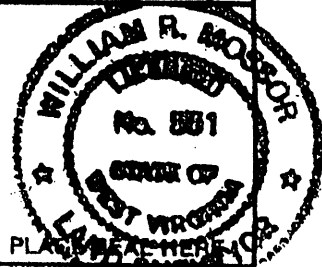


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH POINT
ELEV. 1105'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND ENFORCED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) [Signature]
 R.P.E. _____ P.S. 551



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS

DATE 1 AUGUST 2002
 OPERATOR'S WELL NO. # _____
 API WELL NO. 47-095-01724
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1100' WATER SHED WHEELER RUN & CONAWAY RUN
 DISTRICT CENTERVILLE COUNTY TYLER
 QUADRANGLE SHIRLEY

SURFACE OWNER CARL NOLAN ACREAGE 87
 OIL & GAS ROYALTY OWNER CARL NOLAN LEASE ACREAGE 87

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION BENSON ESTIMATED DEPTH 5500'
 WELL OPERATOR SANCHO O & G CORP. DESIGNATED AGENT LOREN BAGLEY
 ADDRESS BOX 179 ADDRESS BOX 179
ST. MARYS, WV 26170 ST. MARYS, WV 26170

(Beauregard Form 506)

MAY 24 2002

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Aut

Well Operator's Report of Well Work

Farm name: Carl Nolan Operator Well No.: Baker-Nolan One (1)

LOCATION: Elevation: 1100 A.S.L. Quadrangle: Centerville

District: Centerville County: Tyler
Latitude: 11000 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 12410 Feet West of 80 Deg. 50 Min. 00 Sec.

Company: Sancho Oil & Gas

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>Box 179</u>				
<u>St. Marys. WV 26170</u>	9 5/8	320	320	
Agent: <u>Loren E. Bagley</u>				
Inspector: <u>Mike Underwood</u>	7		2221	To surface
Date Permit Issued:				
Date Well Work Commenced: <u>May 28, 2002</u>				
Date Well Work Completed: <u>June 7, 2002</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>80</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>NA</u>				

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WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Keener Sandstone Pay zone depth (ft) 2061-2068
Gas: Initial open flow 200 MCF/d Oil: Initial open flow 1 Bbl/d
Final open flow 500 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 72 Hours
Static rock Pressure 710 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *Loren E. Bagley*
By: Loren E. Bagley
Date: August 26, 2002

MAR 21 2003

TYL 1724

STAGE PERFORATIONS: 1ST Keener 2061-2068 56 holes
Straight Water with 300 Sks 20/40

STAGE PERFORATIONS:

STAGE PERFORATIONS:

FORMATION	TOP	BOTTOM COMMENTS
Big Lime	1974	2042
Keener Sandstone	2047	2062 gas & oil
Big Injun Sandstone	2066	2136
TD		2290

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