



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION G.P.S. SURVEY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY AND NATURAL RESOURCES.
 (SIGNATURE) [Signature]
 R.P.E. _____ P.S. 581



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS



DATE 27 AUGUST 2001
 OPERATOR'S WELL NO. #2
 API WELL NO. 47-095-01720

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1060' WATERSHED PURGATORY RUN
 DISTRICT CENTERTYILLE COUNTY TYLER
 QUADRANGLE SHIRLEY
 SURFACE OWNER RUTH MEREDITH ACREAGE 113
 OIL & GAS ROYALTY OWNER RUTH MEREDITH LEASE ACREAGE 113
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION BENSON ESTIMATED DEPTH 5500'
 WELL OPERATOR SANCHO O&G CORP. DESIGNATED AGENT LOREN E. BAGLEY
 ADDRESS BOX 179 ST. MARYS, WV 26170 ADDRESS BOX 179 ST. MARYS, WV 26170

COUNTY NAME TYLER
 PERMIT 1720

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

MP

Well Operator's Report of Well Work

Farm name: Ruth Meredith Operator Well No.: Two (2)

LOCATION: Elevation: 1060 A.S.L. Quadrangle: Centerville

District: Centerville County: Tyler
Latitude: 3050 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 10170 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: Sancho Oil & Gas

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179</u>				
<u>St. Marys, WV 26170</u>	<u>9 5/8</u>	<u>295</u>	<u>295</u>	
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>	<u>7</u>	<u>2216</u>	<u>2216</u>	<u>To surface</u>
Date Permit Issued:				
Date Well Work Commenced: <u>May 13, 2002</u>	<u>4 1/2</u>		<u>5084</u>	<u>190 sks</u>
Date Well Work Completed: <u>May 23, 2002</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>80</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				

RECEIVED
Office of Oil & Gas
Permitting
MAR 04 2003
WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Benson Sandstone Pay zone depth (ft) 5022-5025
Gas: Initial open flow show MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 700 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 1600 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *Loren E. Bagley*
By: Loren E. Bagley
Date: August 26, 2002

MAR 21 2003

TYL 1720

STAGE PERFORATIONS: 1ST Benson 5022-5025 13 holes
Nitrogen Assist with 300 Sks 20/40

STAGE PERFORATIONS:

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FORMATION	TOP	BOTTOM COMMENTS
Big Lime	1936	1988
Keener Sandstone	1992	2004
Big Injun Sandstone	2013	2110
Weir Sandstone	2324	2433
Berea Sandstone	2511	2516
Gordon Sandstone	2936	2948
Warren Sandstone	3447	3490
Riley Sandstone	4599	4632
Benson Sandstone	5014	5016 gas
TD		5180

