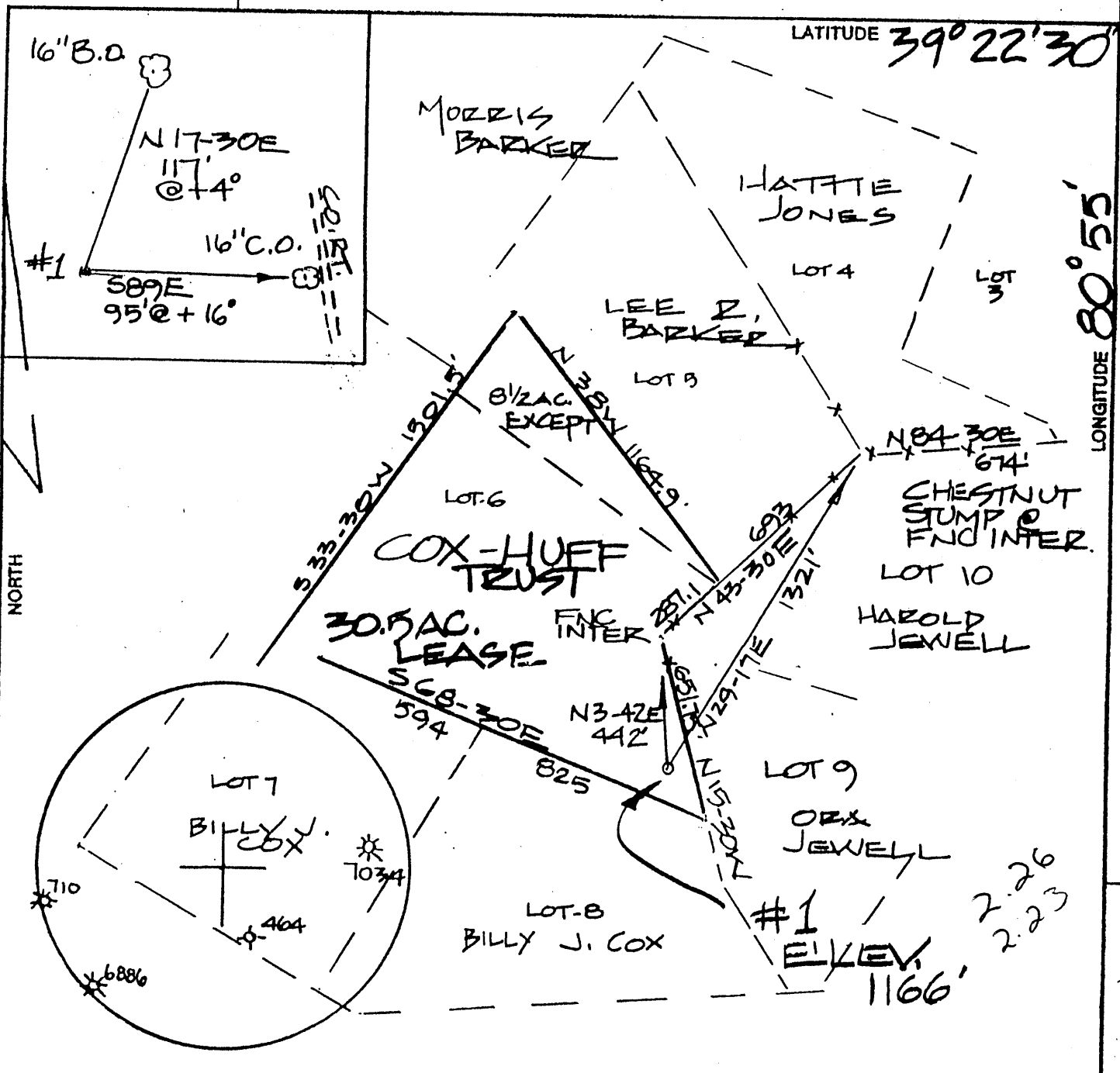


11760'

LATITUDE 39° 22' 30"

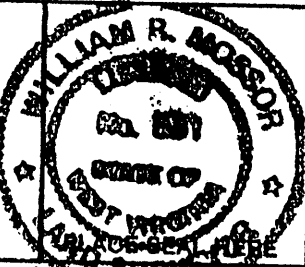
LONGITUDE 80° 55'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION G.P.S. SURVEY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS SUBSCRIBED BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES.
 (SIGNATURE) [Signature]
 R.P.E. _____ P.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 4 SEPTEMBER 2001
 OPERATOR'S WELL NO. #1
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1166' WATER SHED JOSEPHS FORK
 DISTRICT MEADE COUNTY TYLER
 QUADRANGLE PENNSBORO
 SURFACE OWNER BILLY J. COX & MARGARET R. COX ACREAGE 30.5
 OIL & GAS ROYALTY OWNER COX/HUFF TRUST LEASE ACREAGE ± 40
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5100'
 WELL OPERATOR OHIO L&M CO, INC DESIGNATED AGENT JEFF SAYGER
 ADDRESS P.O. BOX 80 ADDRESS 16 FOX HILL TERRACE
RENO, OHIO 45773 PARKERSBURG, WV
26101

