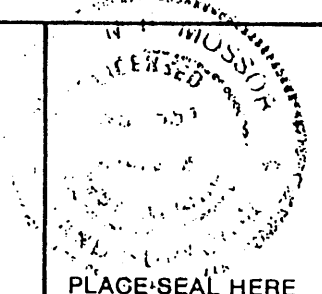


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM 283' SW OF LOC. ELEV. 633'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND DESCRIBED BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES.

(SIGNED) [Signature]
 R.P.E. _____ L.L.S. 551



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 13 MARCH 1997
 OPERATOR'S WELL NO. SISTERSVILLE #1
 API WELL NO.

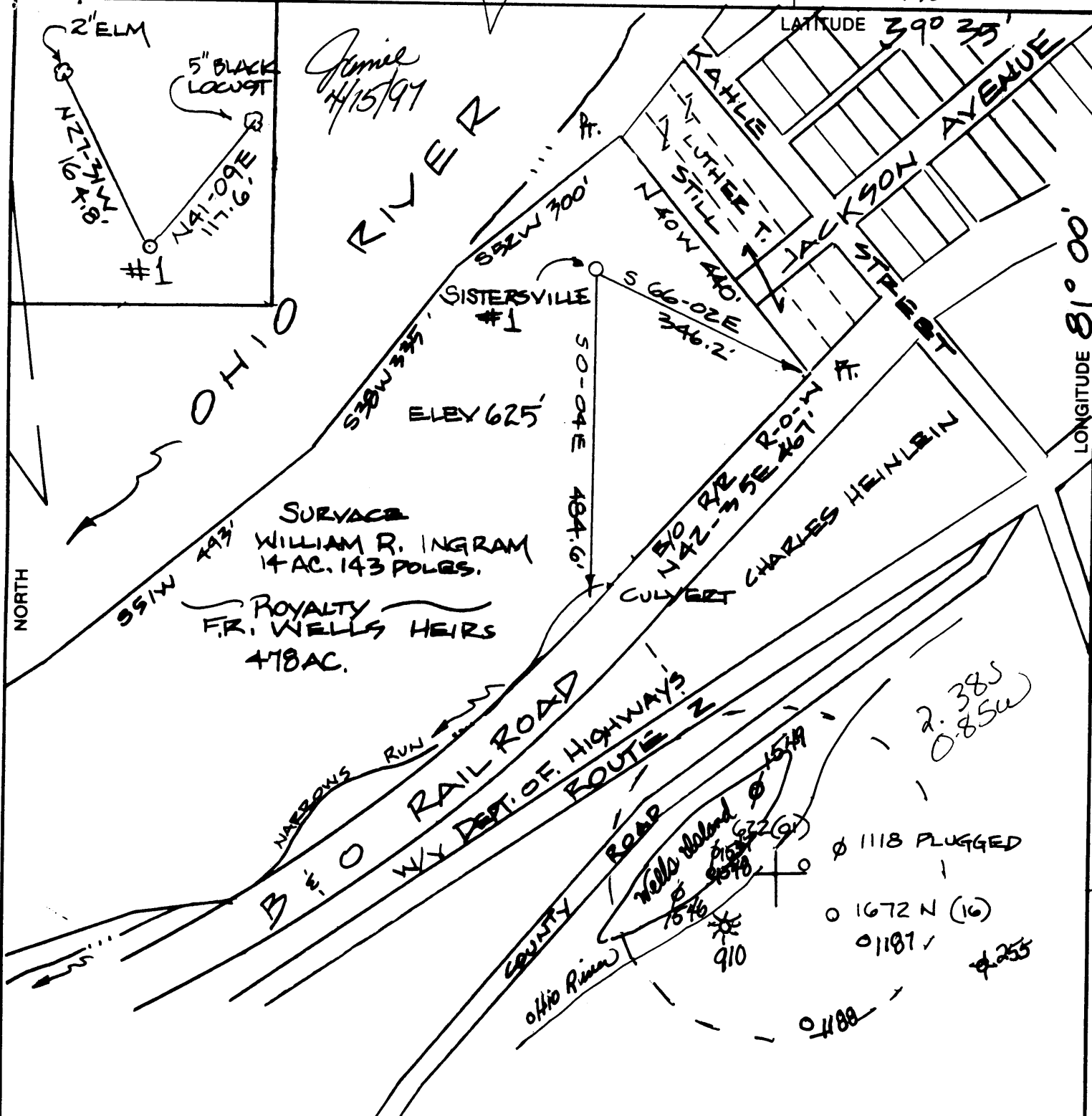
WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 631' WATERSHED NARROWYS RUN
 DISTRICT LINCOLN COUNTY TYLER
 QUADRANGLE NEW MATAMORAS
 SURFACE OWNER WILLIAM P. INGRAM ACREAGE 14.89
 OIL & GAS ROYALTY OWNER F.R. WELLS HEIRS LEASE ACREAGE 478

