

Long. - 81° 04' 58.8"

11,650'

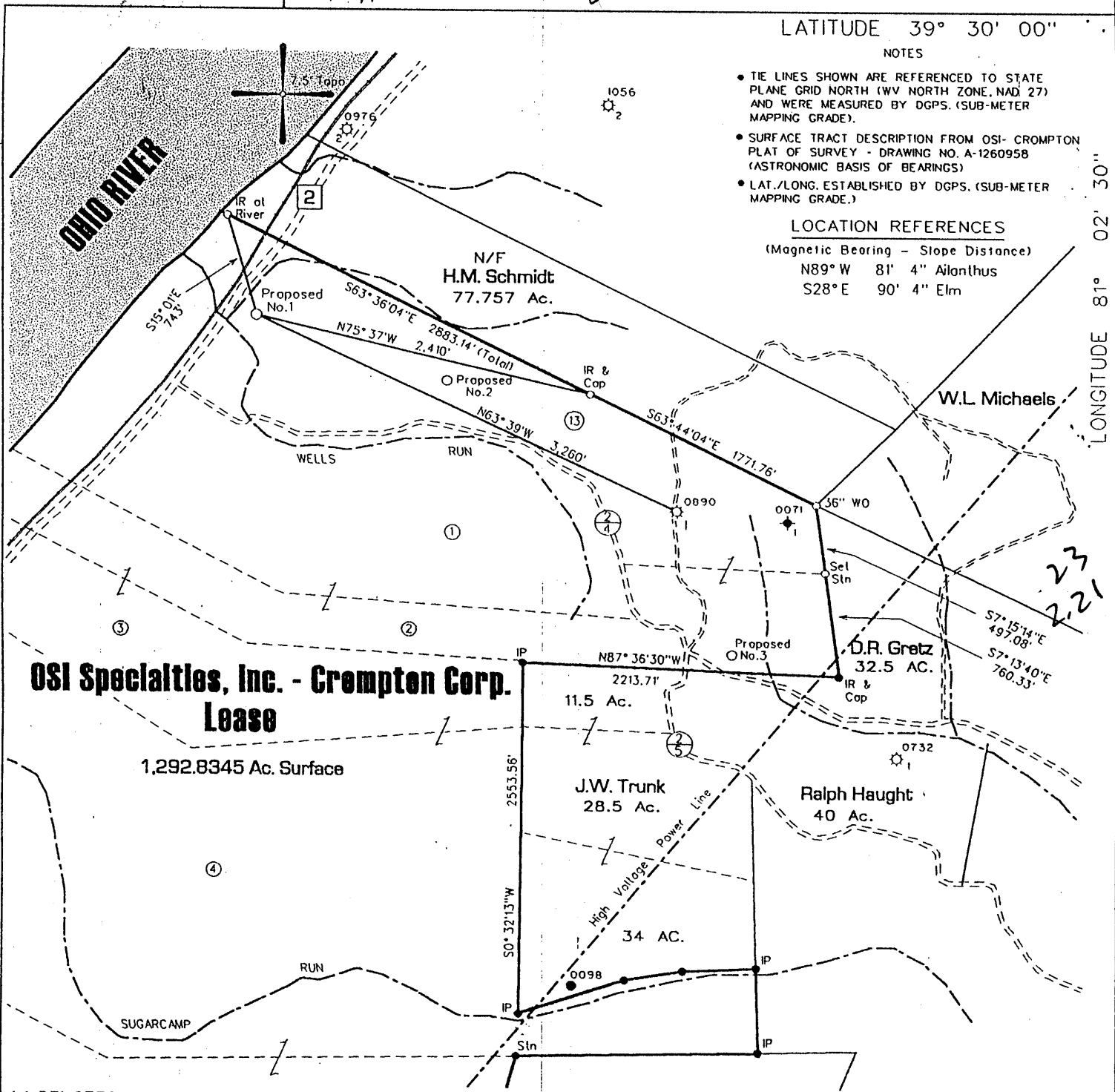
LATITUDE 39° 30' 00"

NOTES

- TIE LINES SHOWN ARE REFERENCED TO STATE PLANE GRID NORTH (WV NORTH ZONE, NAD 27) AND WERE MEASURED BY DGPS. (SUB-METER MAPPING GRADE).
- SURFACE TRACT DESCRIPTION FROM OSI - CROMPTON PLAT OF SURVEY - DRAWING NO. A-1260958 (ASTRONOMIC BASIS OF BEARINGS)
- LAT./LONG. ESTABLISHED BY DGPS. (SUB-METER MAPPING GRADE.)