COUNTY NAME TYLER
 PERMIT 1716

6-6 90 OCT 26 2001

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed AB

Well Operator's Report of Well Work

Farm name: Cox/Huff Trust Operator Well No.: #1

LOCATION: Elevation: 1166' Quadrangle: Pennsboro

District: Meade County: Tyler
Latitude: 11,940 Feet South of 39 Deg. 22 Min. 30 Sec.
Longitude 11,760 Feet West of 80 Deg. 50 Min. _____ Sec.

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>Ohio L&M Co., Inc.</u>				
<u>Address: 4150 Belden Village Ave NW Suite 410 Canton, OH</u>	<u>16"</u>	<u>40'</u>	<u>0'</u>	<u>N/A</u>
<u>Agent: Jeff Sayger</u>				
<u>Inspector: Mike Underwood</u>	<u>11-3/4"</u>		<u>162'</u>	<u>80 Sk</u>
<u>Date Permit Issued: 10-23-01</u>				
<u>Date Well Work Commenced: 12-26-01</u>	<u>8-5/8</u>		<u>1355'</u>	<u>297 Sk</u>
<u>Date Well Work Completed: 1-5-02</u>				
<u>Verbal Plugging:</u>	<u>4-1/2"</u>		<u>5131</u>	<u>312 C.F.</u>
<u>Date Permission granted on:</u>				
<u>Rotary X Cable Rig</u>	<u>1-1/2"</u>			
<u>Total Depth (feet): 5194'</u>	<u>Deep zone</u>			
<u>Fresh Water Depth (ft.): 70'</u>	<u>1-1/2"</u>			
	<u>Shallow</u>			
<u>Salt Water Depth (ft.): 1165'</u>	<u>Zone</u>			
<u>Is coal being mined in area (N/Y)? No</u>				
<u>Coal Depths (ft.): N/A</u>				

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Permitting
MAR 26 2002
WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 5020-5030
Gas: Initial open flow 70 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 60 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 900 psig (surface pressure) after 24 Hours

Second producing formation Big Lime Pay zone depth (ft) 2064-2070
Gas: Initial open flow 1.2 MCF/d Oil: Initial open flow 0.0 Bbl/d
Final open flow 1.2 MCF/d Final open flow 0.0 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 110 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Martin L. Miller
By: Martin L. Miller
Date: 3-19-02

MAR 29 2002

WELL: Ohio L & M Co., Inc.#1 Cox-Huff Trust.

LOCATION: Meade District, Tyler County, West Virginia.

PERMIT NUMBER: Tyler-1716.

ELEVATION: 1166' Ground 1176' KB.

STATUS: Preparing to complete as a gas producer.

CASING: 11 3/4" @ 162' 8 5/8" @ 1355'.

TOTAL DEPTH: 5194' Driller 5150' Logger.

CONTRACTOR: Nexus Drilling, Inc..

TOOLS: Rotary.

SPUD DATE: 12/26/2001.

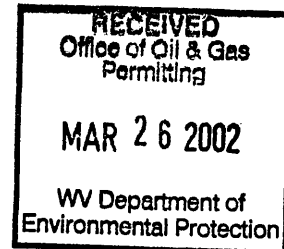
COMPLETED DRILLING: 1/5/2002.

FORMATION AT TOTAL DEPTH: Devonian shale.

ELECTRICAL SURVEYS: Gamma Ray- Neutron- Compensated Density- Caliper- Induction- Temperature by Allegheny Wireline Services, Inc..

SHOWS: An excellent show of gas was encountered in the Big Lime. Small shows of gas were encountered in the Weir and Benson Sandstone. Fair hydrocarbon fluorescence was noted in the Benson Sandstone. A more detailed description of the above mentioned fluorescence can be found on the attached Formation Evaluation Log.

FORMATION TOPS:	2 nd Cow Run Sandstone	1387'	- 211
	Gas Sand	1516'	- 340
	1st Salt Sand	1594'	- 418
	2nd Salt Sand	1720'	- 544
	3rd Salt Sand	1824'	- 648
	Maxon Sandstone	1899'	- 723
	Big Lime (Greenbrier)	2005'	- 829
	Big Injun Sandstone	2104'	- 928
	Squaw Sandstone	2207'	- 1031
	Weir Sandstone	2437'	- 1261
	Berea Sandstone	2723'	- 1547
	Gantz Sandstone	2788'	- 1612