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 1600'

WELL OPER. _____ DESIGNATED AGE _____
 ADDRESS Gedco Oil and Gas Joint Ven. P. O. Box 430 Reno, Ohio 45773 ADDRESS Rocky Roberts Same

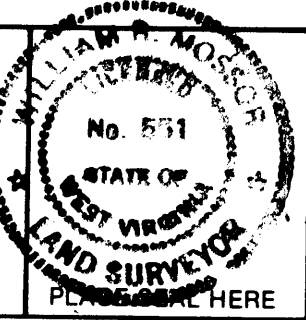
COUNTY NAME TYLER
 PERMIT 1678 F



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM 494 SW OF LOC. ELEV. 633'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND DESCRIBED BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 591



WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506



DATE 14 APRIL, 1997
 OPERATOR'S WELL NO. SISTERSVILLE #1
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 625' WATERSHED NARROWS RUN
 DISTRICT LINCOLN COUNTY TYLER
 QUADRANGLE NEW MATAMORAS

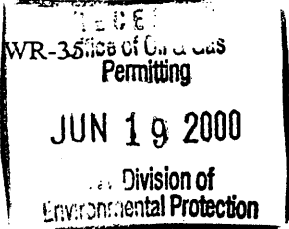
SURFACE OWNER WILLIAM P. INGRAM ACREAGE 14.89
 OIL & GAS ROYALTY OWNER F.R. WELLS HEIRS LEASE ACREAGE 478
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Drill directional well.

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BIG IN JUN ESTIMATED DEPTH 1600'
 WELL OPERATOR SANCHO OIL & GAS DESIGNATED AGENT LOREN E. BAGLEY
 ADDRESS P.O. BOX 393 ADDRESS P.O. BOX 393
ST. MARYS, WV 26170 ST. MARYS, WV 26170

COUNTY NAME _____ PERMIT _____

M.T. HALL 05/2012 FORM WW-6



DATE: June 13, 2000
API#: 47-095-01678-F

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed _____

Well Operator's Report of Well Work

Farm name: William Ingram Operator Well No.: Sisterville #1

LOCATION: Elevation: 625' Quadrangle: New Matamoras 7.5'

District: Lincoln County: Tyler
Latitude: 12,600 Feet South of 39 Deg. 35 Min. _____ Sec.
Longitude 4,440 Feet West of 81 Deg. 00 Min. _____ Sec.

Company: Triad Resources, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 430 Reno, Ohio 45773				
Agent: Kimberly Lynch	16"		68'	to surface
Inspector: Mike Underwood				
Date Permit Issued: 2/14/00	10 3/4"		620'	to surface
Date Well Work Commenced: 3/23/00				
Date Well Work Completed: 4/18/00	7"		1700'	to surface
Verbal Plugging:				
Date Permission granted on:	2 3/8"		1680'	
Rotary Cable Rig X				
Total Depth (feet): 1738'				
Fresh Water Depth (ft.): 30'-100'				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Keener-Big Injun Pay zone depth (ft) 1316'-1404'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow show MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure vacuum psig (surface pressure) after 72 Hours

Second producing formation Salt Sand Pay zone depth (ft) 962'-966'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow show MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 16 psig (surface pressure) after 48 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rocky Roberts
By: Rocky Roberts Geologist
Date: 6/13/00

JUN 30 2000

TYL 1678 F

PERFORATIONS:

Salt Sand	962' - 966'	16 shots
Keener	1316' - 1332'	original perfs(never treated)
Big Injun	1400' - 1404'	16 shots

TREATMENT:

Salt Sand was only perforated and not treated

Keener was acidized with 1000 gallons 15% HCL and 100 bbls treated water. BDP: 1340 psig, Rate; 5 BPM

Big Injun was frac'd with 500 gallons 15% HCL acid and 300 bbls gelled water. BDP: 1950 psig, ATP: 700 psig, Rate: 5 BPM, ISIP 550 psig
5 min SIP 500 psig

FORMATIONS:

See original completion report.