LOCATION REFERENCES

(Magnetic Bearing - Slope Distance)  
 N89° W 81' 4" Ailanthus  
 S28° E 90' 4" Elm

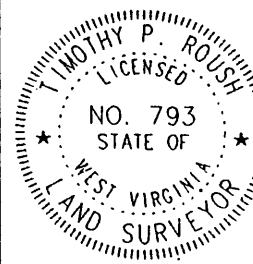


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 109-68  
 MAP NO.      N      S      E      W  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]  
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
 Division of Environmental Protection  
 Office of Oil and Gas  
 1356 Hansford St.  
 Charleston, West Virginia 25301



DATE June 17, 2002  
 FARM OSI - Crompton NO. 1  
 API WELL NO. 47-095-01728

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 617' WATERSHED Wells Run  
 DISTRICT Union COUNTY Tyler  
 QUADRANGLE Ben's Run 7.5'

SURFACE OWNER OSI Specialties - Crompton Corp. ACREAGE 1292.8345 Ac.  
 OIL & GAS ROYALTY OWNER OSI Specialties - Crompton Corp. LEASE ACREAGE       
 LEASE NO.     

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)     

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,300'  
 WELL OPERATOR Triad Resources, Inc. DESIGNATED AGENT Kimberly Lynch  
 ADDRESS P.O. Box 430 ADDRESS P.O. Box 154  
Reno, Ohio 45773 Waverly, WV 26184

JUL 26 2002

6-6 (SISTERSVILLE 28)

Lat 39° 29' 48.1" - 1,200'

LONGITUDE 81° 02' 30"

23  
2.21

FORM IV-6

BCL 1 TAL

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

*Handwritten initials*

Well Operator's Report of Well Work

Farm name: OSI-CROMPTON Operator Well No.: 1

LOCATION: Elevation: 617' Quadrangle: BENS RUN

District: UNION County: TYLER  
Latitude: 1200 Feet South of 39 Deg. 30 Min. - Sec.  
Longitude 11,650 Feet West of 81 Deg. 02 Min. 30 Sec.

Company: TRIAD RESOURCES, INC.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>P.O. Box 430</u>				
<u>RENO, OHIO 45773</u>	<u>10 3/4"</u>	<u>42'</u>	<u>42'</u>	<u>25 SKS</u>
Agent: <u>KIMBERLY ARNOLD</u>				<u>CLASS A</u>
Inspector: <u>MIKE UNDERWOOD</u>				
Date Permit Issued: <u>7/19/02</u>	<u>7"</u>	<u>525'</u>	<u>516'</u>	<u>85 SKS</u>
Date Well Work Commenced: <u>11/13/02</u>				<u>CLASS A</u>
Date Well Work Completed: <u>1/15/03</u>				
Verbal Plugging:	<u>4 1/2"</u>	<u>1625'</u>	<u>1588'</u>	<u>100 SKS</u>
Date Permission granted on:				<u>50-50 PCZ</u>
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): <u>1625'</u>				<u>T.O.C. @ 490'</u>
Fresh Water Depth (ft.): <u>45'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N0</u>				
Coal Depths (ft.): _____				

OPEN FLOW DATA

Producing formation KEENER Pay zone depth (ft) 1330'-1338'  
Gas: Initial open flow 100 MCF/d Oil: Initial open flow - Bbl/d  
Final open flow 50 MCF/d Final open flow 3 Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 570 psig (surface pressure) after 96 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

RECEIVED  
Office of Oil & Gas  
Office of Chief  
SEP 02 2003  
WV Department of  
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: *Handwritten Signature*  
By: KEAN A. WEAVER  
Date: 8/23/03

OCT 10 2003

TYL 1728

## FORMATIONS

SALT SAND	700' - 804'
SALT SAND	909' - 952'
SALT SAND	1055' - 1180'
GREENBRIER LIME	1248' - 1328'
KEENER	1328' - 1366'
BIG INJUN	1386' - 1521'
SQUAW	1526' - 1538'
T. D.	1625'

## PERFORATIONS

KEENER 1330' - 1336' 32 HOLE 0.39" HSC

## FRACTURE TREATMENT

23,600 GALLONS FRESH WATER 1000 GALLONS 15% HCl

BREAKDOWN: 2100 PSIG

AVG. TREATING PRESSURE: 1850 PSIG

AVG RATE: 20 B.P.M.

ISIP: 1200 PSIG

5-MIN SIP: 1030 PSIG.