-01661P

WW-9
(5/16)

API Number 47 - 095 - 01661
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tribune Resources, LLC OP Code 494514693

Watershed (HUC 10) McIntyre Fork Quadrangle Centerpoint

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAIN IN TANKS PRIOR TO OFF SITE DISPOSAL. JNM

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*DMH
5-1-19*

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? Wetzel County Landfill - Permit No. SWPUID: 17-10-04

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Lee Lawson

Company Official Title Regulatory/HSE Director

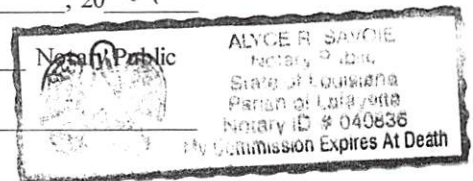
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WV Department of
Environmental Protection

Subscribed and sworn before me this 5th day of April, 2019

[Signature]

My commission expires with life



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Tall Fescue 40

Ladino Clover 5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Title: Oil & Gas Inspector Date: 5-1-19

Field Reviewed? () Yes () No

N/A

47-095-01661P

WW-9- GPP
Rev. 5/16

Page 1 of 2
API Number 47 - 095 - 01661
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Tribune Resources, LLC
Watershed (HUC 10): McIntyre Fork Quad: Centerpoint
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

[Empty response box for question 1]

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

[Empty response box for question 2]

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

[Empty response box for question 3]

4. Summarize all activities at your facility that are already regulated for groundwater protection.

[Empty response box for question 4]

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

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O. Pitts 9
AP: 47-095-01661
Long: -80.68837, Lat: 39.441158

TYLER

McElroy

WEST VIRGINIA

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TRIBUNE RESOURCES
O. Pitts 9

47-095-01661P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-095-01661 WELL NO.: 9

FARM NAME: Oliver Pitts

RESPONSIBLE PARTY NAME: Tribune Resources

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Centerpoint

SURFACE OWNER: Elden & Irene Nichols

ROYALTY OWNER: _____

UTM GPS NORTHING: 4365780.55

UTM GPS EASTING: 526816.24 GPS ELEVATION: 1150'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential **X**

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Hauman L. Bar II
Signature

Agent
Title

4-17-19
Date

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May 13, 2019

WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

Attn: Jeff McLaughlin

RE: **Application to Plug and Abandon a Well:**

Lemasters, E. B. O-13 - API# 47-103-01547
Long, S. J. 3 - API# 47-103-01028
Leasure, E. I-21 - API# 47-103-01738
Wiley, I. A. H-22 - API# 47-103- 01688
Pitts, Oliver 9- API# 47-095-01661

Mr. McLaughlin,

Tribune Resources, LLC respectfully submits an application to Plug and Abandon the Five (5) wells referenced above. Four of these wells are located in Wetzel county and one well in Tyler county, West Virginia. Please find the enclosed forms and documents for your review:

- Forms
- A topographic map and well record
- A copy of the certified mail receipt

Please contact me if you need any additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Lee L. Lawson'.

Lee L. Lawson
Regulatory/HSE Director
Tribune Resources, LLC
3861 Ambassador Caffery Parkway, Suite 600 Lafayette, LA 70503
337-769-4064
lee.lawson@tribuneresources.com

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Office of Oil and Gas

MAY 16 2019

WV Department of
Environmental Protection

cc: Derek Haught, Inspector