WR-35
RECEIVED
 Office of Oil and Gas
 JUL 27 1999
 WV Division of
 Environmental Protection

DATE: 7/14/99
 API #: 47-95-01678

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Reviewed _____

Well Operator's Report of Well Work

Farm name: Ingram, William P. Operator Well No.: Sistersville #. 1
 LOCATION: Elevation: 625 Quadrangle: New Matamoros
 District: Lincoln County: Tyler
 Latitude: 14,420 Feet South of 39 Deg. 35 Min. 00 Sec.
 Longitude 4,560 Feet West of 81 Deg. 00 Min. 00 Sec.

Company: Sancho Oil & Gas Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 179</u>				
<u>St. Marys WV 26170</u>				
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>				
Date Permit Issued: <u>4/15/97</u>	<u>11 1/2"</u>	<u>68'</u>	<u>yes</u>	<u>To Surface</u>
Date Well Work Commenced: <u>4/26/97</u>	<u>10 3/4"</u>	<u>620'</u>	<u>yes</u>	<u>To Surface</u>
Date Well Work Completed: <u>5/14/97</u>	<u>7"</u>	<u>1700.8'</u>	<u>yes</u>	<u>To Surface</u>
Verbal Plugging:	<u>Ran 7" Fiberglass from 1161.8 to 1281</u>			
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Depth (feet): <u>1738</u>				
Fresh Water Depth (ft.): <u>25</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth (ft) 1316 - 1332
 Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow very little MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 15 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Loren E. Bagley
 By: Loren E. Bagley
 Date: 7/14/99

AUG 23 1999

TYL 1678

07-19-99 14:25

304 295 5511

D C KESTERSON

002

Sistersville #1.
Tyler County, West Virginia
State permit number 47-095-01678.

September 26, 1997 - Ran Cement Bond Log

First Stage Perforated the Big Lime 1316-1332 - 41 holes

Cow Run Sand	960	968	
Third Salt Sand	1117	1175	
Big Lime	1296	1336	Possible Gas
Keener Sandstone	1340	1366	
Big Injun	1387	1508	Show Oil and Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Sancho Oil and Gas Corporation 44005 (3) 510
- 2) Operator's Well Number: Sistersville #1 3) Elevation: 631
- 4) Well type: (a) Oil / or Gas *Issued 04/15/97*
 (b) If Gas: Production / Underground Storage *Expired 04/15/99*
 Deep / Shallow
- Proposed Target Formation(s): Keener and Big Injun
- Proposed Total Depth: 1750 feet
- Approximate fresh water strata depths: 100'
- Approximate salt water depths: N/A
- Approximate coal seam depths: N/A

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WV Division of
Environmental Protection

MAR 2 1997

Permitting
Office of Oil & Gas

- 10) Does land contain coal seams tributary to active mine? Yes / No
- 11) Proposed Well Work: Drill, Core Keener and Big Injun Sands, Drill Horizontal Approximately 3000' thru the Big Injun Sand and Stimulate

Second stage Directional well

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13 3/8		48.0		60'	38 CSR 18 11.3
Fresh Water						38 CSR 18 11.22
Coal						
Intermediate	10 3/4	J-55	40.5		630'	CTS
Production	7	J-55	20.0		1740'	CTS
Tubing						38 CSR 18 11.1
Liners	<i>after direction is determined please send in direction</i>					

PACKERS : Kind Coordinates of estimated length to be added to
 Sizes Permanent Plat.
 Depths set

For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP

Plat WW-9 WW-2B Bond Blanket Agent

(Type)

23384

- 1) Date: March 21, 1997
- 2) Operator's well number
Sistersville #1
- 3) API Well No: 47 - 095 - 1678
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

RECEIVED
WV Division of
Environmental Protection

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name William P. Ingram
Address Sistersville, WV
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 6) Inspector Mike Underwood
Address West Union, WV
Telephone (304)-782-1043

- 5) (a) Coal Operator: MAR 31 1997
Name _____
Address _____
**Permitting
Office of Oil & Gas**
- (b) Coal Owner(s) with Declaration
Name _____
Address _____
- (c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
x Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- x Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Sancho Oil and Gas Corporation
 By: Loren E. Bagley *Loren E. Bagley*
 Its: President
 Address P. O. Box 179
St. Marys, WV 26170-0179
 Telephone (304) 684-7053

Subscribed and sworn before me this 31 day of March, 1997

My commission expires _____ Janet L. Woodburn Notary Public
2/26/2001