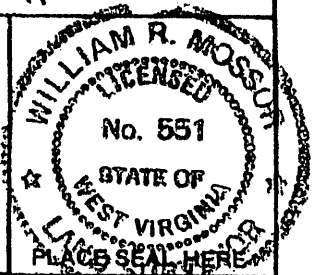


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 300'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION G.P.S. SURVEY

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) [Signature]  
 R.P.E. \_\_\_\_\_ P.S. 551



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS



DATE 1 AUGUST 2001  
 OPERATOR'S WELL NO. 2  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 910' WATERSHED PURGATORY RUN  
 DISTRICT CENTERVILLE COUNTY TYLER  
 QUADRANGLE MIDDLE BOURNE  
 SURFACE OWNER E. THOMAS ESTLACK ACREAGE 65  
 OIL & GAS ROYALTY OWNER E. THOMAS ESTLACK LEASE ACREAGE 65  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

COUNTY NAME  
TYLER

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 5500'  
 WELL OPERATOR SANCHO O & G CORP DESIGNATED AGENT LOREN BAGLEY  
 ADDRESS BOX 179 ST. MARYS, WV 26170 ADDRESS BOX 179 ST. MARYS, WV 26170

PERMIT  
1725

(BENSVILLE FIELD 366)

MAY 31 2002

FORM WW-6

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

*MTB*

Well Operator's Report of Well Work

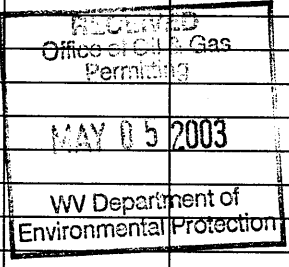
Farm name: E. Thomas Estlack Operator Well No.: 2

LOCATION: Elevation: 910' Quadrangle: Middlebourne

District: Centerville County: Tyler  
Latitude: 1800 Feet South of 39 Deg. 25 Min. 00 Sec.  
Longitude 2060 Feet West of 80 Deg. 52 Min. 30 Sec.

Company: Sancho O & G Corp

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: Box 179 St Mary's, WV 23170				
Agent: Loren E. Bagley				
Inspector: Mike Underwood				
Date Permit Issued: 5/28/02	9 5/8"	300'	300'	
Date Well Work Commenced: 11/11/02				
Date Well Work Completed: 11/20/02	4 1/2"	4970'	4970'	
Verbal Plugging:				
Date Permission granted on: N/A				
Rotary X Cable Rig				
Total Depth (feet): 5000				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				



OPEN FLOW DATA

Producing formation Benson Pay zone depth (ft) 4840  
Gas: Initial open flow 2000 MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 1450 psig (surface pressure) after 72 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *Neil M. Sullivan*  
By: Neil M. Sullivan, COO  
Date: 12-31-02

*KRL*

JUN 13 2003

TYL 1725

12/02/02

RAN DENSITY, NEUTRON, INDUCTION LOG FROM 0-4991'  
RAN BOND LOG. TOC AT 2656'

PERFORATED 4840' - 4842.5' (15 holes) Brk Fm @ 1951# ISIP 1305

ROCK DESCRIPTION	DEPTH
SAND & SHALE	1413
SAND	1472
SHALE	1548
SAND	1615
SHALE	1710
SAND & SHALE	1759
SAND	2005
SAND & SHALE	2358
SHALE	2572
SAND & SHALE	2883
SHALE	3290
SAND & SHALE	3380
SHALE	3641
SAND & SHALE	3907
SHALE	4196
SAND & SHALE	4956