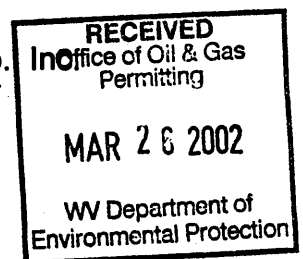


MAR 29 2002

30' Sandstone	2890'	- 1714
Gordon Sandstone	3010'	- 1834
4 th Sandstone	3093'	- 1917
5 th Sandstone	3163'	- 1987
Warren Sandstone	3560'	- 2384
Speechley Sandstone	3950'	- 2774
Balltown Sandstone	4054'	- 2878
Bradford Sandstone	4652'	- 3476
Riley Sandstone	4827'	- 3651
Benson Sandstone	5019'	- 3843

STRUCTURAL COMPARISON:

	Ohio L&M Co., Inc. Cox-Huff Trust #1	Ohio L&M Co. Hartley #7
Benson Sandstone	- 3843	- 3880



GEOLOGY:

Sample analysis indicated very good sandstone development in the Benson; fair development in the Riley, Gordon and Weir; and excellent development in the Big Lime. An excellent show of gas was encountered in a sandstone developed within the Big Lime. Small shows of gas were noted in the Weir and Benson. Fair hydrocarbon fluorescence was encountered in the Benson.

Based upon the open hole logs, the Benson Sandstone at 5020 to 5030' appears to be well developed with good gas saturations. The Riley, Gordon and Weir showed fair development. The excellent gas show encountered at 2070' came from a high porosity sandstone developed within the Big Lime.

The Benson Sandstone should be very good producer of gas in this well. A completion attempt on the Riley, Gordon and Weir would also be warranted prior to abandonment. The Big Lime gas could be produced from the annulus between the 4 1/2" and 8 5/8" casing.

Respectfully submitted,

NATIONAL MINERALS CORPORATION
By: Douglas L. Core, President

February 12, 2002.

Cox/Huff Trust #1 Completion

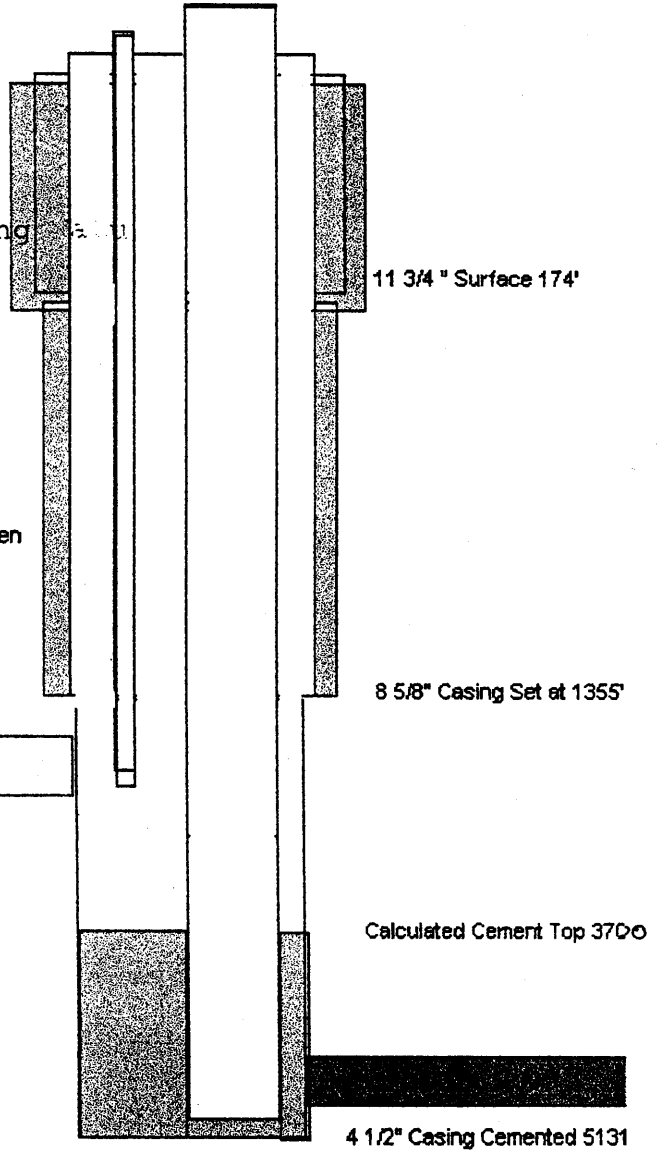
*Big Lime Completion
2070' 1-1/2" Tapper Collar Tubing
And Rods Ran - Not Stimulated - Producing
Natural.

Benson Completion
500 Gals. 15% HCL Acid
Break Down 2000#

Frac Well With 760 Bbls. Slick Water
And 600 Sks. 20/40 Sd. With 270,000
SCF N2 30 BPM Rate
ISIP 1419
5 Min 1319

1" Tubing Ran in 7 7/8" Open
Hole Annulus to 2070'

Big Lime - 2060 to 2074



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MAR 25 2002
WV Department of
Environmental Protection